

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

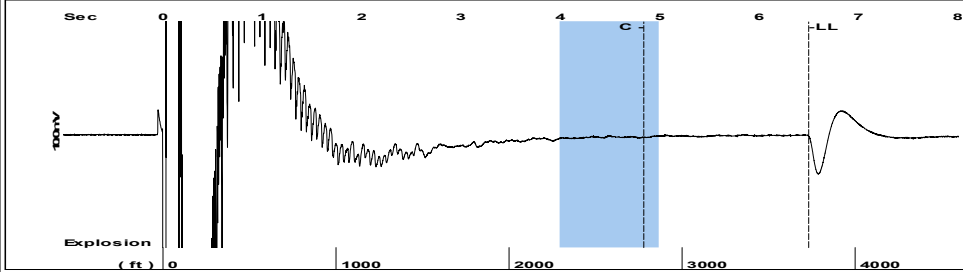
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

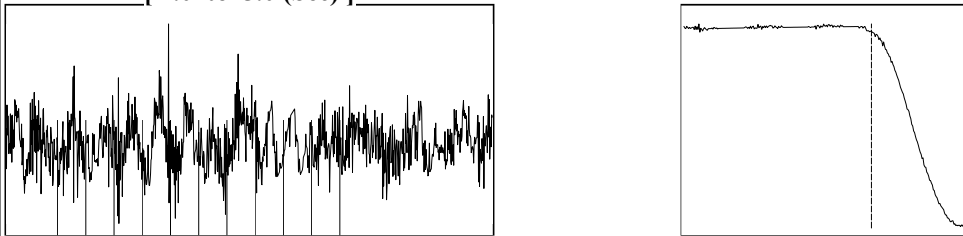
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Caplinger-Paxton (acquired on: 08/10/23 14:02:07)



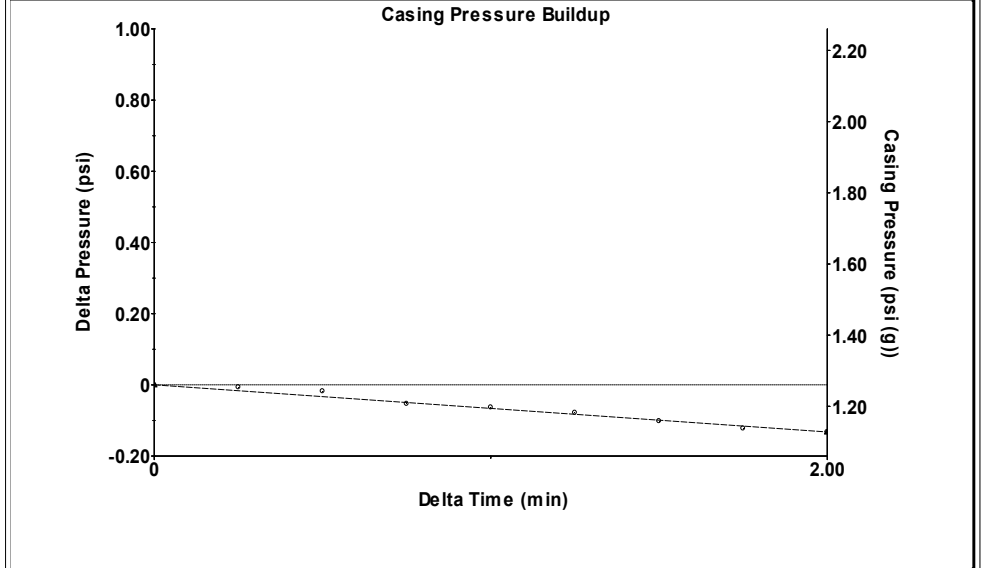
Filter Type High Pass Automatic Collar Count Yes Time 6.5 sec  
 Manual Acoustic Velocity 1093.1 ft/s Manual JTS/sec 17.2414 Joints 117.692 Jts  
 Depth 3730.84 ft

[ 4.0 to 5.0 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: Caplinger-Paxton (acquired on: 08/10/23 14:02:07)

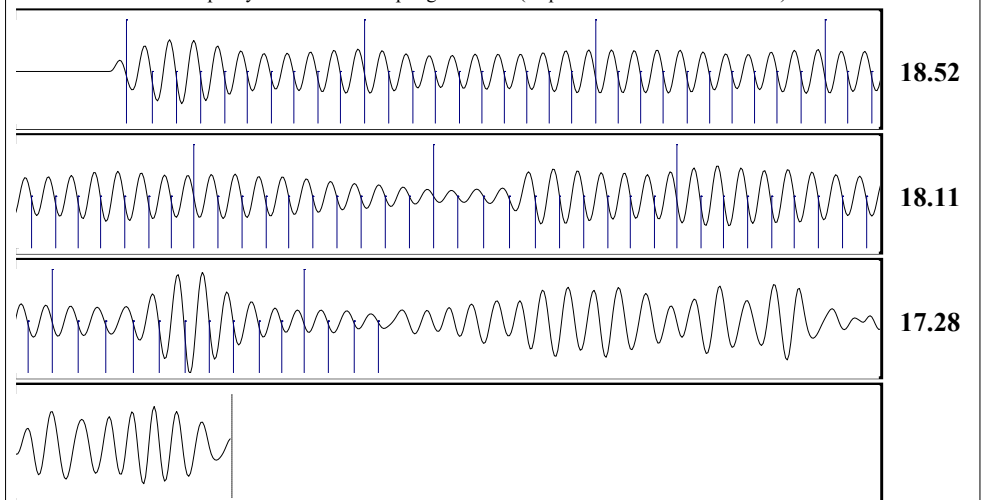


Change in Pressure -0.13 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Caplinger-Paxton (acquired on: 08/10/23 14:02:07)

<p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> <td>Casing Pressure</td> <td>Producing</td> </tr> <tr> <td>Oil - *-</td> <td>- *- BBL/D</td> <td>1.3 psi (g)</td> <td></td> </tr> <tr> <td>Water - *-</td> <td>- *- BBL/D</td> <td>Casing Pressure Buildup</td> <td>Annular Gas Flow</td> </tr> <tr> <td>Gas - *-</td> <td>- *- Mscf/D</td> <td>-0.133 psi</td> <td>- *- Mscf/D</td> </tr> <tr> <td></td> <td></td> <td>2.00 min</td> <td>% Liquid</td> </tr> <tr> <td></td> <td></td> <td>Gas/Liquid Interface Pressure</td> <td>100 %</td> </tr> <tr> <td></td> <td></td> <td>3.0 psi (g)</td> <td></td> </tr> </table> <p>IPR Method Vogel          PBHP/SBHP - *-          Production Efficiency 0.0</p> <table border="0"> <tr> <td>Oil 40 deg.API</td> <td>Liquid Level Depth</td> </tr> <tr> <td>Water 1.05 Sp.Gr.H2O</td> <td>3730.84 ft</td> </tr> <tr> <td>Gas 0.84 Sp.Gr.AIR</td> <td>Pump Intake Depth</td> </tr> <tr> <td></td> <td>- *- ft</td> </tr> <tr> <td>Acoustic Velocity 1147.95 ft/s</td> <td>Formation Depth</td> </tr> <tr> <td></td> <td>5075.00 ft</td> </tr> </table> <p>Formation Submergence          Total Gaseous Liquid Column HT (TVD) 1344 ft          Equivalent Gas Free Liquid HT (TVD) 1344 ft</p> <p>Acoustic Test</p>	Current	Potential	Casing Pressure	Producing	Oil - *-	- *- BBL/D	1.3 psi (g)		Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow	Gas - *-	- *- Mscf/D	-0.133 psi	- *- Mscf/D			2.00 min	% Liquid			Gas/Liquid Interface Pressure	100 %			3.0 psi (g)		Oil 40 deg.API	Liquid Level Depth	Water 1.05 Sp.Gr.H2O	3730.84 ft	Gas 0.84 Sp.Gr.AIR	Pump Intake Depth		- *- ft	Acoustic Velocity 1147.95 ft/s	Formation Depth		5075.00 ft	
Current	Potential	Casing Pressure	Producing																																						
Oil - *-	- *- BBL/D	1.3 psi (g)																																							
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow																																						
Gas - *-	- *- Mscf/D	-0.133 psi	- *- Mscf/D																																						
		2.00 min	% Liquid																																						
		Gas/Liquid Interface Pressure	100 %																																						
		3.0 psi (g)																																							
Oil 40 deg.API	Liquid Level Depth																																								
Water 1.05 Sp.Gr.H2O	3730.84 ft																																								
Gas 0.84 Sp.Gr.AIR	Pump Intake Depth																																								
	- *- ft																																								
Acoustic Velocity 1147.95 ft/s	Formation Depth																																								
	5075.00 ft																																								

Group: MyWells Well: Caplinger-Paxton (acquired on: 08/10/23 14:02:07)



Acoustic Velocity	1147.95 ft/s	Joints counted	83
Joints Per Second	18.1065 jts/sec	Joints to liquid level	117.692
Depth to liquid level	3730.84 ft	Filter Width	15.2414 19.2414
Automatic Collar Count	Yes	Time to 1st Collar	0.256 4.84

August 23, 2023

MELODY FLETCHER  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-097-21725-00-00  
CAPLINGER-PAXTON 1-28  
SE/4 Sec.28-30S-18W  
Kiowa County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/23/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"