

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

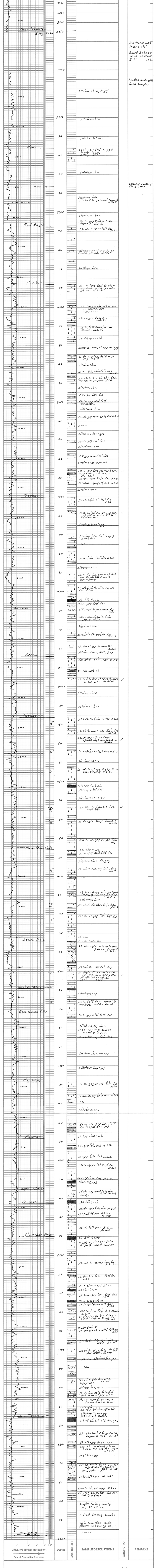
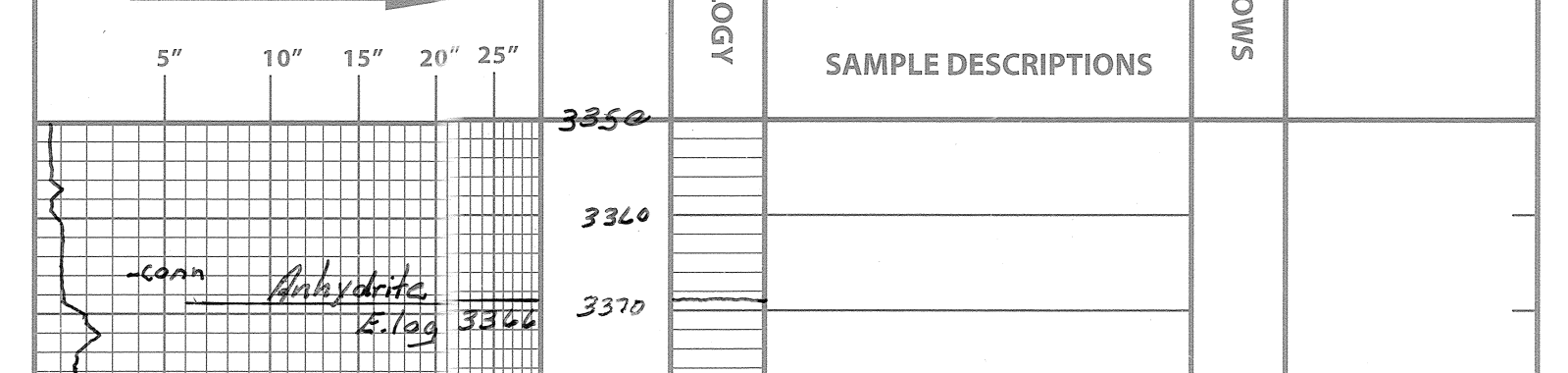
TUBING RECORD:	Size:	Set At:	Packer At:	
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COMPANY **East Plains Energy, Inc**
 LEASE **Schlepp #1-13**
 FIELD **Wheat**
 LOCATION **60° 1' N 33° 1' E S1/4 - NE - NE**
 COUNTY **Cherokee** STATE **Kansas**
 CONVEY **1/3** TWP **5S** RGE **42W**
 CONTRACTOR **M.D.C. Rig Co. #7**
 SPUD **3-1-23** COMP **3-25-23**
 SAMPLED FROM **3780'** TO **RTD**

FORMATION	THICKNESS	START	END	DEPTH	FORMATION TOPS AND STRUCTURAL POSITION
Haystack	3368	3366	4258	4258	
Base Haystack	3427	3416	4218	4218	
Haystack	3716	3716	352	352	
Haystack	4200	4200	574	574	
Lansing	4432	4432	808	781 - 774	
Base Kansas City	4774	4774	1124	1055 - 1084	
Lawrence	4876	4876	1258	1174 - 1231	
Cherokee Shale	4980	4980	1358	1285 - 1355	
Marion Shale	5171	5171	1549	1420 - 1513	
Stark Shale	5294	5294	1624	1584 - 1716	

REMARKS
 This well ran 57 and 33 feet lower on the Lansing top than the reference wells. Each reference well is more than 3 miles away. After considering all pertinent information, it was decided this well should be plugged and abandoned.
 Richard B. Bell
 3/25/23

LEGEND



CONTRACTOR **M.D.C. Rig #7** LOCATION **60° 1' N 33° 1' E S1/4 - NE - NE**
 LEASE **Schlepp #1-13** IP. SEC. **13** TWP **5S** RNG **42W**
 ELEVATION **3624' KB** RTD **5294'** COUNTY **Cherokee** STATE **Kansas**

71730



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
GREAT PLAINS ENERGY
6121 S 58TH ST
SUITE B
LINCOLN, NE 68516

Invoice Date: 3/17/2023
Invoice #: 0367170
Lease Name: Schlepp
Well #: 1-13 (New)
County: Cheyenne, Ks
Job Number: WP4065
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	225.000	22.500	5,062.50
Light Eq Mileage	95.000	2.000	190.00
Heavy Eq Mileage	190.000	4.000	760.00
Ton Mileage	1,007.000	1.500	1,510.50
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Blending & Mixing	225.000	1.400	315.00
Service Supervisor	1.000	275.000	275.00

Cement Surface Casing

Total 9,113.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer: Great Plains	Well: Schlepp #1-13	Ticket: WP4065
City, State:	County: Cheyenne,KS	Date: 3/17/2023
Field Rep:	S-T-R: 13-5S-42W	Service: Surface

Downhole Information

Hole Size:	8 5/8 in
Hole Depth:	264 ft
Casing Size:	8 5/8 in
Casing Depth:	260 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	15.5 bbls

Calculated Slurry - Lead

Blend:	H-325
Weight:	14.8 ppg
Water / Sk:	8.8 gal / sk
Yield:	1.41 ft³ / sk
Annular Bbls / Ft:	bbls / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	56.5 bbls
Total Sacks:	225 sk

Calculated Slurry - Tail

Blend:	
Weight:	ppg
Water / Sk:	gal / sk
Yield:	ft³ / sk
Annular Bbls / Ft:	bbls / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sk

TIME	RATE	PSI	BBLs	DBLs	REMARKS
200pm			-	-	Arrive On Location
215pm				-	Safety Meeting
230pm				-	Rig Up
				-	
240pm	4.7	200.0	5.0	5.0	H2O Ahead
261pm	5.0	500.0	66.5	61.5	Cement Slurry H-325@ 14.8ppg
303pm	5.1	270.0	15.5	77.0	Displacement
308pm				77.0	Plug Down
				77.0	
310pm				77.0	Wash Up
320pm				77.0	Rig Down
330pm					Leave Location

	CREW		UNIT	SUMMARY		
	Cementor:	Spencer	943	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Michael	230		4.8 bpm	323 psi	77 bbls
Bulk #1:	Adrian	205				
Bulk #2:						

71570

Invoice

Morgan Mud Inc
 1706 East B Street
 P O Box 644
 McCook, NE 69001

Date	Invoice #
3/27/2023	4817

Bill To
Great Plains Energy Dan Blankenau 6121 South 58th St STE B Lincoln, NE 68516 USA

Ship To
Murfin Drilling Company Rig #7 Schlepp #1-13 Cheyenne County Kansas NE/NE 13-5S-42W

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
15 023 21607	Net 15		3/27/2023	MMI	11871;11874	

Quantity	Item Code	Description	Price Each	Amount
317	Premium Gel	Wyoming Premium Bentonite-100 #	21.00	6,657.00T
185	Cotton Seed Hulls	Cotton Seed Hulls	22.00	4,070.00T
4	Lime	Hydrated Lime- Type N	15.00	60.00T
56	Soda Ash	Soda Ash	25.00	1,400.00T
16	Caustic Soda	Caustic Soda Beads	85.00	1,360.00T
16	Lignite	Lignite	30.00	480.00T
8	Drispac	Drispac polymer	400.00	3,200.00T
8	Soltex	soltex shale stabilizer	285.00	2,280.00T
5	Multi Seal	Multi Seal - LCM	30.00	150.00T
	Sales Discounts	Discounts for prompt payment	-1,965.70	-1,965.70
	Transportation		1,226.40	1,226.40T
		A DISCOUNT OF \$1965.70 HAS BEEN APPLIED IF THE INVOICE IS PAID BY 4-17-23. THE AMOUNT DUE IS \$18,917.70. AFTER 4-17 PLEASE REMIT A TOTAL OF \$20,883.40. Out-of-state sale, exempt from sales tax	0.00%	0:00

Thank you for your business,	Total	\$18,917.70
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