

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

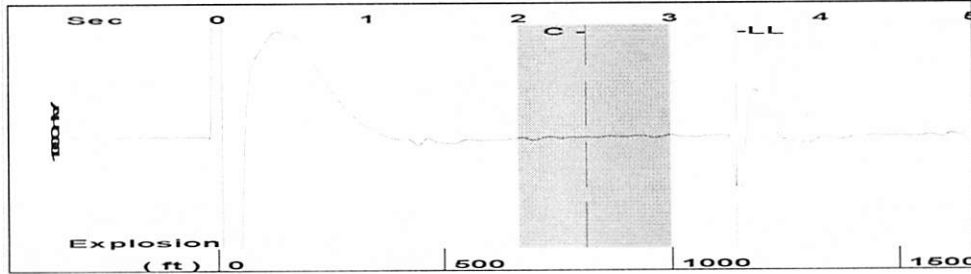
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

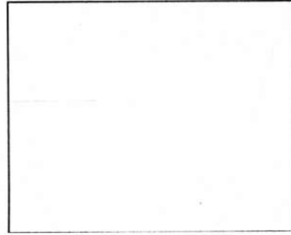
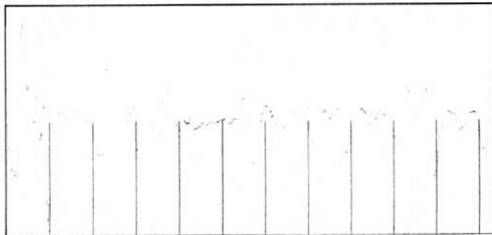
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: 3G Production, LLC Well: Luders 8 (acquired on: 08/18/23 10:38:04)



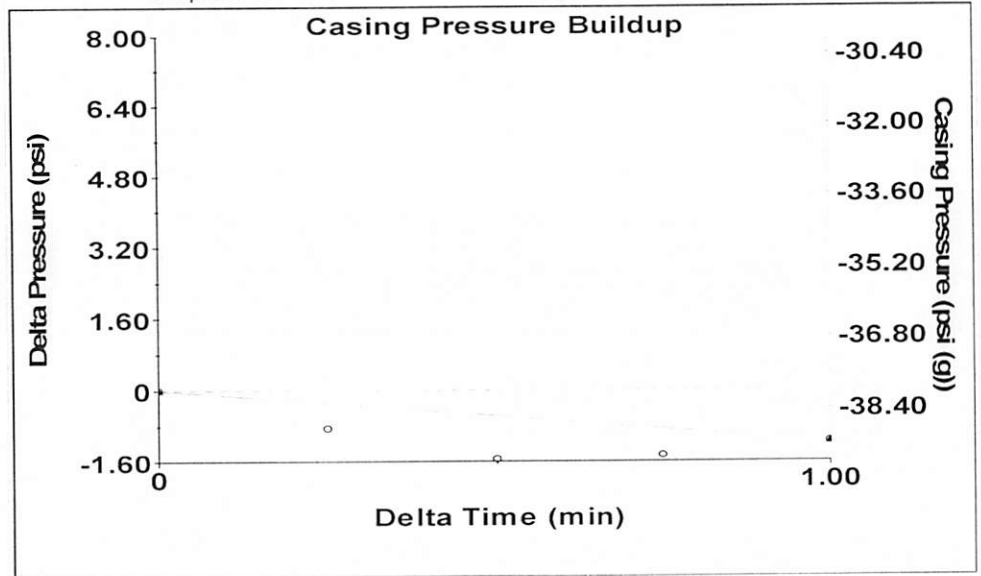
Filter Type High Pass Automatic Collar Count Yes Time 3.438 sec
 Manual Acoustic Velo 718.821 ft/s Manual JTS/sec 11.3379 Joints 36.0629 Jts
 Depth 1143.20 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

Group: 3G Production, LLC Well: Luders 8 (acquired on: 08/18/23 10:38:04)



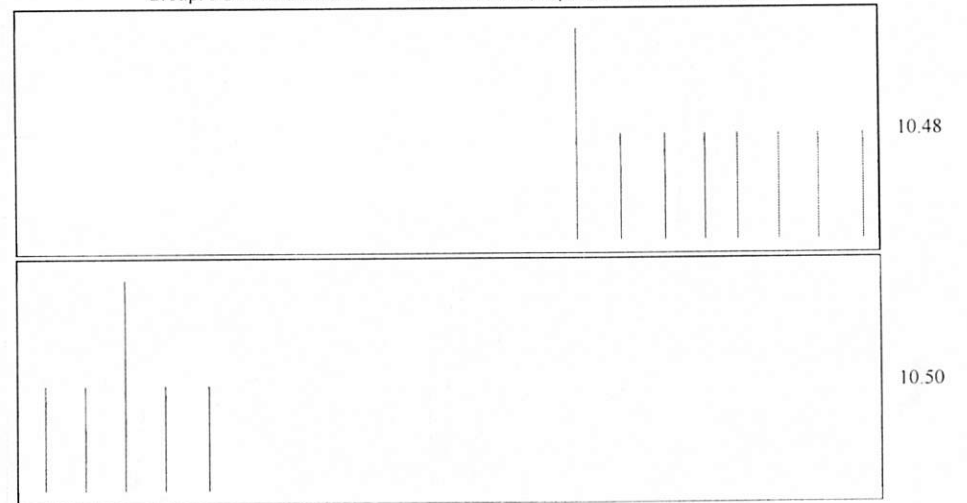
Change in Pressure -1.15 psi PT 4184
 Range 0 - ? psi
 Change in Time 1.00 min

Group: 3G Production, LLC Well: Luders 8 (acquired on: 08/18/23 10:38:04)

Production				Producing
Current	Potential	Casing Pressure		
Oil - * -	- * - BBL/D	-14.7 psi (g)		
Water - * -	- * - BBL/D	Casing Pressure Buildup		
Gas - * -	- * - Mscf/D	-1.1 psi		
		1.00 min		
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %	
PBHP/SBHP	- * -	-14.7 psi (g)		
Production Efficiency	0.0			
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		1143.20 ft		
Gas 0.70 Sp.Gr.AIR		Tubing Intake Depth		
		4200.00 ft		
Acoustic Velocity	665.035 ft/s	Formation Depth		
		4200.00 ft		
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)	3057 ft	Tubing Intake		
Equivalent Gas Free Liquid HT (TVD)	3057 ft	1375.1 psi (g)		
		Producing BHP		
		1375.1 psi (g)		
		Static BHP		
		- * - psi (g)		
Acoustic Test				



Group: 3G Production, LLC Well: Luders 8 (acquired on: 08/18/23 10:38:04)



Acoustic Velocity 665.035 ft/s Joints counted 12
 Joints Per Second 10.4895 jts/sec Joints to liquid level 36.0629
 Depth to liquid level 1143.2 ft Filter Width 9.33787 13.3379
 Automatic Collar Count Yes Time to 1st Collar 1.296 2.44

August 21, 2023

Kenneth C Gates
Iuka-Carmi Development LLC
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-151-22164-00-00
LUDERS B 8
SW/4 Sec.07-27S-12W
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/21/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/21/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"