KOLAR Document ID: 1726281

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #*			API No.	15 -					
				Spot Description:					
Address 1:			I .	Sec Twp S. R East West					
				Feet from North / South Line of Section					
City:	State:	Zip: +		Feet from East / West Line of Section					
Contact Person:			Footage	s Calculated from Near	rest Outside Section Corner:				
Phone: ()				□ NE □ NW □ SE □ SW					
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga No If not, i List All (If needed attach a	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced:					
De	pth to Top:	Bottom: T.D	""						
De	pth to Top:	Bottom:T.D	——— Plugging	Plugging Completed:					
Show depth and thickness	ss of all water, oil and gas	formations.							
Oil, Gas or V	Water Records		Casing Record (Su	luction)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If				
Plugging Contractor Lice	ense #:		_ Name:	:					
Address 1:			_ Address 2:	ss 2:					
City:			State:						
Phone: ()									
Name of Party Responsil	ble for Plugging Fees:								
State of	Cou	unty,	, SS.						
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	OBRIEN ENERGY		Lease & Well #	se & Well # COMANCHE FLATS 1-10				Date	8/15/2023				
Service District			County & State MEADE KS Legals S/T/R		10-348-2	w	Job#						
Job Type	PTA	EI PROD	D INJ	D SWD	New Well?	M YES D	No	Ticket #	WP460	06			
	Driver			Job Safety	Analysis - A Discuss	sion of Hazards &	Safety Proce	dures		E 1 10 10			
Equipment # 912	MATTAL	☑ Hard hat		III Gloves		□ Lockout/Tagou		Warning Signs & F	lagging				
179/521	CLIFTON	H2S Monitor		☑ Eye Protection	☑ Eye Protection ☐ Required Permits			D Fall Protection					
181/532	JULIAN	Safety Footwea	,	☐ Respiratory Pr	☐ Respiratory Protection ☐ Slip/Trip/Fall I			zards D Specific Job Sequence/Expectations					
		E FRC/Protective		☐ Additional Ch	emical/Acid PPE	□ Overhead Haza	rds 🗆	Muster Point/Med	ical Locations	7.00			
1 19 11 110	1000	☐ Hearing Protec	tion	☐ Fire Extinguish	her	☐ Additional con	cems or issue	sues noted below					
	Victoria de				Cor	nments							
Product/ Service Code	7 17 72 8	Dose	ription		Unit of Measure	Quantity			,	iet Amount			
CP055	H-Plug A				sack	200.00				\$2,800.00			
CP055	Class A Cement	A.Vis.er			sack	50.00		-	101	\$1,000.00			
CP100	Calcium Chloride		British and	T. Barrier	lb	344.00			14 14 14	\$258.00			
CP120	Cello-flake	The Arms		10000000	lb	50.00	1		17/2	\$87.50			
CP100	Calcium Chloride	P. C. P. S. Const.		PROBLEM IN	lb	300.00				\$225.00			
				SE 200									
M015	Light Equipment Mil	leage		on the	mi	125.00				\$250.00			
M010	Heavy Equipment N		200000000000000000000000000000000000000		mi	250.00				\$1,000.00			
M020	Ton Mileage				tm	2,250.00				\$3,375.00			
C060	Cement Blending &	Mixing Service	* ESSENTIAL DESIGNATION OF THE PERSON OF THE	SILI III	sack	400.00				\$560.00			
0010	Depth Charge: 0'-50			100000000000000000000000000000000000000	job	1.00				\$1,000.00			
Maria and the same of the same	Service Supervisor	~			day	1.00	CO.			\$275.00			
	Cement Data Acquis	eition		ALCOHOL:	job	1.00				\$250.00			
.035	Cernerii Data Acquis	SHIOTI					1 2 2 2 2	Constitution of the last	A STATE OF THE PARTY OF THE PAR	1000			
			TENNET, STA					Control of	PIE S				
					Service Servic								
					DE CONTRACTOR		-			9.30 (4.50)			
				9.00 mm									
						-							
The second second	A Sparrage Comment			THE PARTY				Marine Street					
				Marian Re	THE SECTION		ALL IN						
Custon	ner Section: On the	following scale hi	by would you rate	Humicane Service	ces Inc.?	100,000			Net:	\$11,080.50			
	De la la Constantina	de parine	THE STATE OF THE S			Total Taxable	\$ -	Tax Rate:		\sim			
	ed on this job, how	0 0	could recommend	HSI to a collea 9 10	used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if					\$ 11,080.5			
						HSI Repres	sentative:	Mike Matt	al				

TERMS; Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1.5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable ser

CUSTOMER AUTHORIZATION SIGNATUR



CEMENT TREATMENT REPORT													
Cus	tomer	OBRIEN	N ENER	GY	Well:			Ticket:		WP4605			
		MEADE			County		MEADE	MEADE KS			8/15/2023		
		CLINT ANDREWS			S-T-R:	Res (10-34S-29W Serv				PTA		
Dow	mhole	ole Infermation			Calculated 5			20.00		ulated Slurry	lated Slurry - Tail		
Hol	e Size:	12 1/4	In		Blend:	H-PL		1000	Blend		CLASS A		
Hole	Depthi		ft	1000	Weight:	13.8		115		Weight: 15.6 ppg Water (Sx: 5.2 gal / sx			
	g Size:	et In			Water / Sx:	440							
Casing		_	ft		Yield:		bbs / ft.	bs / ft.					
Tubing			in .		Annular Bbls / Ft.:		ft ft		Annular Bbis / Ft.: Depth:	ft			
	Depth:	_	ft		Depth:		bbls Annular Volume		0 6				
Tool / P	acker: Depth:	_	*		Annular Volume: Excess:	0.0			Berth Wil				
Displace					Total Slurry:	49.9	49.9 bbls Total Slurry:				bis		
		100	STAGE	TOTAL	Total Sacks:	200		No.	Total Sacks		×		
TIME	RATE	PSI	BBLs	BBLs	REMARKS			3.50					
12:55 PM					ON LOCATION	TE ST							
1:31 PM	2.0	25.0	7.0	7.0	MIX 30 SKS H-PLUG F	OR RAT HOL	E3						
1:35 PM	2.0	25.0	5.0	12.0	MIX 30 SKSH-PLUG F	OR MOUSE H	IOLE						
			-	12.0	PLUG AT 218"	/-	111- 0	- ^	9 00 1	C			
1:39 PM	3.0	70.0	40.0	52.0	MIX 150 SKS H-PLUG		140 PG	2 2	% CC 13	.8			
1:49 PM			30.0	82.0	CIRCULATION STOPP	ED					AND DESCRIPTION OF THE PARTY OF		
1:52 PM			37.0	119.0	SHUT DOWN			T WAS NOT	OET CEMENT WAS O	THE TOP ION	CT WHEN THEY PULLED I		
4:00 PM				119.0		IN TO TAG CE	EMENT, CEMEN	WAS NOT	SET. CEMENT WAS O	THE TOP SOIL	IT WHEN THEY PULLED L		
4:32 PM	**	40.0	10.5	119.0	PLUG AT 60' MIX 50 SKS CLASS A	WITH 35 CAL	CILIM CHI ORI	DE	A STATE OF THE STATE OF				
4:32 PM	3.0	40.0	10.5	129.0	CEMENT TO SURFAC		TOWN OTHER						
					Jean 10 doid no			13 - 134					
Charles on the			F-M					ALTE L					
		MALE N			A STATE OF THE STATE OF	12 1.10		BAR					
								THE STATE OF					
						35711333							
				44.									
								Size of					
							Transition of			11 35/	A DESCRIPTION OF THE PARTY OF T		
					JOB COMPLETE, THA	NK YOU!							
					MIKE MATTAL			Breek.		LAME	THE PARTY OF THE P		
							72000	A STATE OF					
							TE THE						
	T NAME	CREW			UNIT	THE THE	SECTION AND	99	SUMN	ARY			
Cemer	nter:	MATTAL 912 Average Rate Average Pressure Total Fluid						Fluid					
Pump Opera	itor:	CLIFTO	ON		179/521	2.5 bpm 40 psi 130 bbls) bbls			
Bulk		JULIAN	1		181/532	A TOTAL	1000000000000000000000000000000000000	SHEET STATE		THE REAL PROPERTY.	ALC: NO SECURITION OF		
Bulk	#2:						Burke	DANGE OF	K LHE COLE	Mark Mark			