

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top Bottom</p>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	POPEJOY 5-B17-30-38
Doc ID	1724109

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1690	65/35/C1 C	750	See Original
Production	7.875	5.5	17	5842	expandacem	110	See Original

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-6123336 | qesi@qeserve.com

Form 185-2N.2

CEMENTING JOB LOG

CEMENTING JOB LOG

Company:	Merit Energy Company						Well Name:	Popejoy #5																									
Type Job:	SQUEEZE								AFE #:																								
CASING DATA																																	
Size:				5 1/2				Grade:				Weight:					17																
Casing Depths				Top:				Bottom:																									
Tubing:				Size:				2 7/8				Weight:				6.4				Retainer:				4603'									
Open Hole:				Size:								T.D. (ft):								Perfs:				4658' - 4672'									
CEMENT DATA																																	
Spacer Type:																																	
Amt.				Sks Yield		0		ft³/sk				Density (PPG)																					
LEAD:												Excess																					
Amt.				Sks Yield		0		ft³/sk				Density (PPG)																					
TAIL:												Excess																					
Amt.		150		Sks Yield		175.5		ft³/sk		1.17		Density (PPG)		15.65																			
WATER:																																	
Lead:				gals/sk:				Tail:		150		gals/sk:		5.2		Total (bbls):		18.6															
Pump Trucks Used:				04, DP03																													
Bulk Equipment:				229, 660-23																													
Disp. Fluid Type:				Water (Supplied)				Amt. (Bbls.)				26.1				Weight (PPG):				8.3													
COMPANY REPRESENTATIVE:								CEMENTER: Daniel Beck																									
TIME		PRESSURES PSI						FLUID PUMPED DATA				REMARKS																					
AM/PM		Casing		Tubing		ANNULUS		TOTAL		RATE																							
7:45												ON LOCATION & SAFETY MEETING RIG UP																					
7:50																																	
8:40						500		2				LOAD BS TO 500PSI / LOAD W/ 2BBL PRESSURE TEST TO 2000PSI																					
8:44																																	
8:45				500				8		1.2		GET AN INJECTION RATE / 1.5BPM @ 480PSI LOADED W/ 8BBL																					
				480				15		1.5																							
8:52												SHUTDOWN PUMP 150SX TAIL @ 15.6#																					
8:56				350				31.2slurry		1.9																							
9:09												SHUTDOWN / WP DISPLACE																					
9:14				0				1		0.2																							
				100				9		0.2		SHUTDOWN / STING OUT REVERSE OUT W/ 40BBL SHUTDOWN JOB COMPLETE																					
				1180				15		0.5																							
10:13				1600				19.5		0.2																							
10:15						1000		1		1.0		SHUTDOWN JOB COMPLETE																					
10:35						640		40		4.0																							
Company:	Merit Energy Company								Well Name:	Popejoy #5																							
Type Job:	SQUEEZE								AFE #:																								
CEMENTING JOB LOG																	QUASAR ENERGY SERVICES, INC. 185-2																



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 17, 2023

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: ACO-1
API 15-067-21674-00-01
POPEJOY 5-B17-30-38
NE/4 Sec.17-30S-38W
Grant County, Kansas

Dear Idania Medina:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/14/2023 and the ACO-1 was received on August 15, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department