KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

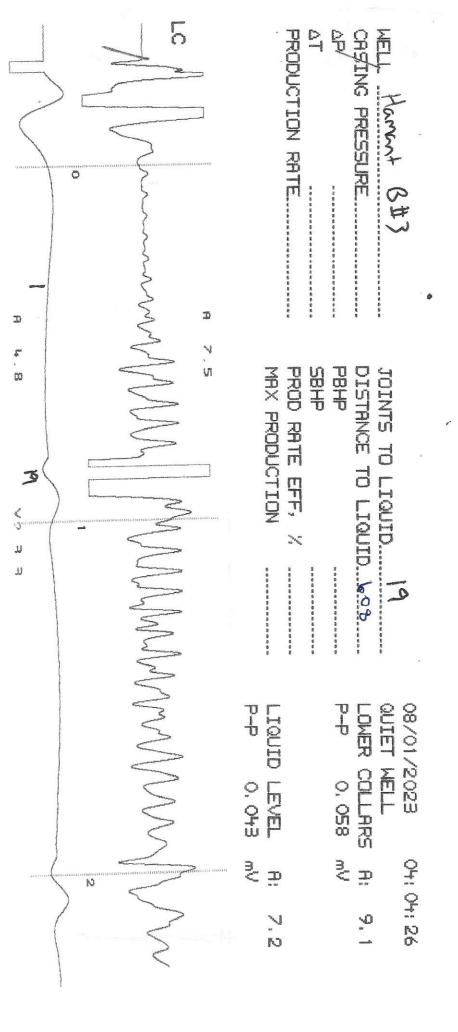
OPERATOR: License#				API No. 15														
				Spot Description:														
Address 1:					Sec	Twp	S. R	E W										
Address 2:				feet from N / S Line of Section														
										Field Contact Person:						I Gas OG WSW		
										Field Contact Person Phon						ENHR F	Permit #:	
											()				rage Permit #:			
				Spud Date:		Date Shut-In:												
	Conductor	Surface	Pro	oduction	Intermediate	e Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Su	rface:	How De	termined?				Date:											
Casing Squeeze(s):																		
	Gas Lease? Yes	No																
Do you have a valid Oil & O																		
Do you have a valid Oil & O Depth and Type: Junk		Tools in Hole at	Ca	sing Leaks:	Yes No D	epth of casing leak(s):												
Depth and Type: Junk	in Hole at [
Depth and Type: Junk Type Completion: AL	in Hole at [. IALT. II Depth	of: DV Tool:	w /	sacks	s of cement P	ort Collar:												
Depth and Type: Junk Type Completion: AL ⁻ Packer Type:	in Hole at [(<i>depth</i>) T. IALT. II Depth (Size:	of: DV Tool:	w / Inch	sacks Set at:	s of cement P	ort Collar: feet												
Depth and Type: Junk Type Completion: AL	in Hole at [(<i>depth</i>) T. IALT. II Depth (Size:	of: DV Tool:	w / Inch	sacks Set at:	s of cement P	ort Collar: feet												
Depth and Type: Junk Type Completion: AL ⁻ Packer Type:	in Hole at [(<i>depth</i>) T. IALT. II Depth (Size:	of: DV Tool:	w / Inch	sacks Set at:	s of cement P	ort Collar: feet												
Depth and Type: Junk Type Completion: AL ⁻ Packer Type: Total Depth:	in Hole at [.IALT. II Depth of Size: Plug Ba	of: DV Tool:	w / Inch	sacks Set at:	s of cement P	ort Collar: feet												
Depth and Type: Junk Type Completion: AL ^T Packer Type: Total Depth: <i>Geological Date:</i>	in Hole at [.IALT. II Depth of Size: Plug Ba Formation	of: DV Tool: <u>(depth)</u> ck Depth:	w / Inch	sacks	od:Compl	ort Collar:v	w /	. sack of cemen										

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

August 24, 2023

Penny Plumlee Urban Oil and Gas Group LLC 1000 East 14th Street, Ste 300 PLANO, TX 75074-6214

Re: Temporary Abandonment API 15-173-20419-00-01 HAMANT B-3 NW/4 Sec.14-26S-02E Sedgwick County, Kansas

Dear Penny Plumlee:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/24/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/24/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"