

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for geological data entry.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

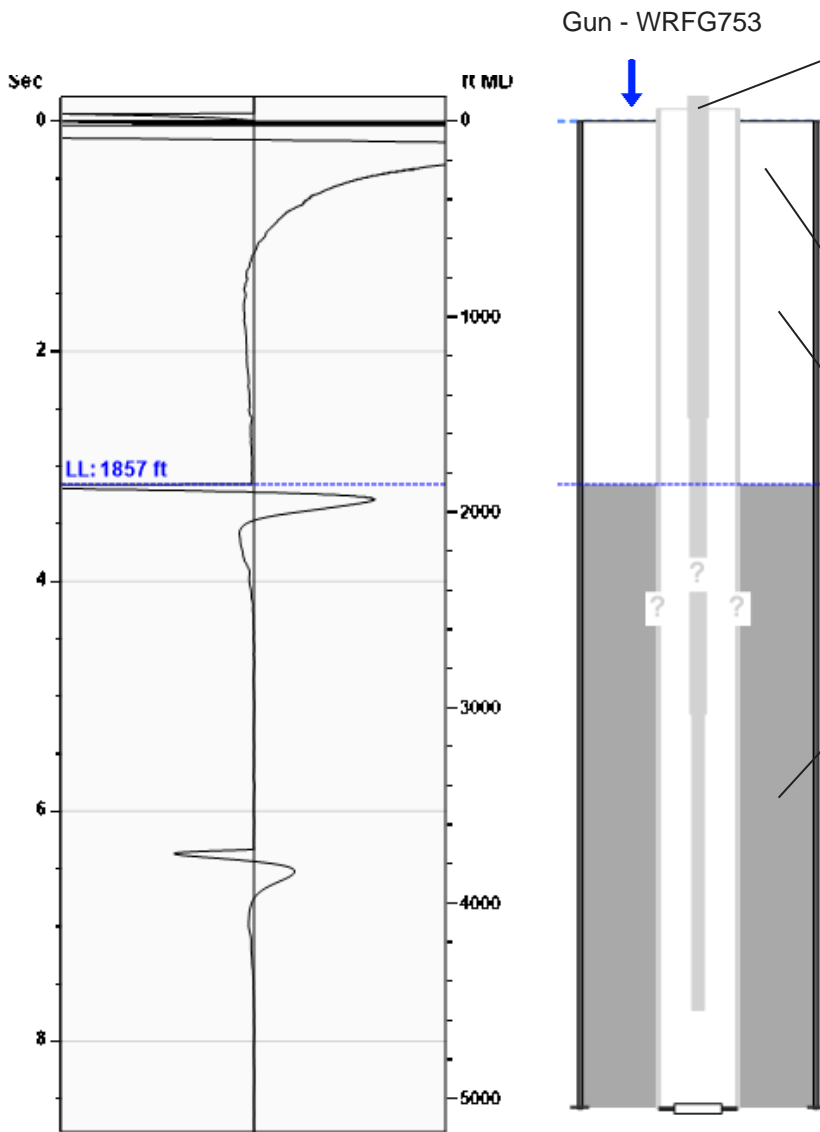
Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1 (Dodge City), #2 (Wichita), #3 (Chanute), and #4 (Hays).

Liquid Level **1857 ft MD**

Fluid Above Pump **3197 ft TVD**
Equivalent Gas Free Above Pump **3075 ft TVD**



| Production | | | |
|----------------------|----------|-----------|--------|
| Date Entered | 08/11/23 | | |
| | Current | Potential | |
| Oil | ** | ** | BBL/D |
| Water | ** | ** | BBL/D |
| Gas | ** | ** | Mscf/D |
| IPR Method | Vogel | | |
| PBHP/SBHP | -0.00 | | |
| Producing Efficiency | 0.00% | | |

| Casing Pressure | |
|-----------------|-------------|
| Pressure | 1.5 psi (g) |

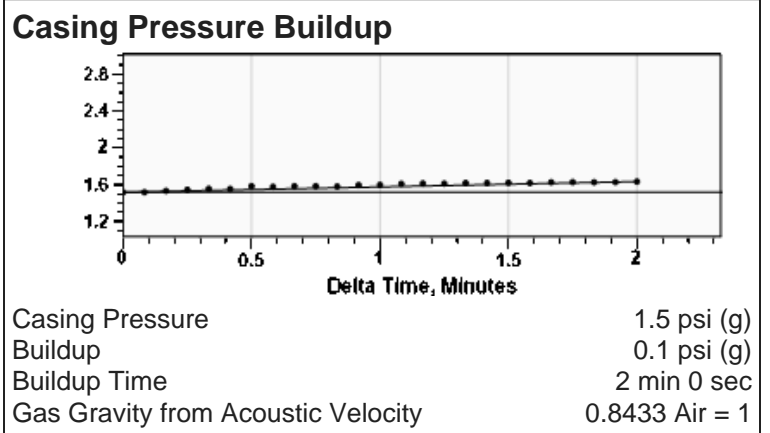
| Annular Gas Flow | |
|------------------|------------|
| Gas Flow | 1.4 Mscf/D |

| Fluid Properties | |
|---------------------|--------|
| % Liquid Above Pump | 96.19% |
| % Liquid Below Pump | ** |

| Depths | |
|-------------------|---------|
| Pump Intake Depth | 5054 ft |
| Formation Depth | 5054 ft |

| Wellbore Pressures | |
|--------------------|----------------|
| PIP | 4.3 psi (g) |
| PBHP | 1013.9 psi (g) |
| SBHP | ** |
| Gas/Liq Interface | 2.4 psi (g) |

| Acoustic Velocity | | |
|--|----------------|-----------|
| Surface Temp | 70 deg F | 0.00% CO2 |
| Bottomhole Temp | 150 deg F | 0.00% N2 |
| Pressure | 1.5 psi (g) | 0.00% H2S |
| Gas Gravity | 0.8433 Air = 1 | |
| Acoustic Velocity | 1177 ft/s | |
| Joints Per Sec. | 18.56 Jts/sec | |
| Joints To Liquid | 58.57 Jts | |
| Calculated From Known Gas Specific Gravity | | |



Comments and Recommendations

Echometer Company
 5001 Ditto Lane
 Wichita Falls, TX 76302
 (940) 767-4334
 info@echometer.com

August 16, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-055-22349-01-00
Tait A 4
NW/4 Sec.10-25S-33W
Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/16/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/16/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"