

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

The screenshot shows a software window titled "TWM - MyWells: Geesling <Shot Trace> acq-[08/14/23 14:29:26] Acoustic Test". The interface includes a menu bar (File, Mode, Option, Tools, Help) and a toolbar with function keys F2 through F6. The main area is divided into several sections:

- Production:** A table with columns for "Current" and "Potential" for Oil, Water, and Gas. Units are BBL/D for Oil and Water, and Mscf/D for Gas.
- IPR Method:** Set to "Vogel".
- PBHP/SBHP:** A field for input.
- Producing Efficiency:** Set to 0.0 %.
- Fluid Densities:** Oil (40 deg API), Water (1.05 Sp.Gr.H2O), Gas Gravity (0.55, Air = 1).
- Acoustic Velocity:** 2138.49 ft/s.
- Casing Pressure:** 3.3 psi (g).
- Casing Pressure Buildup:** 0.037 psi, 0.25 min.
- Gas/Liquid Interface Pres.:** 4.2 psi (g).
- Liquid Level Depth:** MD 2586.51 ft.
- Pump Intake Depth:** MD and TVD fields.
- Formation Depth:** MD 4470.00 ft.
- Pump Submergence:** Total Gaseous Liquid Column HT (TVD) 1883 ft, Equivalent Gas Free Liquid HT (TVD) 1590 ft.
- Well State:** Producing. Includes fields for Annular Gas Flow (Mscf/D) and % Liquid (84).
- Pressure Fields:** Pump Intake Pressure (psi (g)), PBHP (729.2 psi (g)), Reservoir Pressure (SBHP) (psi (g)).

At the bottom right, there are navigation buttons: "< Pg Up" and "Pg Dwn >". A central well diagram shows a vertical column with a blue section at the bottom representing the liquid level.

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 18, 2023

Daniel Scott
Prairie Wolf Operating, LLC
PO BOX 1447
STILWELL, OK 74960-1447

Re: Temporary Abandonment
API 15-155-21749-01-00
GEESLING 16 1HXL
NE/4 Sec.16-26S-10W
Reno County, Kansas

Dear Daniel Scott:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/18/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/18/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"