KOLAR Document ID: 1723539

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Location of fluid disposal if fladica offsite.
GSW Permit #:	Operator Name:
_	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
Wireline Log Received Drill Stem Tests Received									
Geologist Report / Mud Logs Received									
UIC Distribution									
ALT I II III Approved by: Date:									

KOLAR Document ID: 1723539

Page Two

Operator Name: _				Lease Name:			Well #:			
Sec Twp.	S. R.	E	ast West	County:						
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,		
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample		
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum		
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No							
		B	CASING eport all strings set-c		New Used	ion, etc.				
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD					
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	ed Type and Percent Additives					
Perforate Protect Casi Plug Back T										
Plug Off Zor										
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,		
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom		
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT		
,	,			B.11 B1						
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record		
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:						
TODING RECORD:	. 3126.		n.	i donei Al.						

Form	ACO1 - Well Completion
Operator	Great Plains Energy, Inc.
Well Name	SCHLEPP 1-13
Doc ID	1723539

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.785	23	264	H-325	225	4%

		RAL POSITION lower on a miles aw be plugge	EG	CASING Than the reference of the Considering all pertinent abandoned. END END All Dilling KB All Dilling K	A B. B.	ell
		DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	oil shows	REMARKS
-coan Anhydrite		3310				
Base Anhydrit		3400 =				Bit trip@3683
		3750				incline 1/2° Board 3683.07 Strop 3682.68 Diff .39
-cann				Slystone: brn, trggy		Samples arelagga Good Samples
-Cenn		20		sltstane:brn sltstane:brn		
Veva -cann		40 1	3 5 6	Ls: fn-gryfslf tr.pp4 fr:able NS.O. mostly dns Sltstone: brn		
-work on Pump		3900		Sltstane: ben 55: tn V.fn.gn cansol ingrand		Consider festing Chase Group.
Red Eagle		20		5/tstone: brn 55: fn-gry V.fngn Consol ingran & N.S.O. 15: wh-tn-marfs/fdns		-
-Conn		40]		15: a.a. ssibrn y fn gn consol shishly Nso.		
Foraker S. Com		4000		LS: to gry-ben fsif das No cut N.S.O. As: to-gry-ben fsif das No cut As: you wo cut A gry & bik		_
- Canh		20		LS: tn-gry fxln dns N.S.O. LS: tn fslf inpart of sli. friable N.S.O. Shidrkgry-blk		-
-conn		40		Statone: brn, Lt. gry, drkgry. LS: tn-gry faln-fs/f tr.pr. PPD N.S.O. Statone: brn LS: tn-fx/n-s/i.fs/f dns N.S.O.		-
-conn		80 II		15: Whether brashicky-fxla Tr fslf tr.pr.pp & NSA. sltstone: bra Ls: gryfxla das Ls: ta-gry mtld fslf das isso. sltstone: bra		
-cain		20		same sltstone: brutgry LS:th-gry folf drs		-
-can		20		Statone: brn LS: gry fxln-fslf Ins Sitatone: Lt. gry-xel LS: fn-gry fslf dns asph spks fr. cut on crush N.F. o No odor LS: fn-gry fxln dns N.S. o.	V	-
Tapeka		4200		15: wh-to cky-fs/f dos N.S.O. S/tstone: bro LS: wh-to fala-sli.fs/f dos N.S.O.		
-conn		40		Stylone: brn-ht.gry LS: wh-to fxln-fslf repp of mostly das		-
-6000		80		LS: tr-fx/n-fs/fdns NS.C- S/tstane: brn LS: tr fx/n fn/y dal-tr. s/i da/c N.S. C. No cut frighte		-
-cann		4300		LS: white slicky-fall sub ool Ans NS.O. Shiblk Carb. 15: tn-gry fslf das 35: gry V. fn gn consol das NS.O.		-
- Gonn		40		15: the suc friable fx/n inchap aliseo. Stystome: bra 25: whether Lt. gryfaln das NS-0.		-
S Oread		80		15: fn- Lt.gry Slisuc-fxh N.5.0. Sltstone: brn, mar, gry LS: whith fxln inxln & NSO Tr. blk Carb Sh		-
-com		20		15: to fich das Tr Wasph spks 'fr. Cut NF.O - No odor Sltstone: brn Sltstone: brn		-
Lansing	<i>A</i>	40 1		Ls: wh-tn fxln V. elns N.S.Q. Ls: wh-tn iner. cky-fxln dns N.S.O ss: wk-gry V.fn.gn Consol ingrand asph spks Lt. Cut on Crush	V	-
S conn	2	80		LS: tnfxln-tr fslf dns N.S.O. Sltstane: brn LS: wh-tn. Lt. gry slicky. sli. Sur fxln Trpp D N.S.O.		-
- 6.000		20		Tr. b/k Carb Sh. 15: gry mtld fs/f 5/tstone; brn & gry 25: bb - to fx/n dns /pc asph spks	V	-
- Cania	G	30		LS: tn-gry-sli-yel fxlndns NSO. LS: tn-Lt. gry sli.yel fxln dns		-
Seann Muneie Greek	Shale H	80		Shi blk Carb 15:th-gry mtld fish dns Shistone: brn . ht.gry 15:Wh-tn-ht-gryfixln dns N.SO.		-
-Cann	1	7		SS: brn-H.gry V.fn.gn Consol ingran of No cut Na oder N.S.G. Sitstone: brn Student Sticky-fx/ndrs Nisio.		
conn Stark Shale	J	40		15: an. Lt. gry fx/n dns N.S.D 15: an. tr. bik combosh		-
-cenn		4700		SS: btta-gly Vibn gningram p No cut No oder N.S. W. N.S. O. AS: whith - gry fxln dns AS: whith slicky-fxln - Sti. folf dns. brin sptd O sta At facut on crush AS P. No odor	V	
Base Kansas Gi	5/20/e	20		Slistone: gry 15: In fish tror inpart of mostly das NS.O-NOCH		
LPASE MANSAS CO		60		15:tn-gry mtld fsff dns Sltstone: gry, brn Tr 55: gry fn gn consol ingrand N.S.O. Tr LS:tn-gry fxlndns		-
Mar Marian		4800		Sltstane: brn, lav, gry Sltstane: brn + gry		
Mar matan Second		20 1		15:tn-gry, Slivel fixln das N.S.O. 25:tn-Lt.gry fixln das N.S.O. aa Sltstone:bra		
Pawmee -conn		80		15:tn = 14. gry faln-falf pyrite spks dns Ns.o. shigey - 6/k carb 15:gryfxln dns N.S.O.		
-Conn		4900		15:gry fxln dns N.S.D. 15:tn-grymtld fzlfdns N.S.O. 15:gryfaln dns N.S.O.		
Myrick Station Fr. Scott		40		Shiblk Carb 15:tn-gey mtld fish das Aben Shiblk Carb. 25:tn-gey faladas N. 3.0.		
S con Cherokee	Shale	80		LS: Infolf dns N.S.O. No cut Sh: blk Carb LS: wh-th slicky-fxln TY: pp & N.S.O. No cut		
-Conn		20		LS: wh-tn-kt.gry fxlndns NSO		
S conn		40	写	Tr. A clr-Hary Ls.a.a. Shiblk Carb LS: brn-gry fxln-felf dns N.s.a. Trace blk carbsh LS: tn-gryfxln-felf dns N-s.a. LS: tn-brn fxln dns N.s.a. A bra Tr shlyss: tn-brn v.fn gn		
- com		80 T		To shly ss, the brn V. fn gn To shly ss, the brn V. fn gn No cut To blk Carb. sh es: drk gry + ben mtld fs/fdns N.S.a LS: the brn fx/nofs/f das NSB. No cut		
-conn		20		As: Whoten-Higgs fix most fits Ans Nosse No cont Asiaar Statoneiben, gry a.a. As: Whoten fix has NS. a. A acoust he most no cont No cont		-
-conn		40		Shigry, bra, grn Shigry, bra, grn LS: ta-bra mtld fxln. fslf dns. A bratgry NSO- Tr. SS: gryv. fn gn consol ingren & NSO- No cut inct. Sh. Lot of A blk, bra, gry-clr. sltstone:bra-gry 15: in finos ta-fxla		
Conn Marrow 4		5204		SS: Chr-foost V-fu gn Consol ingran & NSS- Necust Sh: blk + gry Tr ss: aa-		
-conn		20		incr. 55: clr-frost 1. fn gn Consol rnd-sub rnd 1850. No cut shly: brn + gry \$5: clr-frost. fn gn sub snd- angl unconsol & consol glave spks in 58 Shly: 6/k+gry 55 a.a.		-
-64/14		40		Mostly Shiblk + gry SS: a.a. Sti. incr. LS. to fair dos NS.a mostly v.fine Samples looking tracky Sh, SS, LS. a.a. V. trash looking Samples		-
5" 10" 15" 2	0" 25"	5309	LITHOLOG	V-trash looking Samples Might be in Miss, maybe Morrow in heaving sh Same	O _I L	-



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichlta, KS 67202 316-303-9515

Customer:

GREAT PLAINS ENERGY 6121 S 58TH ST SUITE B LINCOLN, NE 68516

3/17/2023 Invoice Date: 0367170 Invoice #: Lease Name: Schlepp Well#: 1-13 (New) County: Cheyenne, Ks WP4065 Job Number: Oakley District:

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0,00
H-325	225,000	22,500	5,062.50
Light Eq Mileage	95.000	2.000	190.00
Heavy Eq Mileage	190.000	4.000	760.00
Ton Mileage	1,007.000	1.500	1,510.50
Depth Charge 0'-500'	1,000	1,000.000	1,000.00
Cement Blending & Mixing	225,000	1.400	315,00
Service Supervisor	1.000	275.000	275.00

Cement Sortace Casing

9,113.00 Total

TERMS: Net 30 days, Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



e BALCE N 197	Jul-1-	ATMEN	T DED/	1DT					
		Great Pl	er independence		Well:		Schlepp #1-13	Tjeketi	WP4065
	States				Çasınty;		Cheyenne,KS	Date:	3/17/2023
	d Reps				5-T-R: 13-5S-42W Servico:				Surface
					200 (000 000 000 000	i sana di esti esti esti e			
		nformatie	- Constitution of the Constitution of		Calculated Sin	.,			ulated Slurry - Tail
	: Size:	8 5/8			Blendi	H-325		Blend: Weight:	
Hole I		264			Weight:	14.8 pp		Water / Sx:	Bqq xe / fag
Casing		8 5/8	 i		Water / Sx:	6.9 gc		Yinter / Ski Yjeldi	1(³ / sx
asing E		260			Yieldt	1.41 ft ³		Annular Bbis / Ft.:	bbs / ft.
ubing /			In		Annular Bbis / Ft.:	·	s/ft.	Angular Bus / Pt.	ft
	Depth:		ft		Deptin	ft	•	Annular Volume:	0 bbts
col / Pa	100				Annular Volumes	0.0 bb	H8	Ampiar voidnes Excessi	it hilf2
	Depth		ft		Excess:	56.5 bb	Je	Total Slurry:	0.0 libls
ispiace	mentt	15.5	CONTRACTOR OF THE PARTY OF THE	TOTAL	Total Slurry: Total Sacks:	225 sx		Total Sacks:	ка 0
IME	RATE		STAGE BBLs		Total Sacks: REMARKS	220 57	CONTRACTOR OF THE PARTY OF THE		
200pm	11-11-1			,	Arrive On Location				
216pm					Safety Meeting				
230pm				P	Rig Up				
				-					
248pm	4.7	200.0	5,0	5.0	H2O Ahead				
261pm		500.0	56,5	61.5	Cement Sturry H-325@ 1	4.8ppg			
303pm		270.0	15.5	77.0	Displacement				
308pm				77.0	P(ug Down				
				77.0					<u> </u>
310pm				77.0	Wash Up			<u> </u>	
320 pm				77.0	Rig Down				
330pm					Loave Location				
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\$ (3 <u>0.1</u> 1		CREW			UNIT			SUMMAR	Y
				englistere for	943		Average Rate	Average Pressure	Total Fluid
	menter				230	F	4,9 bpm	323 psi	77 bbls
	perator:				205	-	112 - 600	<u> </u>	
	Bulk #1: Bulk #2:		PO I		709				



eu-sabatelehok-sasokolokolokolokolokolok			independent of the same	describedons						E00/200/2000/2000/2000			
Gustomer	Great Plains		Lease &	Well II	Schlop	p#1-13		ode -		Date	3/	17/202	3
Sorvice District	Oakley _I KS		County	& Stato	Choyer	ne,KS	Logajs S/T/F		42W	Job#			***
Job Type	Surface	✓ PROD	□ INI		☐ sw		New Well?	√ YES	☐ No	Tloket #	V	/P4060	
Equipment //	Driver				dob	Safety	Analysis - A Discu						
943	Spencer	✓ Hard hat			Glo			Lockout/Te		Warning Sign			
230	Michoal	✓ H2S Mor			Eye			Required Pr		Fall Protectio			
205	Adrian	Safety Fo					Protection	Slip/Trip/Fa		Specific Job S			ons
		4=	ective Clothing				Chemical/Acid PPE	Overhead F		✓ Muster Point,	(Medical Foc	ations	
		Hearing	Protection.		✓ Fire	Extingi		mments	concerns of 1	ssues noted below			
					***************************************			mments					
	 	-											
	ļ	-											
Product/ Service													
Code			description -			34. S	Unit of Measu	e Quantity				Net	Amount
CP015	H-325						sack	225,00					\$5,062.50
M015	Light Equipment M	leage					mi	95.00					\$190,00
M010	Heavy Equipment i	Alleage					ml	190,00	 		VA.		\$780,00
M020	Ton Mileage						lm	1,007,00					\$1,510,50
D010	Depth Charge: 0'-5	00²					Job	1.00	<u> </u>				\$1,080,00
C060	Coment Blending &	Mixing Service	æ				sack	226.00		1			\$315,00
R061	Service Supervisor		·				day	1,00		<u> </u>			\$275.00
													
										 			
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	The American Control of the Control		ere ura spensorea de		54778500 BILL	selections			<u> </u>				
Cus	lomer Section: On t	ie fellowing so	ale how would	Aon tafe	Hurrloan	e Sayl	ces Inc.?	-	Τ.	1	Net:	 	\$9,113,00
	ased on this job, ho	out Illiades to 14	مراجع المالية المالية	anna a a d	Heite	م درائه م	nuo?	Total Taxable	~	Tax Rate:	Sale Tax:		
⁸							निमद्र।	used on new well	la to be sales	iax exempt.	Onle 14Xi	+	
								nollasmotel Hays	ibove to make	a cusiomer provided a determination if			
	Unifiely 1 2	3 4	5 6 7	8	9	10	Eskemely Likely	services and/or p	roducts are ta	x exempt.	Total:	<u>L</u>	9,113.00
								HSI Repres	entative:	Sponcor	<i>Savaa</i>	Ø	
due accounts shall p affect the collection, previously applied in date of issue. Pricing services. Any discou- recommendations in purposes and HSI m	yance unless Hurricane, ay interest on the bater. Customer hereby agree arriving all net invoice, does not include fedien its based on 30 days add concerning the resides of operation of its proper operational casted above, and fluricanted above, and fluricanted above, and fluricanted in the concerning in the concerni	ice past due at l so to pay all feet pice. Upon revo si, state, or loce not payment tor ults fom the use state production so all all customs	he rele of 1 1/1% s directly or indirectlion, the full interest or royalt ms or cash. DIS- of any product o performance. Co	per month olly incom voice prior os and sta CLAIMER r service, usiomer re and or	or the mand of the control of the co	aximum ch collect discount adjustm : Techni mallon p and yal	allowable by applicable is immediately due en ents. Actual charges n cal data is presented i resented is a best sali resented is a best sali rests that well and all s on location carfornia	state or ledger lews bustomer's account in f subject to collection busy vary depending by good falth, but no w mate of the actual res	i in the even ith HSI bacon i Prices quote pon lime, equi orranty is etal utis that may i to accordable	on or before the 30th it is necessary to emi- nes definquent, HSI hu dere astimates only pment, and melarist ad or impited. HSI as- be achieved and shot a condition to receive	day from the d play on agency se the right to a end are good f dimalely requi ournes no flabil dd be used for services by Hi	late of it end/or evoke r or 30 de red to p lty for a compai	anomey to any diacounts aya from the exform these dvice or dison vise, the

CUSTOMER AUTHORIZATION SIGNATURE

Morgan Mud Inc

1706 East B Street P O Box 644 McCook, NE 69001

Invoice

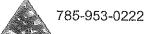
Date	Invoice #
3/27/2023	4817

Bill To				
Great Plains Energy Dan Blankenau 6121 South 58th St Lincoln, NE 68516 USA	STE B	,		

Ship To

Murfin Drilling Company Rig #7
Schlepp #1-13
Cheyenne County Kansas
NE/NE 13-5S-42W

P.O. Number	Terms	Rep	Shlp	Vla	F.O.B.		Project
15 023 21607	Net 15		3/27/2023	MMI	11871;1187	74	
Quantity	Item Code	T	Description Price Ea				Amount
185 (4) 1 56 (5) 16 (6) 16 (7) 18	Premium Gel Cotton Seed Hulls Lime Soda Ash Caustic Soda Lignite Drispac Soltex Multi Seal	Wyoming Pren Cotton Seed Hi Hydrated Lime Soda Ash Caustic Soda B Lignite Drispac polyme soltex shale sta Multi Seal - LC	- Type N cads cr bilizer	#		21.00 22.00 15.00 25.00 85.00 30.00 400.00 285.00 30.00	6,657.00 4,070.00 60.00 1,400.00 1,360.00 480.00 3,200.00 2,280.00
4	Sales Discounts Transportation	Discounts for p A DISCOUNT INVOICE IS P				-1,965,70 1,226.40	-1,965.70 1,226.40
			LEASE REMIT A T e, exempt from sales		33,40,	0.00%	0;0
nk you for your	business,					otal	\$18,917.7



TICKET NUMBER LOCATION ___ FOREMAN _

HP OILFIELD SERVICES, LI	LC	⊮ ජ විය	n state in grant	CEMEN	vimenike IT	~# P M B		Ks	
DATE	CUSTOMER#	WELL NAME & NUMBE		ER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-25-23		Schi	EDD#/-	_] ~?	1.3	2*5	420		
USTOMER	The state of the s		eaply !"	boodland	The second secon		L	Cheyeono	
Brece	I Plains	5-1000-000	1 Inc	horth 40	TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRESS					103	Car D			
6121 4	South Signal	54 500	6 B	1717-11N	8721-851	Tanas			
YTIC		STATE	ZIP CODE	530		Jan E.			
Lincol	u l	Nob-	68516						
OB TYPE	У/Д но	OLE SIZE	778	」 <i>別</i> れ _HOLE DEPTH	5236'	CASING SIZE & \	WEIGHT	104-00-07 P	
ASING DEPTH	DF	RILL PIPE	4/3"XH	TUBING					
SLURRY WEIGHT 13.5 SLURRY VOL WATER gal/sk CEMENT LEFT									
SPLACEMENT DISPLACEMENT PSI MIX PSI BATE									
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I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.