

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Geo Log Header

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Worcester #2-28
Well Id:

Location: SE NE SW 28-7S-22W
License Number: API # 15-065-24236

Spud Date:
Surface Coordinates: 1745' FNL & 1167' FWL

Region:
Drilling Completed:

Bottom Hole Coordinates:

Ground Elevation (ft): 2280
Logged Interval (ft): 0 To: 3957

K.B. Elevation (ft): 2288
Total Depth (ft): 3957

Formation: Arbuckle
Type of Drilling Fluid: Chemical/Polymer/Gel

Printed by StripLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Satchell Creek Petroleum, LLC
Address: 3032 N Cortina St.
Wichita, KS 67205

GEOLOGIST

Name: Sean Deenihan
Company: Section 37, LLC
Address: seandeenihan@hotmail.com



Company: Satchell Creek Petroleum, LLC
Lease: Worcester #A2-28

SEC: 28 TWN: 7S R1G: 22W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling LLC - Rig 3
Elevation: 2280 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 653
API #: 15-065-24236

Operation:
Unloading recovery & pressures

DATE
March
19
2023

DST #1 Formation: Lans K/L Test Interval: 3898 - 3752' Total Depth: 3752'

Time On: 02:52 03/19 Time Off: 10:49 03/19
Time On Bottom: 05:33 03/19 Time Off Bottom: 07:38 03/19

Recovered
Foot BBLs
4 0.05692

Description of Fluid	Gas %	Oil %	Water %	Mud %
SLOCM	0	2	0	98

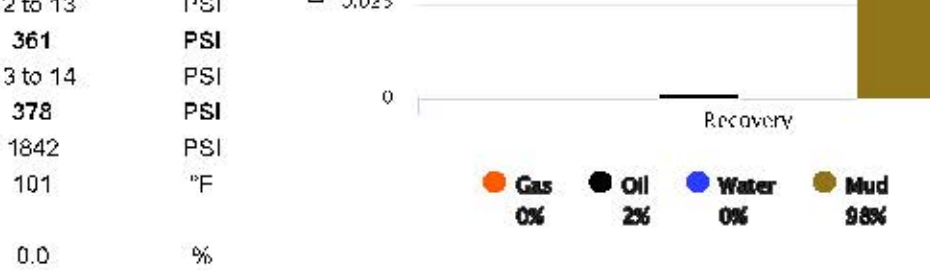
Total Recovered: 4 ft
Total Barrels Recovered: 0.05692

Reversed Out
VC

Recovery at a glance

Initial Hydrostatic Pressure 1841 PSI
Initial Flow 12 to 13 PSI
Initial Closed In Pressure 361 PSI
Final Flow Pressure 13 to 14 PSI
Final Closed In Pressure 378 PSI
Final Hydrostatic Pressure 1842 PSI
Temperature 101 °F

Pressure Change Initial Close / Final Close 0.0 %



Pressure Change Initial Close / Final Close 0.0 %

GP cubic foot volume: 0



Company: Satchell Creek Petroleum, LLC
Lease: Worcester #A2-28

SEC: 28 TWN: 7S R1G: 22W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling LLC - Rig 3
Elevation: 2280 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 653
API #: 15-065-24236

Operation:
Unloading recovery & pressures

DATE
March
20
2023

DST #2 Formation: Lans C Test Interval: 3497 - 3314' Total Depth: 3957'

Time On: 13:05 03/20 Time Off: 19:09 03/20
Time On Bottom: 12:38 03/20 Time Off Bottom: 15:53 03/20

Recovered
Foot BBLs
78 2.63237
22 7.36030

Description of Fluid	Gas %	Oil %	Water %	Mud %
MCW	0	3	0	100
M	0	3	0	25

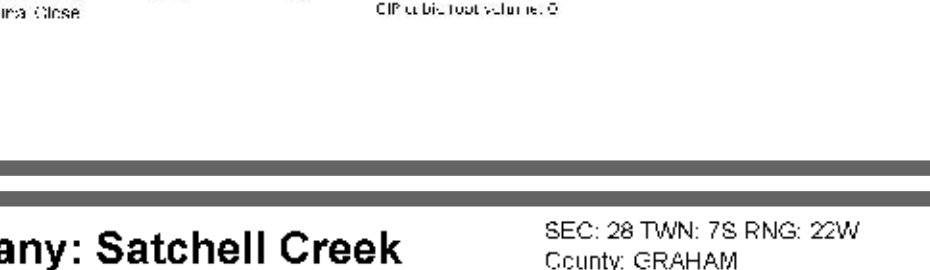
Total Recovered: 300 ft
Total Barrels Recovered: 4.269

Reversed Out
VC

Recovery at a glance

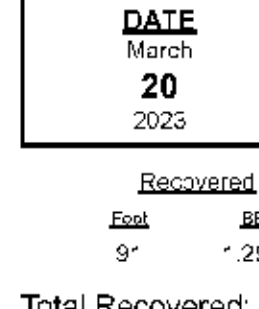
Initial Hydrostatic Pressure 1747 PSI
Initial Flow 16 to 115 PSI
Initial Closed In Pressure 484 PSI
Final Flow Pressure 17 to 118 PSI
Final Closed In Pressure 489 PSI
Final Hydrostatic Pressure 1745 PSI
Temperature 114 °F

Pressure Change Initial Close / Final Close 0.0 %



Pressure Change Initial Close / Final Close 0.0 %

GP cubic foot volume: 0



Company: Satchell Creek Petroleum, LLC
Lease: Worcester #A2-28

SEC: 28 TWN: 7S R1G: 22W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling LLC - Rig 3
Elevation: 2280 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 653
API #: 15-065-24236

Operation:
Unloading recovery & pressures

DATE
March
20
2023

DST #3 Formation: Conglomerate Test Interval: 3795 - 3850' Total Depth: 3957'

Time On: 23:46 03/20 Time Off: 05:42 03/21
Time On Bottom: 02:20 03/21 Time Off Bottom: 00:00 01/01

Recovered
Foot BBLs
9' 2.29493

Description of Fluid	Gas %	Oil %	Water %	Mud %
M	0	0	0	100

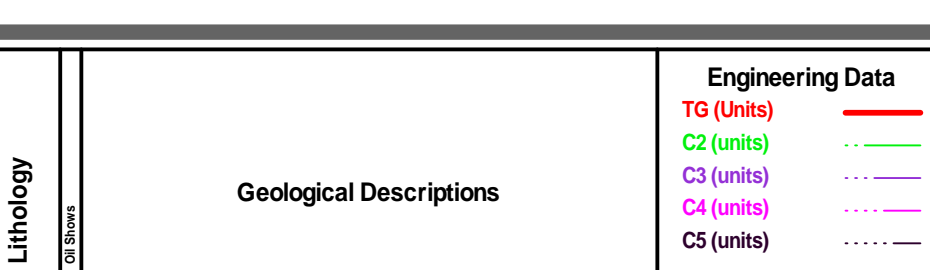
Total Recovered: 91 ft
Total Barrels Recovered: 1.29493

Reversed Out
VC

Recovery at a glance

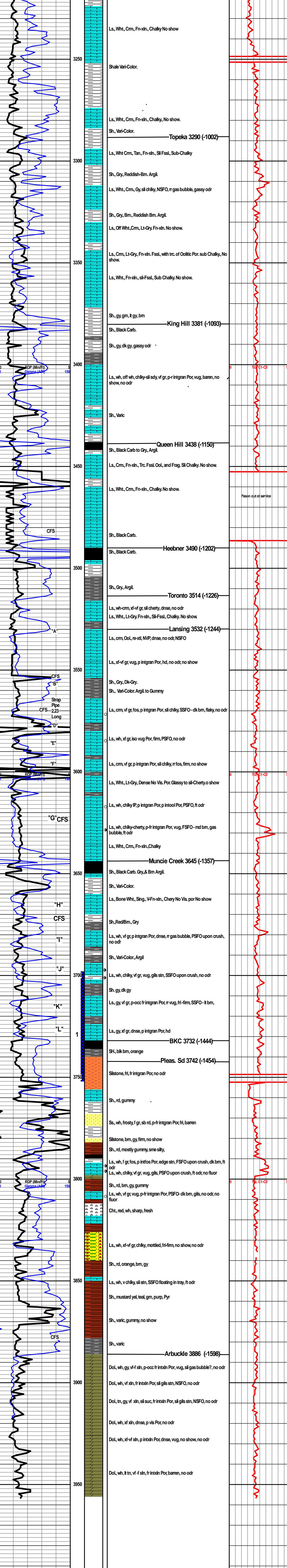
Initial Hydrostatic Pressure 0 PSI
Initial Flow 0 PSI
Initial Closed In Pressure 0 PSI
Final Flow Pressure 0 PSI
Final Closed In Pressure 0 PSI
Final Hydrostatic Pressure 0 PSI
Temperature 102 °F

Pressure Change Initial Close / Final Close 0.0 %

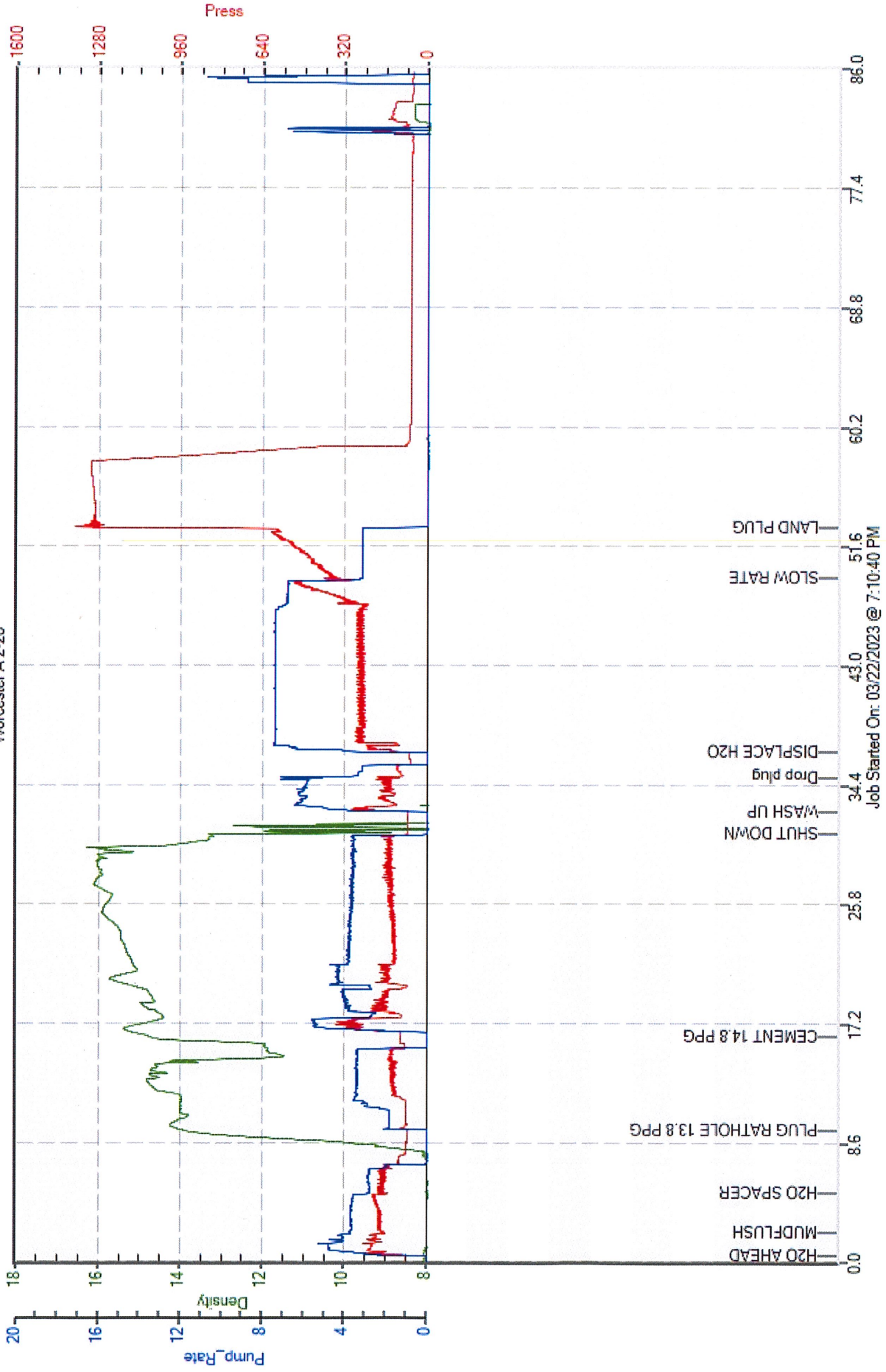


Pressure Change Initial Close / Final Close 0.0 %

GP cubic foot volume: 0



Satchell Creek
Worcester A 2-28





QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 7/19/2023
 Invoice # 3728

P.O.#:
 Due Date: 8/18/2023
 Division: Russell

Invoice

Contact:

Address/Job Location:

Satchell Creek Petroleum

Reference:
 WORCESTER A-28 SEC 28-7-22

Description of Work:
 POOT COLLAR JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 967.95	No				
non, MetsoBeads, Plater, Gel, FloSeal, Calcium)	500	\$ 10,686.32	Yes				
PHENOFLAKE	25	\$ 819.10	Yes				
Flo Seal	250	\$ 542.45	Yes				
Bulk Truck Matl-Material Service Charge	527	\$ 571.75	No				
Pump Truck Mileage-Job to Nearest Camp	55	\$ 268.51	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	55	\$ 208.84	No				

Invoice Terms:

Net 30

SubTotal: \$ 14,064.93
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (351.62)

SubTotal for Taxable Items: \$ 11,746.68
 SubTotal for Non-Taxable Items: \$ 1,966.63

7.50% Graham County Sales Tax

Total: \$ 13,713.31
 Tax: \$ 881.00

Thank You For Your Business!

Amount Due: \$ 14,594.31
Applied Payments:
Balance Due: \$ 14,594.31

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-1071
Cell 785-324-1041

Federal Tax I.D.# 20-2886107

No. 3728

Home Office P.O. Box 32 Russell, KS 67665

SE-NE-SW-NW

Date	7-19-23	Sec.	28	Twp.	7 ^s	Range	22 ^w	County	Graham	State	Ks	On Location		Finish	3:30PM
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Lease WORCESTER
~~Professional~~

Well No. A-25

Location Hill City E to 310rd 3 N Win

Contractor Professional

Type Job Port collar

Hole Size

Csg. 5 1/2

Tbg. Size 2 3/8

Tool

Cement Left in Csg.

Meas Line

Owner
To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Satchell Creek Pet LLC
4320 Vine St. Ste 80 PMW 386
W. Hays State Ks 67601

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 500 @ MDC

T.D.	
Depth	
Depth	
Depth	
Shoe Joint	
Displace	

Flow 2" Phenoflate
8 1/2 on side

Common 500 @ MDC

Poz. Mix

Gel.

Calcium

Hulls

Salt

Flowseal 250 #

Kol Seal PhenoFlate 25

Mud CLR 48

CFL-117 or CD110 CAF 38

Sand

Handling 527

Mileage

EQUIPMENT			
Pumptrk	17	No.	Cement Helper
Bulktrk		No.	Driver
Bulktrk	19	No.	Driver

Bill
Nick
DOUG

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

P.C 1893

pump 80 bbls mud w/ 8 1/2 phenoflate

Follow w/ 300 @ cent on backside

pump 200 @ down tubing

Run 10 Jts wash clean

used 111

Pumptrk Charge Port collar Job

Mileage 55

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

X Signature Joe Dincer

Thanks

Tax	
Discount	
Total Charge	



**Company: Satchell Creek
Petroleum, LLC
Lease: Worcester #A2-28**

SEC: 28 TWN: 7S RNG: 22W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling
LLC - Rig 3
Elevation: 2280 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 653
API #: 15-065-24236

Operation:
Well Complete

DATE
March
19
2023

DST #1 **Formation: Lans "K&L"** **Test Interval: 3698 - 3752'** **Total Depth: 3752'**
Time On: 02:52 03/19 Time Off: 10:49 03/19
Time On Bottom: 05:36 03/19 Time Off Bottom: 07:36 03/19

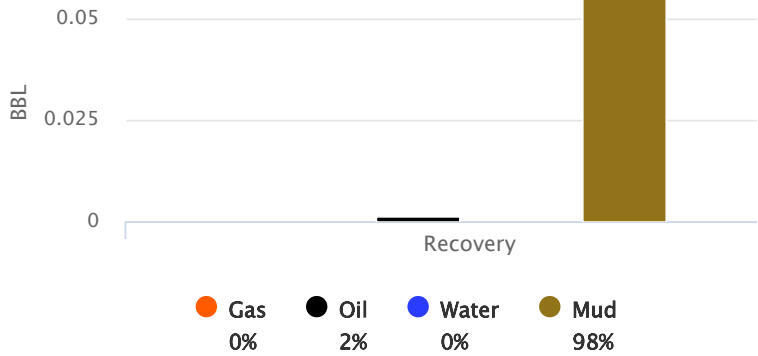
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
4	0.05692	SLOCM	0	2	0	98

Total Recovered: 4 ft
Total Barrels Recovered: 0.05692

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1841	PSI
Initial Flow	12 to 13	PSI
Initial Closed in Pressure	361	PSI
Final Flow Pressure	13 to 14	PSI
Final Closed in Pressure	378	PSI
Final Hydrostatic Pressure	1842	PSI
Temperature	101	°F
Pressure Change Initial Close / Final Close	0.0	%

GIP cubic foot volume: 0



**Company: Satchell Creek
Petroleum, LLC
Lease: Worcester #A2-28**

SEC: 28 TWN: 7S RNG: 22W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling
LLC - Rig 3
Elevation: 2280 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 653
API #: 15-065-24236

Operation:
Well Complete

DATE
March
19
2023

DST #1	Formation: Lans "K&L"	Test Interval: 3698 - 3752'	Total Depth: 3752'
	Time On: 02:52 03/19	Time Off: 10:49 03/19	
	Time On Bottom: 05:36 03/19	Time Off Bottom: 07:36 03/19	

BUCKET MEASUREMENT:

1st Open: 1/4 in. blow. Blow did not build.

1st Close: No blow back.

2nd Open: No blow.

2nd Close: No blow back.

REMARKS:

Drag & Spinning chain both got jammed in the guard after the tool was made up.

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



**Company: Satchell Creek
Petroleum, LLC
Lease: Worcester #A2-28**

SEC: 28 TWN: 7S RNG: 22W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling
LLC - Rig 3
Elevation: 2280 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 653
API #: 15-065-24236

Operation:
Well Complete

DATE
March
20
2023

DST #2 Formation: Lans "C" Test Interval: 3497 - 3614' Total Depth: 3957'

Time On: 10:05 03/20 Time Off: 19:09 03/20
Time On Bottom: 12:38 03/20 Time Off Bottom: 15:53 03/20

Electronic Volume
Estimate:
136'

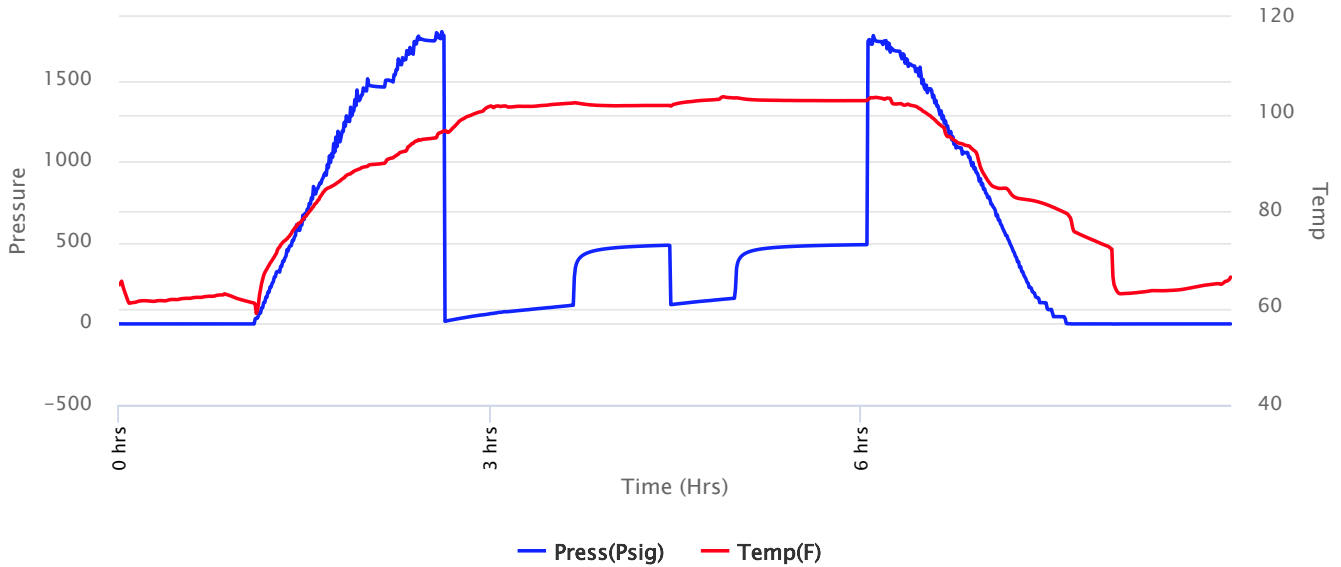
1st Open
Minutes: 60
Current Reading:
9.4" at 60 min
Max Reading: 9.4"

1st Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

2nd Open
Minutes: 30
Current Reading:
5.4" at 30 min
Max Reading: 5.4"

2nd Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

Inside Recorder





**Company: Satchell Creek
Petroleum, LLC
Lease: Worcester #A2-28**

SEC: 28 TWN: 7S RNG: 22W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling
LLC - Rig 3
Elevation: 2280 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 653
API #: 15-065-24236

Operation:
Well Complete

DATE
March
20
2023

DST #2 Formation: Lans "C" Test Interval: 3497 - 3614' Total Depth: 3957'

Time On: 10:05 03/20 Time Off: 19:09 03/20
Time On Bottom: 12:38 03/20 Time Off Bottom: 15:53 03/20

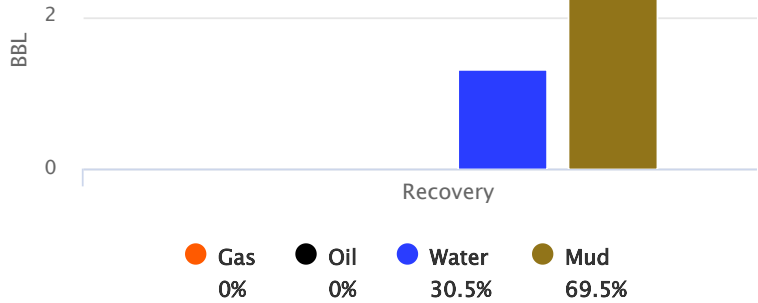
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
178	2.53294	M	0	0	0	100
122	1.73606	MCW	0	0	75	25

Total Recovered: 300 ft
Total Barrels Recovered: 4.269

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1747	PSI
Initial Flow	16 to 115	PSI
Initial Closed in Pressure	484	PSI
Final Flow Pressure	119 to 158	PSI
Final Closed in Pressure	489	PSI
Final Hydrostatic Pressure	1745	PSI
Temperature	104	°F
Pressure Change Initial Close / Final Close	0.0	%

GIP cubic foot volume: 0



**Company: Satchell Creek
Petroleum, LLC
Lease: Worcester #A2-28**

SEC: 28 TWN: 7S RNG: 22W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling
LLC - Rig 3
Elevation: 2280 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 653
API #: 15-065-24236

Operation:
Well Complete

DATE
March
20
2023

DST #2 Formation: Lans "C" Test Interval: 3497 - 3614' Total Depth: 3957'
Time On: 10:05 03/20 Time Off: 19:09 03/20
Time On Bottom: 12:38 03/20 Time Off Bottom: 15:53 03/20

BUCKET MEASUREMENT:

1st Open: 1/4 in. blow building to 9 1/2 ins. in 60 mins.
1st Close: No blow back.
2nd Open: 3/4 in. blow building to 5 1/2 ins. in 30 mins.
2nd Close: No blow back.

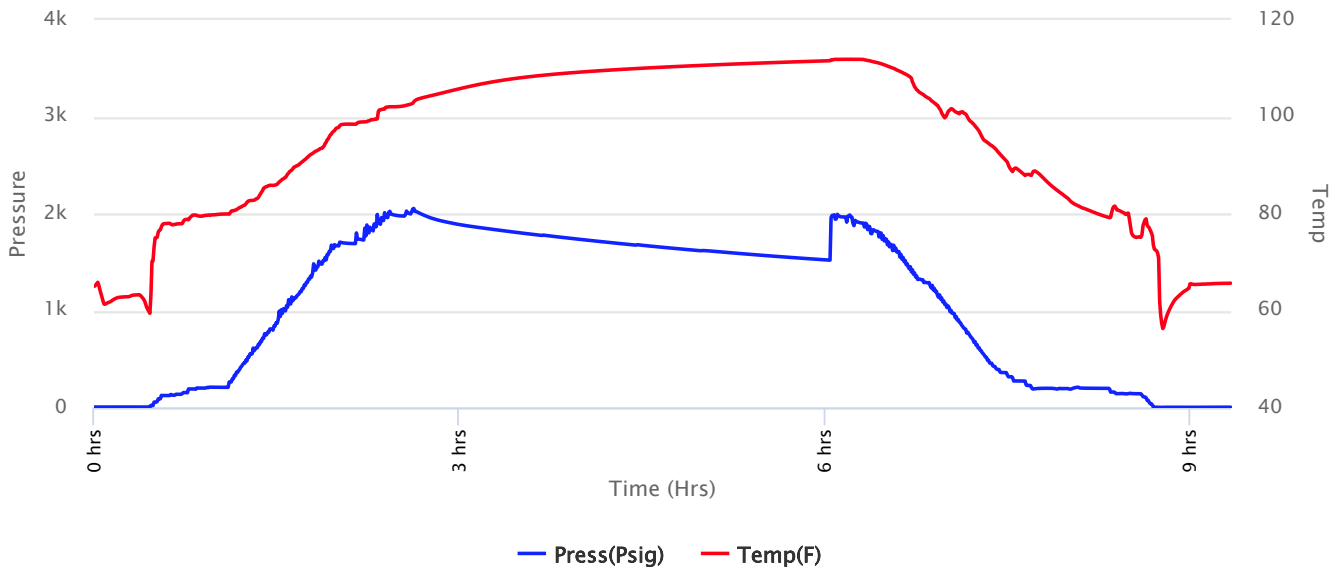
REMARKS:

Tool Sample: 0% Gas 0% Oil 80% Water 20% Mud
Ph: 7

Measured RW: .28 @ 68 degrees °F

RW at Formation Temp: 0.189 @ 104 °F

Below Straddle Recorder





**Company: Satchell Creek
Petroleum, LLC
Lease: Worcester #A2-28**

SEC: 28 TWN: 7S RNG: 22W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling
LLC - Rig 3
Elevation: 2280 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 653
API #: 15-065-24236

Operation:
Well Complete

DATE
March
20
2023

DST #3 **Formation: Conglomerate** **Test Interval: 3795 - 3850'** **Total Depth: 3957'**
Time On: 23:46 03/20 Time Off: 05:42 03/21
Time On Bottom: 02:20 03/21 Time Off Bottom: 00:00 01/01

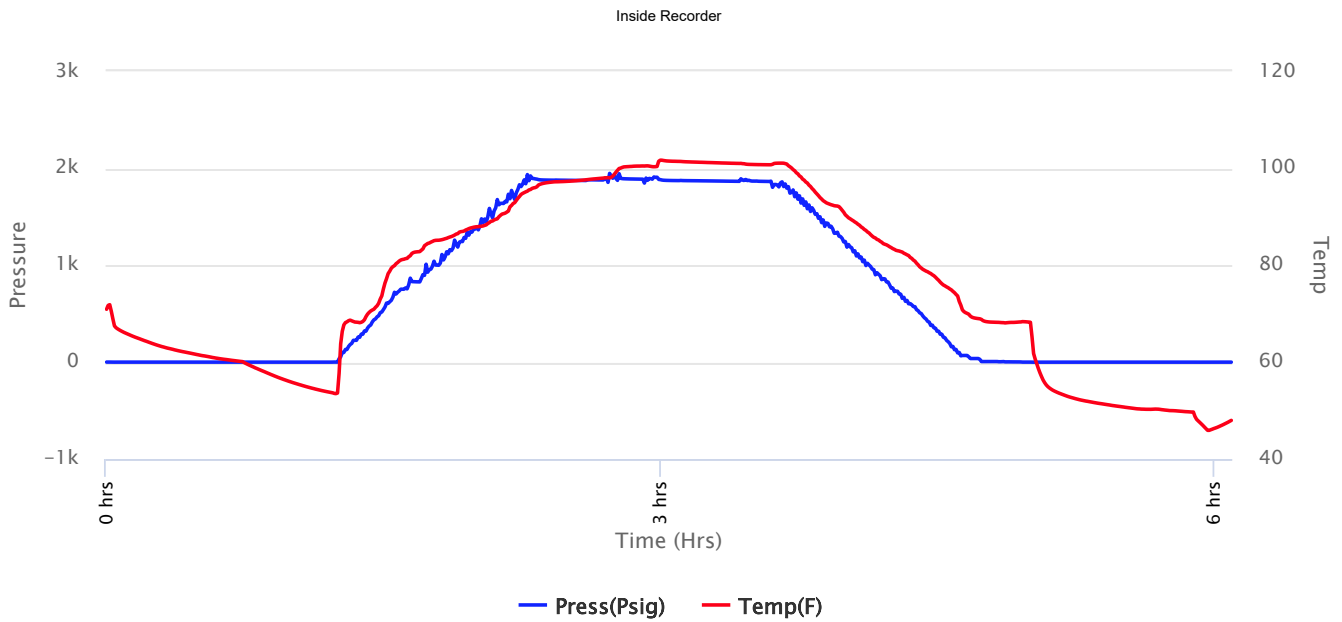
Electronic Volume
Estimate:
0'

1st Open
N/A

1st Close
N/A

2nd Open
N/A

2nd Close
N/A





**Company: Satchell Creek
Petroleum, LLC
Lease: Worcester #A2-28**

SEC: 28 TWN: 7S RNG: 22W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling
LLC - Rig 3
Elevation: 2280 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 653
API #: 15-065-24236

Operation:
Well Complete

DATE
March
20
2023

DST #3 **Formation: Conglomerate** **Test Interval: 3795 - 3850'** **Total Depth: 3957'**
Time On: 23:46 03/20 Time Off: 05:42 03/21
Time On Bottom: 02:20 03/21 Time Off Bottom: 00:00 01/01

Recovered

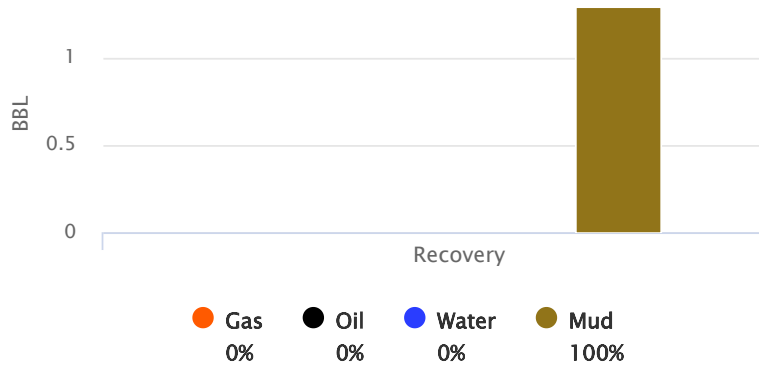
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
91	1.29493	M	0	0	0	100

Total Recovered: 91 ft
Total Barrels Recovered: 1.29493

Reversed Out
NO

Initial Hydrostatic Pressure	0	PSI
Initial Flow	0	PSI
Initial Closed in Pressure	0	PSI
Final Flow Pressure	0	PSI
Final Closed in Pressure	0	PSI
Final Hydrostatic Pressure	0	PSI
Temperature	102	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance



GIP cubic foot volume: 0



**Company: Satchell Creek
Petroleum, LLC
Lease: Worcester #A2-28**

SEC: 28 TWN: 7S RNG: 22W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling
LLC - Rig 3
Elevation: 2280 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 653
API #: 15-065-24236

Operation:
Well Complete

DATE
March
20
2023

DST #3 **Formation: Conglomerate** **Test Interval: 3795 - 3850'** **Total Depth: 3957'**
Time On: 23:46 03/20 Time Off: 05:42 03/21
Time On Bottom: 02:20 03/21 Time Off Bottom: 00:00 01/01

BUCKET MEASUREMENT:

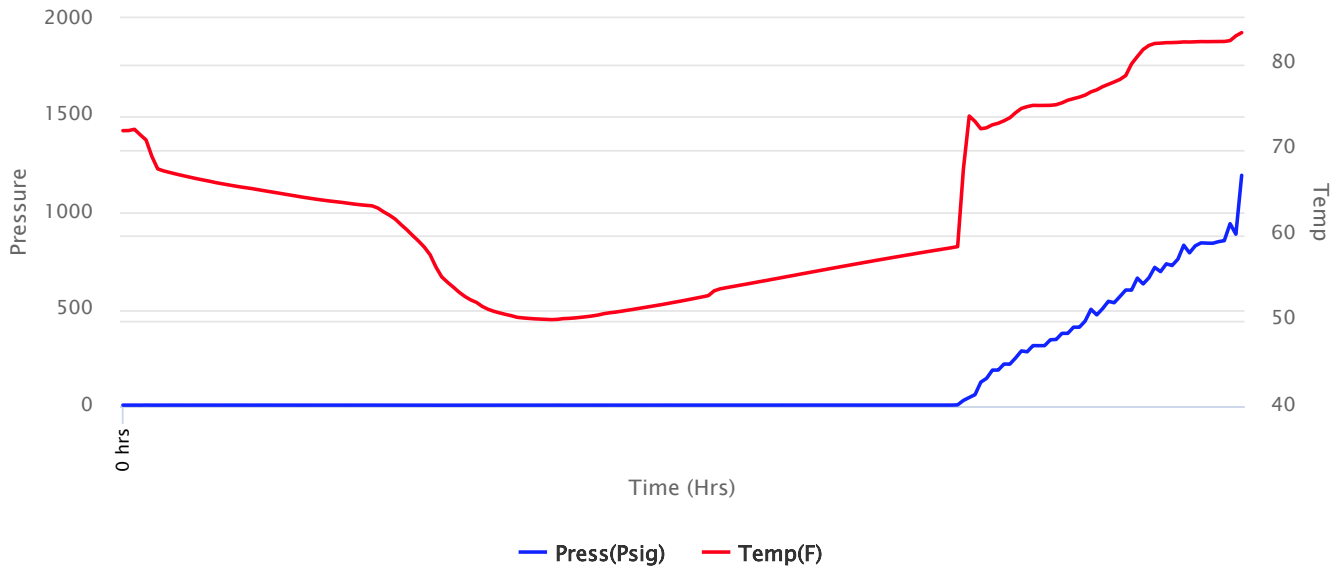
1st Open: N/A
1st Close: N/A
2nd Open: N/A
2nd Close: N/A

REMARKS:

Hit multiple bridges about 2 rows off bottom. When running the last DST stand, we hit a bridge about 20 ft. off bottom. Pushed the bridge down so we could make up the head joint & tried to open on the bridge but didn't break through the bridge. Packers didn't seat.

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud

Below Straddle Recorder





**Company: Satchell Creek
Petroleum, LLC
Lease: Worcester #A2-28**

SEC: 28 TWN: 7S RNG: 22W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling
LLC - Rig 3
Elevation: 2280 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 653
API #: 15-065-24236

Operation:
Well Complete

DATE
March
20
2023

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Down Hole Makeup

Heads Up: 22.02 FT	Packer 1: 3789.36 FT
Drill Pipe: 3783.31 FT <i>ID-3 1/2</i>	Packer 2: 3794.86 FT
Weight Pipe: FT	Packer 3: 3850 FT
Collars: 0 FT <i>ID-2 1/4</i>	Top Recorder: 3778.28 FT
Test Tool: 34.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Bottom Recorder: 1 FT
Total Anchor: 55.14	Below Straddle Recorder: 3948 FT
	Well Bore Size: 7 7/8
	Surface Choke: 1"
	Bottom Choke: 5/8"

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): FT
4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 31.14 FT
ID-3 1/2

Change Over: 1 FT

Perforations: (below): 21 FT
4 1/2-FH

STRADDLE

Straddle Packer(s): FT

Change Over: 1 FT

Drill Pipe: 93.83 FT
ID-3 1/2"

Change Over: 1 FT

Perforations (in tail pipe): 10 FT
4 1/2-FH



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Mud Properties

Mud Type: Chemical **Weight:** 9.2 **Viscosity:** 50 **Filtrate:** 8.0 **Chlorides:** 4,000 ppm



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Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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