KOLAR Document ID: 1724109

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
☐ Wireline Log Received ☐ Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II Approved by: Date:						

KOLAR Document ID: 1724109

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests Taken (Attach Additional Sheets)				es No Log Formati			og Formatio	n (Top), Deptl	Sample	
Samples Sent to Geological Survey			Ye	Yes No)		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:			Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of String		Size Hole Si		e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate Top Bottom Protect Casing Plug Back TD		Type of Cement		# Sacks Oseu		Type and Percent Additives				
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Production Oil Bbl			-		Pumping Mcf	Pumping Gas Lift Oth Water Bbls		ther (Explain)	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLETION: PRODUCTION INTERVAL:				
☐ Vented ☐ Sold ☐ Used on Lease			Open Hole Perf.					nmingled Top		Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (SUDI	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At			Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)		
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion					
Operator	Merit Energy Company, LLC					
Well Name	POPEJOY 5-B17-30-38					
Doc ID	1724109					

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	1690	65/35/C1 C	750	See Original
Production	7.875	5.5	17	5842	expandac em	110	See Original

QUASAR ENERGY SERVICES, INC.

QUASAR ENERGY SERVICES INC.

CEMENTING JOB LOG

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-6123336 | qesi@qeserve.com

Form 185-2N.2

CEMENTING JOB LOG

Well Name: Popejoy #5 **Merit Energy Company** Company: AFE #: **SQUEEZE** Type Job: **CASING DATA** 17 5 1/2 Weight: Grade: Size: **Casing Depths** Top: **Bottom:** 4603' Tubing: Size: 2 7/8 Weight: 6.4 Retainer: 4658' - 4672' Open Hole: Perfs: T.D. (ft): Size: **CEMENT DATA Spacer Type:** $ft^3/_{sk}$ Density (PPG) Sks Yield 0 Amt. **Excess LEAD:** $ft^3/_{sk}$ Density (PPG) Sks Yield Amt. Class A: Neat **Excess** TAIL: $ft^3/_{sk}$ Density (PPG) 150 Sks Yield 175.5 1.17 15.65 Amt. WATER: Tail: 150 5.2 Total (bbls): 18.6 gals/sk: gals/sk: Lead: 04, DP03 Pump Trucks Used: 229, 660-23 **Bulk Equipment:** 26.1 Weight (PPG): 8.3 Water (Supplied) Amt. (Bbls.) Disp. Fluid Type: COMPANY REPRESENTATIVE: **CEMENTER:** Daniel Beck **FLUID PUMPED DATA** TIME PRESSURES PSI **REMARKS** TOTAL AM/PM **ANNULUS** RATE **Tubing** Casing ON LOCATION & SAFETY MEETING 7:45 RIG UP 7:50 LOAD BS TO 500PSI / LOAD W/ 2BBL 500 2 8:40 PRESSURE TEST TO 2000PSI 8:44 1.2 GET AN INJECTION RATE / 1.5BPM @ 480PSI 8 8:45 500 LOADED W/8BBL 1.5 480 15 **SHUTDOWN** 8:52 1.9 PUMP 150SX TAIL @ 15.6# 31.2slurry 8:56 350 SHUTDOWN / WP 9:09 0.2 **DISPLACE** 9:14 0 0.2 9 100 15 0.5 1180 0.2 SHUTDOWN / STING OUT 19.5 10:13 1600 **REVERSE OUT W/ 40BBL** 1.0 1000 1 10:15 640 40 4.0 SHUTDOWN 10:35 JOB COMPLETE Well Name: Popejoy #5 Company: **Merit Energy Company** AFE #: **SQUEEZE** Type Job: CEMENTING JOB LOG QUASAR ENERGY SERVICES, INC. | 185-2

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

August 17, 2023

Idania Medina Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240-7362

Re: ACO-1 API 15-067-21674-00-01 POPEJOY 5-B17-30-38 NE/4 Sec.17-30S-38W Grant County, Kansas

Dear Idania Medina:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/14/2023 and the ACO-1 was received on August 15, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department