KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 8866 Name: McFadden, Jack W. dba McFadden Oil Co.

Address 1: PO BOX 394

Address 2:

City: IOLA State: KS Zip: 66749 + 0394

Contact Person: Jackie Windisch Phone: (620) 496-7946

API No.: 15-001-02774-00-00 Permit No.: E14856.90

__ - NW - NW - SE Sec. 33 Twp. 24 S. R. 20 ☑ East ☐ West

2160 Feet from ☐ North / ☑ South Line of Section

2414 Feet from ☑ East / ☐ West Line of Section

Lease: TALBOTT Well No.: H 11

County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 150 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	NA
Set at:		9		823		
Sacks of Cement:						
Cement Top:		0		0		
Cement Bottom:		9		823		

Type:

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 836 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 823 Bottom Feet: 836 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.91312 Long: -95.21526 Date Acquired: 08/07/2018

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	0	0	0			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 08/01/2023 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 825 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 10/30/2023

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Hole in casing.
No ACO-1 found. All information came from the last U7.

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

08/24/2023

LICENSE 8866
McFadden, Jack W. dba McFadden Oil Co.
PO BOX 394
IOLA, KS 66749-0394

Re: API No. 15-001-02774-00-00
Permit No. E14856.90
TALBOTT H 11
33-24S-20E
Allen County, KS

Operator:

On 08/01/2023, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 10/30/2023
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3