

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

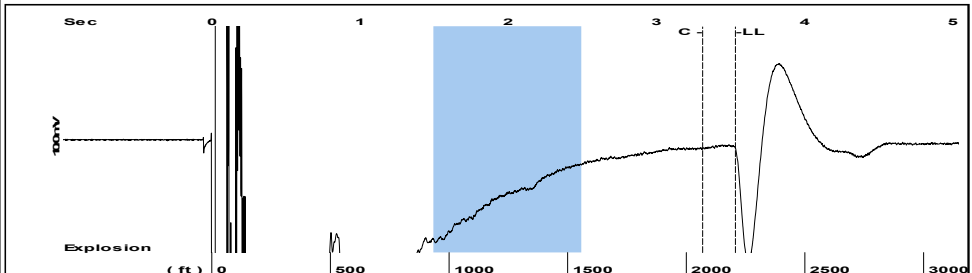
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

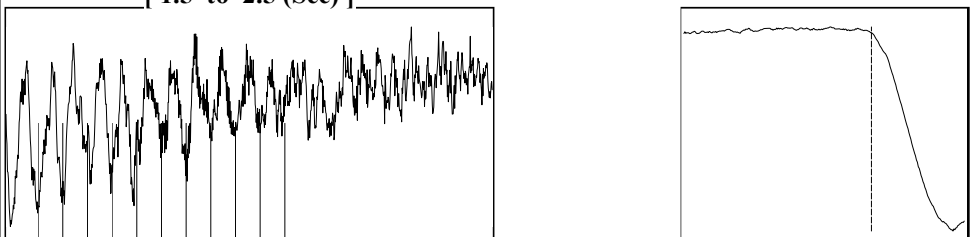
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

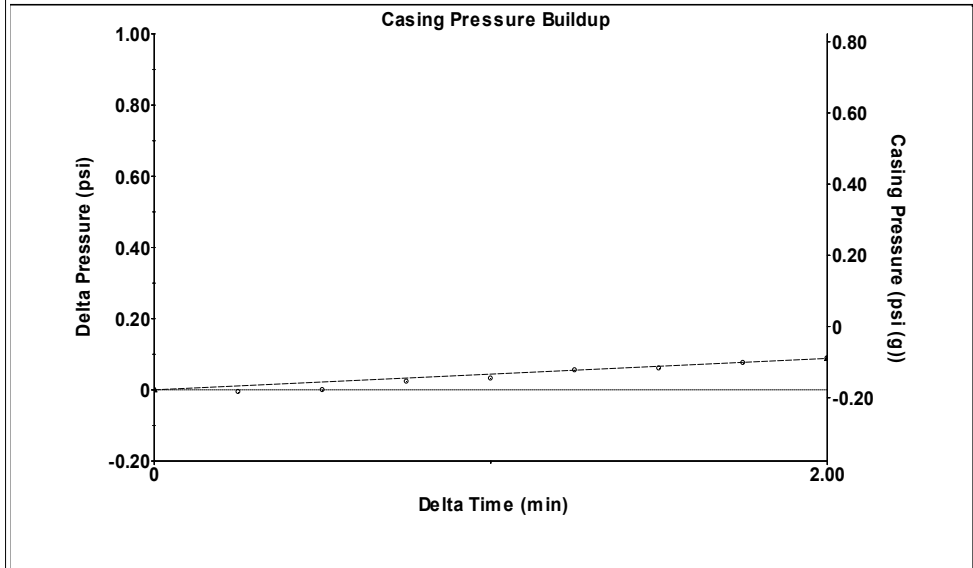


Filter Type High Pass Automatic Collar Count Yes Time 3.533 sec
 Manual Acoustic Veloc 1237.87 ft/s Manual JTS/sec 19.7239 Joints 70.3225 Jts
 Depth 2206.72 ft

[1.5 to 2.5 (Sec)]

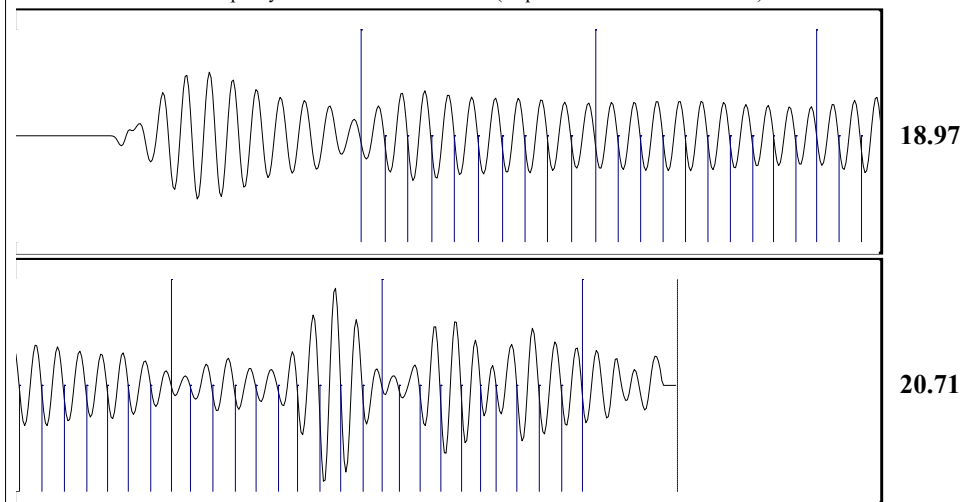


Analysis Method: Automatic



Change in Pressure 0.09 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Production	Potential	Casing Pressure		Producing
Current		-0.2 psi (g)		Annular Gas Flow
Oil - *-	- *- BBL/D	Casing Pressure Buildup		
Water - *-	- *- BBL/D	0.088 psi		Gas/Liquid Interface Pressure
Gas - *-	- *- Mscf/D	2.00 min		0.7 psi (g)
IPR Method	Vogel	Liquid Level Depth		% Liquid
PBHP/SBHP	- *-	2206.72 ft		97 %
Production Efficiency	0.0	Pump Intake Depth		
Oil 40 deg.API		5494.00 ft		Pump Intake
Water 1.05 Sp.Gr.H2O		Formation Depth		1046.5 psi (g)
Gas 0.74 Sp.Gr.AIR		5494.00 ft	Producing BHP	
Formation Submergence			1046.5 psi (g)	
Total Gaseous Liquid Column HT (TVD)		3287 ft	Static BHP	
Equivalent Gas Free Liquid HT (TVD)		3185 ft	- *- psi (g)	
Acoustic Test				



Acoustic Velocity 1249.2 ft/s Joints counted 50
 Joints Per Second 19.9045 jts/sec Joints to liquid level 70.3225
 Depth to liquid level 2206.72 ft Filter Width 17.7239 21.7239
 Automatic Collar Count Yes Time to 1st Collar 0.8 3.312

August 23, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-21105-00-00
STOLL 1-27
NW/4 Sec.27-31S-32W
Seward County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/23/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"