KOLAR Document ID: 1725424

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of haid disposal in hadica offsite.
GSW Permit #:	Operator Name:
_	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II III Approved by: Date:								

KOLAR Document ID: 1725424

Page Two

Operator Name:					Lease Nam	ne:			Well #:		
Sec Tw	pS. F	R [East	West	County:						
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log	
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample	
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum	
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No							
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.			
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
				ADDITIONAL	OF MENTING /						
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives		
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	Type and Foreast Additives					
Plug Off Z											
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,	
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)			
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity	
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity	
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:	
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom	
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)			
Shots Per Foot				Bridge Plug Type	Bridge Plug Set At		Acid,		acture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)		
TUBING RECOR	D: Size:		Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Altavista Energy, Inc.
Well Name	E. EGGERS WSW-1
Doc ID	1725424

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11	8.625	24	24	Portland	6	NA
Production	6.75	4.5	10.5	519	Econobon d	90	See Ticket



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

ALTAVISTA ENERGY INC PO BOX 128 WELLSVILLE, KS 66092-0128

 Invoice Date:
 3/28/2023

 Invoice #:
 0367425

 Lease Name:
 E. Eggers

 Well #:
 WSW-1 (New)

 County:
 Woodson, Ks

 Job Number:
 EP8053

District:

East

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Cement Pump Service	1.000	750.000	750.00
Heavy Eq Mileage	50.000	4.000	200.00
Light Eq Mileage	50.000	2.000	100.00
Ton Mileage-Minimum	1.000	300.000	300.00
Vacuum Truck-80bbl	3.000	100.000	300.00
Econobond	90.000	20.000	1,800.00
Pheno Seal	90.000	1.750	157.50
Bentonite Gel	200.000	0.400	80.00
4 1/2" Rubber Plug	1.000	75.000	75.00

Total	3,762.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Altavista Energy		Lease & Well #	E. Eggers WSW-1				Date	3/:	28/2023
Service District	Garnett	ett County & State WO, KS			Legals S/T/R	7-26-	17	Job#		
Job Type	Longstring	☑ PROD	□ INJ	□ SWD	New Well?	☑ YES	□ No	Ticket #	E	P8053
Equipment #	Driver			Job Safety An	alysis - A Discuss	sion of Hazards	& Safety Pro	cedures		
931	Casey Kennedy	☑ Hard hat		☑ Gloves		□ Lockout/Tago	out	□ Warning Signs	& Flagging	
239	Devin Katzer	☑ H2S Monitor		☑ Eye Protection		☐ Required Perr	nits	☐ Fall Protection		
215	Trevor Glasgow	☑ Safety Footwea	r	☐ Respiratory Prote	ection	☑ Slip/Trip/Fall	Hazards	☑ Specific Job Se	quence/Expe	ctations
110	Keith Detwiler	☑ FRC/Protective	Clothing	☐ Additional Chem	ical/Acid PPE	□ Overhead Ha	zards	☑ Muster Point/I	Medical Locat	ions
		☑ Hearing Protec	tion	☑ Fire Extinguisher		☐ Additional co	ncerns or iss	ues noted below		
					Con	nments				
Product/ Service		-								
Code		Desc	ription		Unit of Measure	Quantity				Net Amount
C010	Cement Pump Serv	vice			ea	1.00				\$750.00
M010	Heavy Equipment N	Mileage			mi	50.00				\$200.00
M015	Light Equipment Mi	ileage			mi	50.00				\$100.00
M025	Ton Mileage - Minir	mum			each	1.00				\$300.00
T010	Vacuum Truck - 80	bbl			hr	3.00				\$300.00
									<u> </u>	
									<u> </u>	
CP049	EconoBond				sack	90.00				\$1,800.00
CP125	Pheno Seal				lb	90.00				\$157.50
CP095	Bentonite Gel				lb	200.00			 	\$80.00
									 	
FE115	4 1/2" Rubber Plug				ea	1.00			 	\$75.00
Custo	omer Section: On the	he following scale h	ow would you rate	Hurricane Services	Inc.?				Net:	\$3,762.50
						Total Taxable	\$ -	Tax Rate:		$>\!\!<$
	used on this job, ho	ow likely is it you v	vould recommend	d HSI to a colleague	?	used on new wells	s to be sales to s relies on the bove to make	customer provided a determination if	Sale Tax:	\$ - \$ 3,762.50
						HSI Represe	entative:	Case	ry Ken	
due accounts shall pa affect the collection, C	y interest on the balan	ce past due at the rat es to pay all fees direc	e of 1 1/2% per month tly or indirectly incurr	rior to sale. Credit terms n or the maximum allow red for such collection.	able by applicable st In the event that Cus	ate or federal laws.	In the event it th HSI become	is necessary to emp es delinquent, HSI ha	oloy an agency as the right to re	and/or attorney to evoke any discounts

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to rowke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHOR	IZATION SIGNATUE

ftv: 15-2021/01/25 mplv: 378-2023/03/16



CEMENT	T TRE	ATMEN	T REP	ORT									
Cust	tomer:	Altavista	a Energ	ıy	Well:	E. Eggers WSW-1			Ticket:	EP8053			
City,	State:	Wellsvill	le, KS		County:		WO, KS		Date:	3/28/2023			
Field	d Rep:	Bryan M	liller		S-T-R:		7-26-17		Service:	Longstring			
Dow	nhole i	Informatio	on	I	Calculated S	Slurry - Lea	d	I	Calc	culated Slurry - Tail			
	e Size:				Blend:		ond 1# PS		Blend:	Julated Gluffy - Fall			
	Depth:				Weight:	13.61			Weight:	ppg			
Casing	g Size:	4 1/2	in		Water / Sx:		gal / sk		Water / Sx:				
Casing I	Depth:	518.8	ft		Yield:	1.56	ft ³ / sk		Yield:	ft ³ / sk			
Tubing /	Liner:		in		Annular Bbls / Ft.:		bbs / ft.		Annular Bbls / Ft.:	bbs / ft.			
	Depth:		ft		Depth:		ft		Depth:	ft			
Tool / Pa					Annular Volume:	0.0	bbls		Annular Volume:	0 bbls			
	Depth:				Excess:				Excess:				
Displace	ement:		bbls		Total Slurry:	25.01			Total Slurry:				
TIME	RATE		STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	90	sks		Total Sacks:	0 sks			
6:15 PM			_	-	on location, held safet	v mooting							
0.15 FW	1		-	-	on location, neid salet	y meeting							
	4.0			_	established circulation	 າ							
	4.0			-	mixed and pumped 20		Gel followed by 4	bbls fres	sh water				
	4.0			-					Seal per sk, cement to su	rface			
	4.0			-	flushed pump clean								
	3.0			-	pumped 4 1/2" rubber	plug to baffl	e with 7.82 bbls fre	sh wate	r				
	1.0			-	pressured to 800 PSI,	well held pre	essure						
				-	released pressure to s	et float valve	e, shut in casing						
	4.0			-	washed up equipment								
				-									
7:30 PM				-	left location								
				-									
				-									
	<u> </u>			-									
				-									
				-									
				-									
				-									
	1			-									
	-			-									
	+			-									
	+			-									
	\vdash												
		CREW			UNIT				SUMMAR	Y			
Cer	menter:		y Kenne	dy	931		Average Rat	te	Average Pressure	Total Fluid			
Pump Op			n Katzer		239		3.4 bpm		- psi	- bbls			
	Bulk:	Trevo	or Glasgo	ow	215								
H2O: Keith Detwiler				r	110								

ftv: 15-2021/01/25 mplv: 378-2023/03/16



Mound City, KS 620.224.7406

Well #							Casing					
Altavista Energy, Inc.								Surface			Longstring	
	E	ggers#	WSW-	1			Size:	8 5/8	"	Size:	4 1/2 "	
							Tally:	23.6	1	Tally:	518.8 '	
API #:	15-207	7-29922	S-T-R:	18-26S-17E			Cement:	6	sx	Bit:	6.75 "	
County:	Woods	son - KS	Date:	3/27/2023			Bit:	11	"	Date:	3/28/2023	
Тор	Base	Form	ation			Тор	Base	Forn	nation			
0	2	Soil					0					
2	6	Clay										
6	18	Lime										
18	21	Shale										
21	42	Lime										
42	160	Shale										
160	170	Lime										
170	185	Shale										
185	244	Lime										
244	279	Sandy Sh	nale									
279	306	Shale										
306	313	Lime										
313	333	Shale										
333	365	Lime										
365	368	Shale										
368 397	397 406	Lime Shale										
406	434	Lime						Float Equ	inmont			
434	436	Shale				Qty	Size	Float Eqt	aipinient			
436	497	Lime				1	4 1/2	Float Sho	ne			
497		Shale				1			ım Baffle	S	et at 490.3'	
						3		Centraliz				
						1		Casing cl				
								Sand	/ Core De	Core Detail		
						Core #1:			Core #2:			
						Core #3:			Core #4:	ore #4:		
							-					
				Total Danth		22						
				Total Depth:	5.	22						