

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Castle Resources, Inc.
Well Name	BODEN #1
Doc ID	1705598

All Electric Logs Run

Gamma ray
Dual Induction
Comp Neutron
Comp Density
Micro Log



# FRANKS Oilfield Service

♦ 815 Main Street Victoria, KS 67671 ♦ 24 Hour Phone (785) 639-7269  
 ♦ Office Phone (785) 639-3949 ♦ Email: franksoilfield@yahoo.com

TICKET NUMBER 0892  
 LOCATION Victoria  
 FOREMAN Tom Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-13-23	9860	Boden 1	10	10	12	Osborne

CUSTOMER Castle Resources Inc		
MAILING ADDRESS PO Box 583		
CITY Russell	STATE KS	ZIP CODE 67665

TRUCK #	DRIVER	TRUCK #	DRIVER
103	Tom W		
202	JUSTEN L		
	Chris K		

JOB TYPE Surface HOLE SIZE \_\_\_\_\_ HOLE DEPTH 212' CASING SIZE & WEIGHT 5 7/8 45#  
 CASING DEPTH 206' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 10.3 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety mpping & set up on white knight. Circulate mud  
mix 100 sy & displace 10.3 Bbl shut in 5:15pm. Release pressure.

Run up more off

cement d.d circulate

*Thanks Tom & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P1002	1	PUMP CHARGE <u>Surface</u>		
m001	50	MILEAGE		
m002	7.84 ton	TON Mileage <u>Victoria</u>		
C004	160.54	Class A <u>29cc 29 g/l</u>		
C005	100/lbs	<u>50/t</u>		
			SALES TAX	
			ESTIMATED	
			TOTAL	

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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 ♦ Office Phone (785) 639-3949 ♦ Email: franksoilfield@yahoo.com

TICKET NUMBER 0899

LOCATION FO Victoria

FOREMAN Tom Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-15-23	9860	Boden 1	10	10	12	Osborne

CUSTOMER <u>Castle Resources</u>		TRUCK #	DRIVER	TRUCK #	DRIVER
		103	Tom W		
MAILING ADDRESS		202	Marc Y		
CITY	STATE	ZIP CODE			

JOB TYPE Port collar HOLE SIZE 6 3/4" HOLE DEPTH 3150 CASING SIZE & WEIGHT 4 1/2" 12.6#  
 CASING DEPTH 3143 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PC - 860'  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting & set up on White Knight Circulate 1/2 hr  
Plug 30 sy RH - Mix 75 sy port - Wash up & displace plug, handed  
plug at 5:45 am - 1700psi. Release pressure dead. Back up man off

*Thanks Tom & Marc*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P002	1	PUMP CHARGE <u>Port collar</u>		
M001	50	MILEAGE		
M002	5.65 tons	ton Mileage deliveries		
CB030	75 sy	class A 1090 salt & 6% plastic 2 part 5th conc		
CB010	30 sy	60/40 4% gel 1/4" filter		
FE078	1	4 1/2" port collar		
FE030	1	4 1/2" AFU guide shoe		
FE048	1	4 1/2" latch down plug assy		
CP005	100lbs	salt		
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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# JERRY GREEN

CONSULTING GEOLOGIST  
4350 Keystone Rd  
HAYS, KS 67601  
PHONE: 785-625-5155

## GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY CASTLE RESOURCES INC.  
ELEVATIONS

LEASE BODEN #1  
KB 1799'

FIELD  
DF

LOCATION 990FNL 400FWL  
GL 1794'

SEC 10 TWP 10S RGE 12W  
Measurements Are All From KB

COUNTY OSBORNE STATE KS  
CASING

CONTRACTOR WHITE KNIGHT DRLG.  
SURFACE 207'

SPUD 3-13-23 COMP 3-17-23  
PRODUCTION

RTD 3150' LTD 3153'  
ELECTRICAL SURVEYS

MUD UP 2550' TYPE MUD CHEM.  
STACKMICRO

SAMPLES SAVED FROM 2700'  
TO TD.

DRILLING TIME KEPT FROM 2700'  
TO TD.

SAMPLES EXAMINED FROM 2700'  
TO TD.

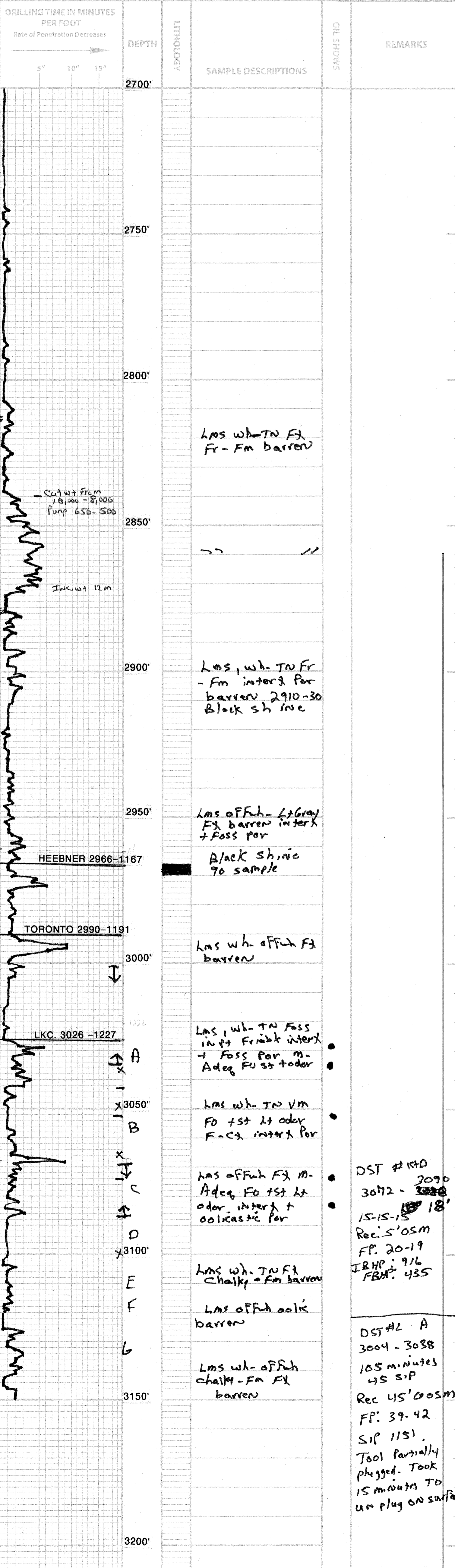
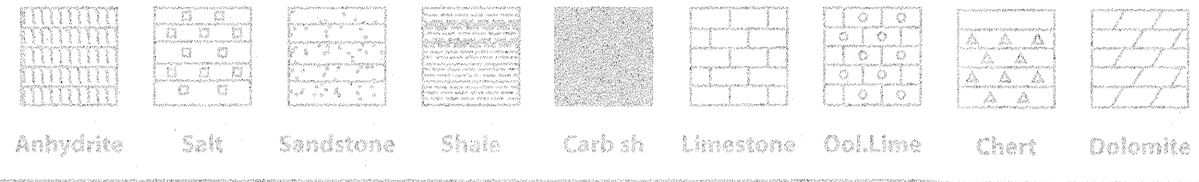
GEOLOGICAL SUPERVISION FROM 2700'  
TO TD.

GEOLOGIST ON WELL

FORMATION TOPS	LOG	SAMPLES
ANHY.	848-882 957	845-876 954
HEEBNER	2970-1171	2967-1167
TORONTO	2994-1195	2990-1191
LKC.	3030-1231	3026-1227
RTD		3150-1351
LTD	3153-1354	


REMARKS  
All parties involved, recommended to get pipe and test further.

### LEGEND





# FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269  
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1043

LOCATION Victoria

FOREMAN Tom Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-22-23		Baden #1				Osborne
CUSTOMER <u>Castle Resources</u>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
103	Tom W		
201	SackT		

JOB TYPE Port collar HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting & set up on well. Warn. Spot sand at 2970'  
at 4pm. Landed hole & wash clean. Pressure up to 1000psi. Spot end 4pm.  
Crew pulled up & located port collar. Put scoops on casing - open each.  
Pump 80 Bbl water + no circulation. Switch hoses & pump down  
andalus- 10 Bbl night blank. Tied back into tubing & mix 250 gal  
cement. Displace 3 Bbl. Shut valve - shot tool- 1000psi - good.  
Run 5 joints - washed clean. Break up more GF

Thanks Tom & Sack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC003	1	PUMP CHARGE <u>Port collar</u>		
M001	55	MILEAGE		
M002	11.5 tons	Tom Mileage Delivery		
CB021	250	60/40 890 gal <u>1/4 #105 cal</u>		
LP017	100 lbs	sand		
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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MIDWEST WIRELINE

# TEMPERATURE SURVEY

Company **Castle Resources, Inc.**  
 Well **Boden #1**  
 Field **Single West**  
 County **Osborne** State **Kansas**

Company **Castle Resources, Inc.**  
 Well **Boden #1**  
 Field **Single West**  
 County **Osborne**  
 State **Kansas**

Location: **API #: 15-141-20497-00-00**  
**E/2 SW NW NW**  
**990 FNL & 400 FWL**  
**SEC 10 TWP 10S RGE 12W**

Permanent Datum **Ground Level** Elevation **1794**  
 Log Measured From **Kelly Bushing**  
 Drilling Measured From **Kelly Bushing**

Other Services **None**

Date	8/23/2023		
Run Number	One		
Type Log	Temperature		
Depth Driller	3150		
Depth Logger	1000		
Bottom Logged Interval	1000		
Top Logged Interval	00		
Type Fluid In Hole	Water		
Salinity, PPM CL			
Density			
Level			
Max. Rec. Temp. F	74		
Operating Rig Time	1 Hour		
Equipment -- Location	P-24 Hays		
Recorded By	T. Martin		
Witnessed By	Jerry Green		
Borehole Record		Casing Record	
Run No.	Bit	From	To
		8.625	23
		4.5	10.5
		00	00
			TD

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and Midwest Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Midwest Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

**Comments**

**N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.**

Luray, KS, 5 N to Hunter Rd, 2.5 E, 1.5 N, W & S into

Log Measured From: Kelly Bushing 5 Ft. Above Permanent Datum

THANK YOU FOR USING MIDWEST WIRELINE LLC  
 785-625-3858

<b>Your Midwest Wireline Crew</b>		<b>This Log Record Was Witnessed By</b>	
Engineer: T. Martin	Operator:	Primary Witness: Jerry Green	Secondary Witness:
Operator:	Operator:	Secondary Witness:	Secondary Witness:
Operator:		Secondary Witness:	

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
			Cable Head-Titan_144 1 7/16" Titan Cable Head	1.03	1.44	2.00
CCL	4.89					
GR	3.55		GR_CCL-2 3/4" Probe (060802)	4.54	2.75	50.00
			TEMP-PRB_TMP_1-3/8 (110559) Temperature Tool	1.25	1.38	8.00
TEMP	0.08					
		Dataset: castle_boden #1.db: field/well/GRCCLT/Pass1.2 Total length: 6.82 ft Total weight: 60.00 lb O.D.: 2.75 in				

## Log Variables

DatabaseC:\ProgramData\Warrior\Data\castle\_boden #1.db  
 Dataset field/well/GRCCLT/Pass1.3/\_vars\_

### Top - Bottom

BHTEMP_Src	BOREID in	BOTTEMP degF	CASEOD in	CASETHCK in	PERFS	SRFTEMP degF	TDEPTH ft
TEMP	7.875	108	4.5	0	No	110	1000

### Variable Description

BHTEMP\_Src : BHTEMP Input Source Selector  
 BOREID : Borehole I.D.  
 BOTTEMP : Bottom Hole Temperature

CASETHCK : Casing Thickness  
 PERFS : Perforation Flag  
 SRFTEMP : Surface Temperature

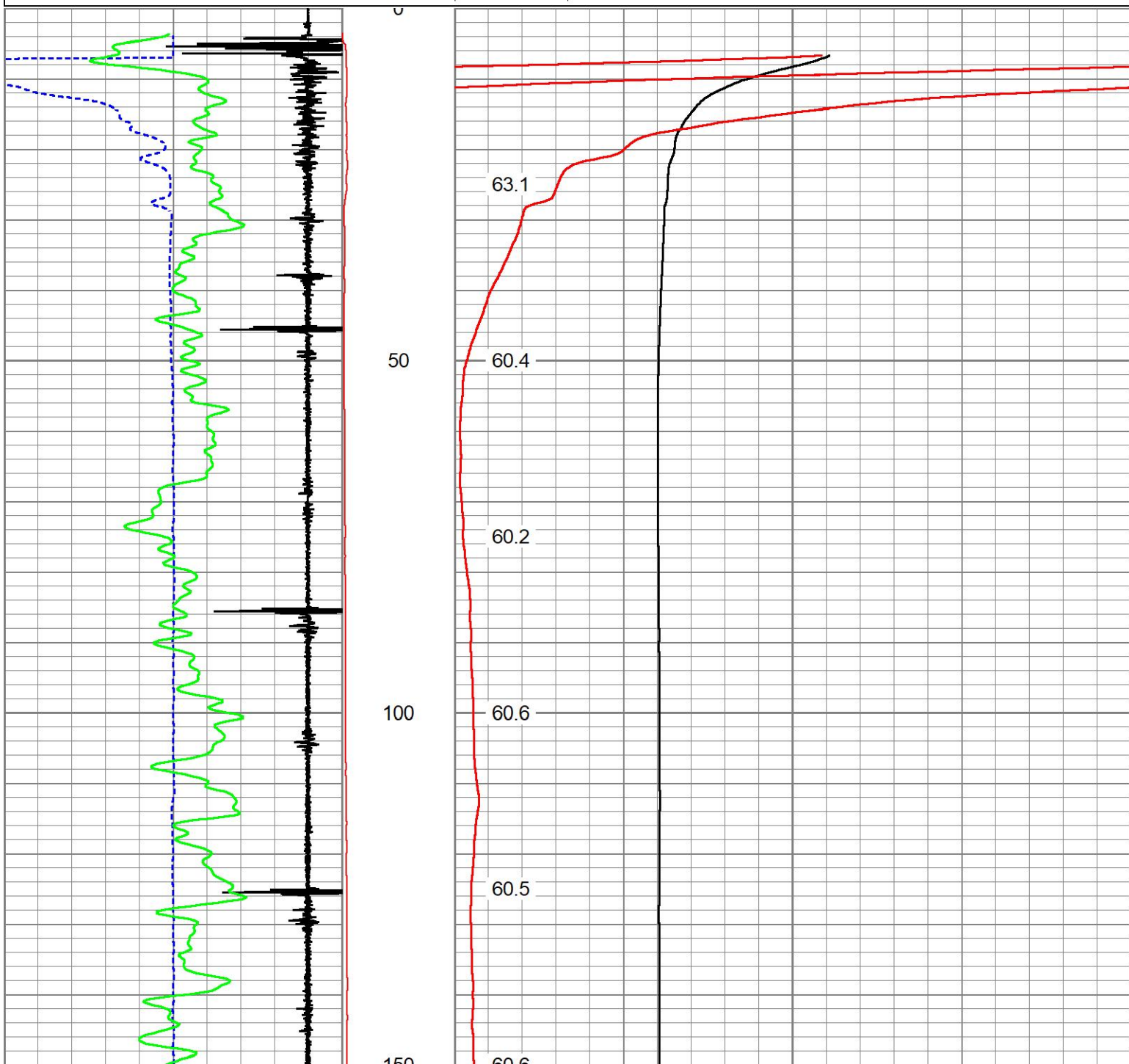


# DETAIL SECTION

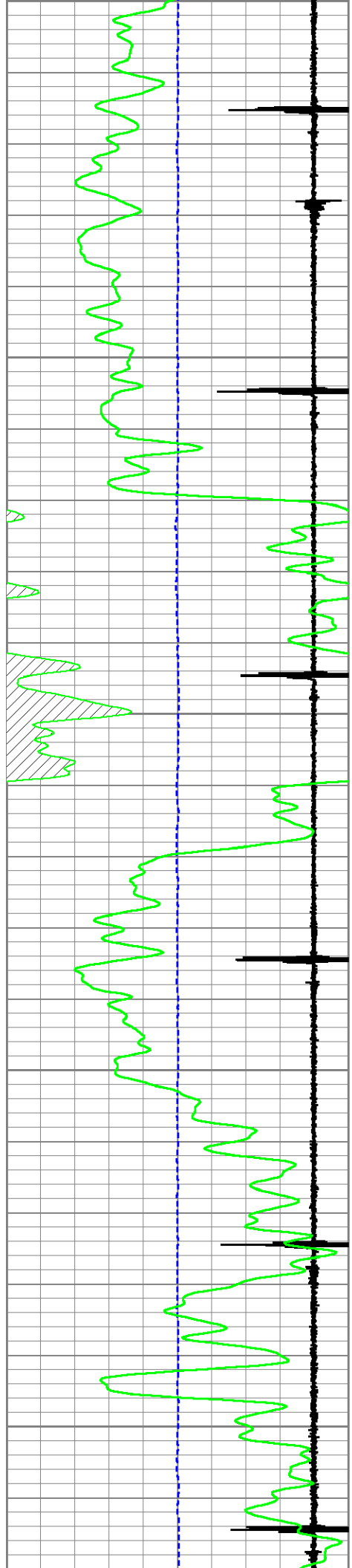
## MAIN PASS

Database File castle\_boden #1.db  
 Dataset Pathname GRCCLT/Pass1.2  
 Presentation Format PINR\_T~1  
 Dataset Creation Wed Aug 23 14:30:17 2023  
 Charted by Depth in Feet scaled 1:240

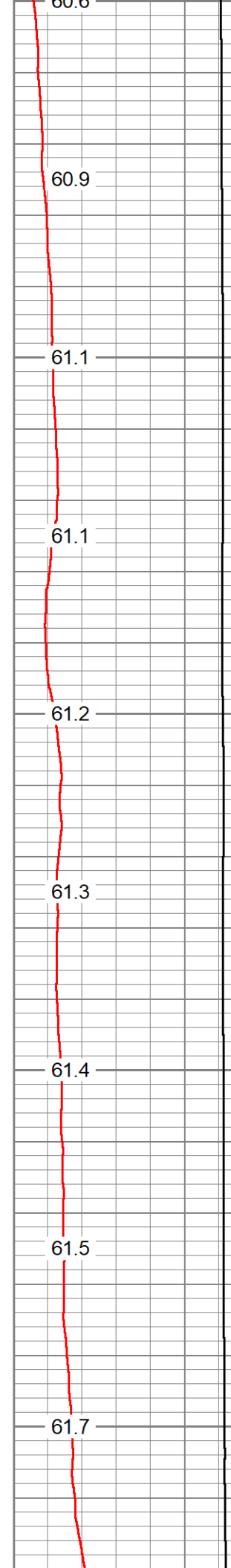
-9	CCL	1	LTEN	0	Temperature (degF)	200
-5	DTMP (degF)	5	0	0	Amplified Temperature (degF)	20
0	GR	150		TEMP		
				(degF)		



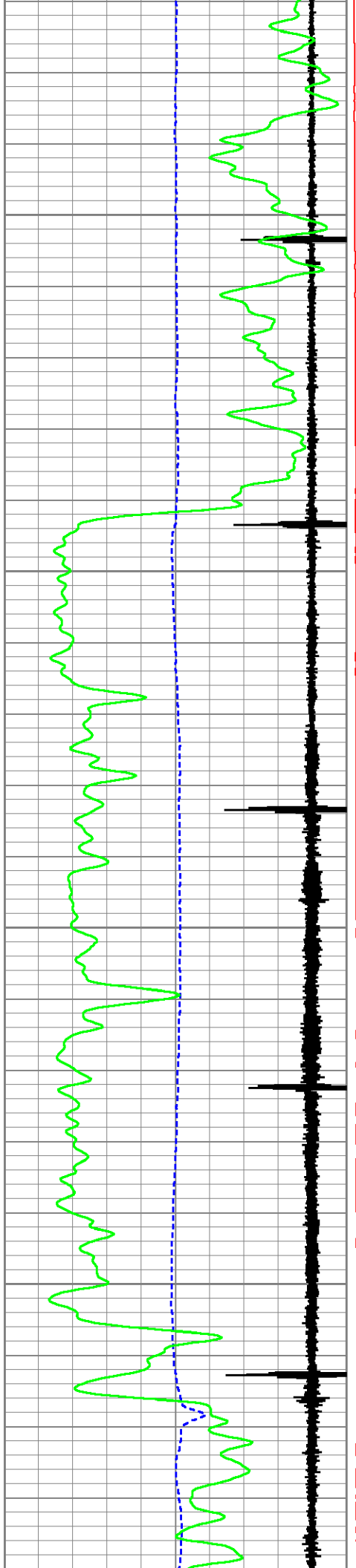




150  
200  
250  
300  
350



60.8  
60.9  
61.1  
61.1  
61.2  
61.3  
61.4  
61.5  
61.7



400

450

500

550

62.2

62.6

63.6

64.0

64.4

67.6

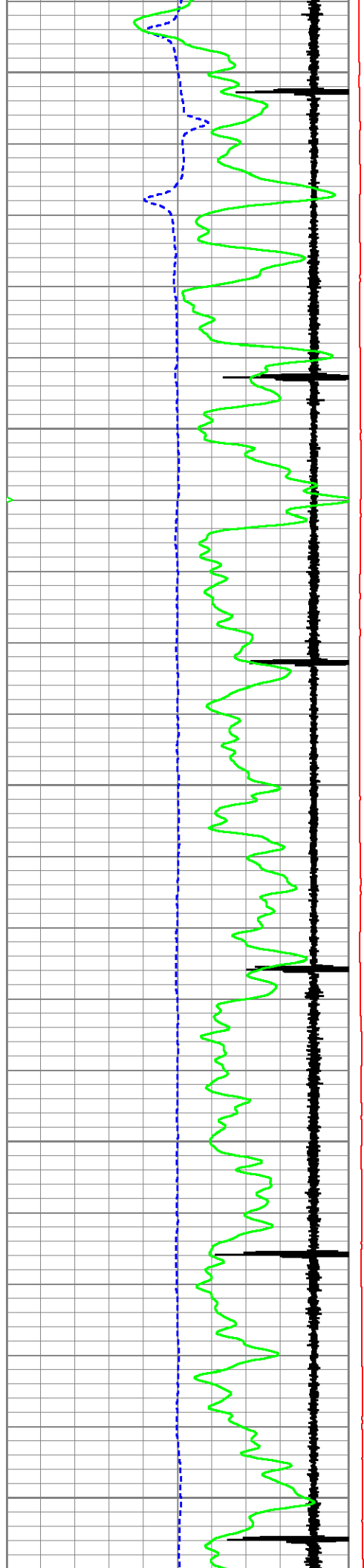
70.4

69.5

71.2

Est Top of Cement





600

650

700

750

800

71.1

72.0

71.1

71.1

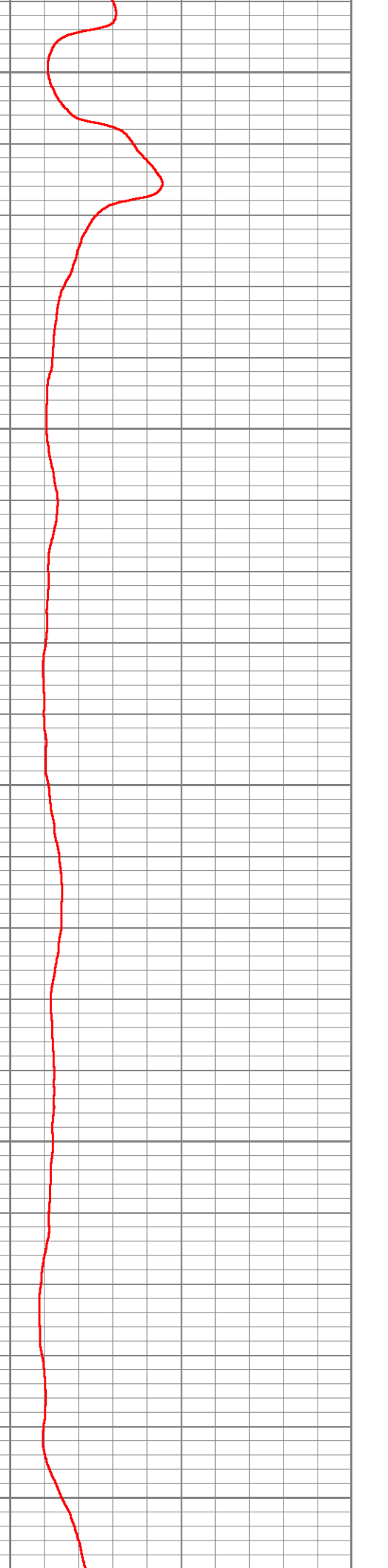
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71.3

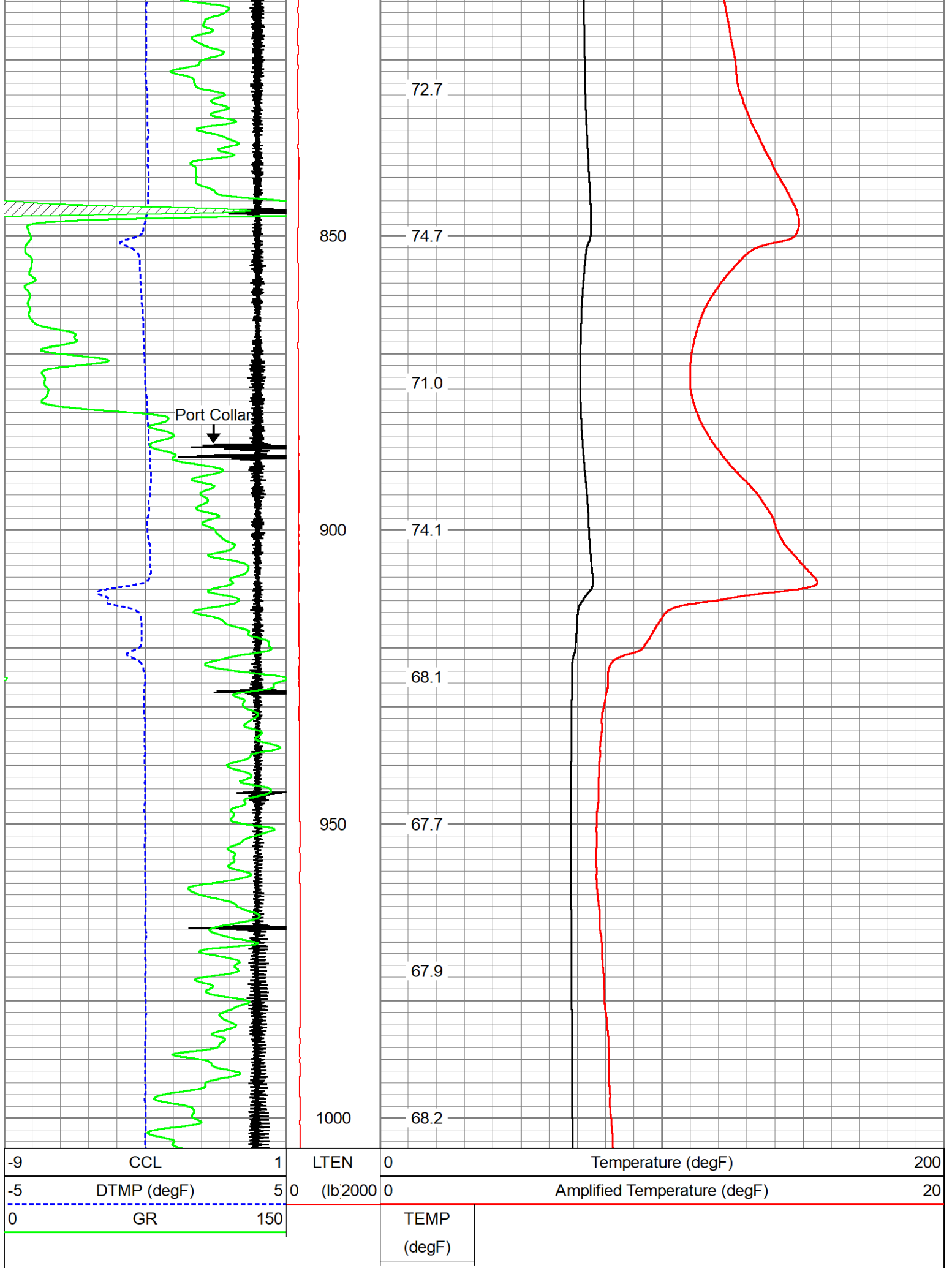
71.3

70.9

71.5







Calibration Report

Database File castle\_boden #1.db  
Dataset Pathname GRCCLT/Pass1.2  
Dataset Creation Wed Aug 23 14:30:17 2023

Temperature Calibration Report

Serial Number: 110559  
Tool Model: PRB\_TMP\_1-3/8  
Performed: Thu Aug 23 12:30:40 2018

	Reference	Reading
Low Reference:	35.00 degF	259.90 cps
High Reference:	150.00 degF	1528.00cps

Gain: 0.09  
Offset: 11.43  
Delta Spacing 1

Gamma Ray Calibration Report

Serial Number: 060802  
Tool Model: 2 3/4" Probe  
Performed: Thu Mar 2 18:51:50 2023

Calibrator Value: 1.0

Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps

Sensitivity: 1.0000 /cps



Company	Castle Resources, Inc.
Well	Boden #1
Field	Single West
County	Osborne
State	Kansas



## DRILL STEM TEST REPORT

Prepared For: **Castle Resources , Inc .**

PO Box 583  
Russell, KS 67665

ATTN: Jerry Green

### **Boden #1**

#### **10-10-12w Osborne,KS**

Start Date: 2023.03.16 @ 23:00:00

End Date: 2023.03.17 @ 04:13:00

Job Ticket #: 70311                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.03.22 @ 10:36:05





**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Castle Resources, Inc.

**10-10-12w Osborne, KS**

PO Box 583  
Russell, KS 67665

**Boden #1**

Job Ticket: 70311

**DST#: 1**

ATTN: Jerry Green

Test Start: 2023.03.16 @ 23:00:00

## GENERAL INFORMATION:

Formation: **Lansing C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:26:00

Time Test Ended: 04:13:00

Test Type: Conventional Straddle (Initial)

Tester: Terrance

Unit No: 75

**Interval: 3072.00 ft (KB) To 3090.00 ft (KB) (TVD)**

Reference Elevations: 1802.00 ft (KB)

Total Depth: 3153.00 ft (KB) (TVD)

1797.00 ft (CF)

Hole Diameter: 6.75 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

## Serial #: 8938

Press@RunDepth: 19.45 psig @ 3073.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.03.16

End Date:

2023.03.17

Last Calib.:

2023.03.17

Start Time: 23:00:01

End Time:

04:13:00

Time On Btm:

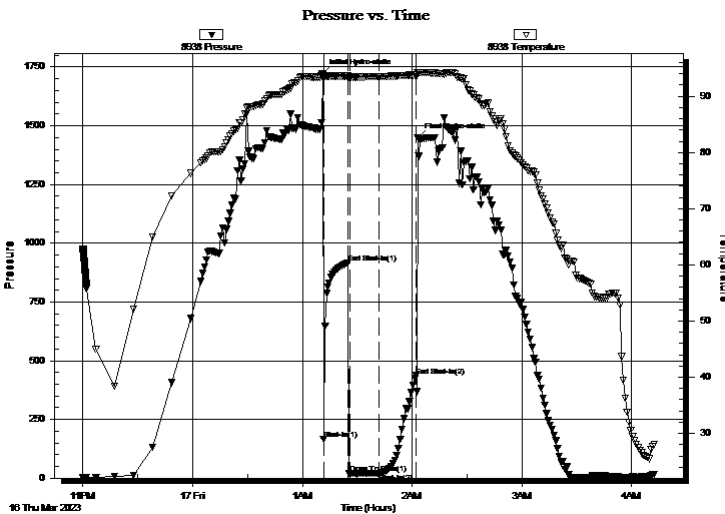
2023.03.17 @ 01:11:00

Time Off Btm:

2023.03.17 @ 02:03:00

**TEST COMMENT:** IF - Tool was not staged properly  
IS-15-No return  
FF-15-Surface blow, died in 5 min  
FS-15-No return

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1723.17	93.79	Initial Hydro-static
1	164.32	93.44	Shut-In(1)
14	916.63	93.62	End Shut-In(1)
15	20.35	93.42	Open To Flow (1)
31	19.45	93.53	Shut-In(2)
51	435.79	93.81	End Shut-In(2)
52	1450.05	94.15	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
1.00	OSM 100%MUD	0.01

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Castle Resources, Inc.

10-10-12w Osborne, KS

PO Box 583  
Russell, KS 67665

**Boden #1**

Job Ticket: 70311

**DST#: 1**

ATTN: Jerry Green

Test Start: 2023.03.16 @ 23:00:00

## GENERAL INFORMATION:

Formation: **Lansing C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:26:00

Time Test Ended: 04:13:00

Test Type: Conventional Straddle (Initial)

Tester: Terrance

Unit No: 75

**Interval: 3072.00 ft (KB) To 3090.00 ft (KB) (TVD)**

Reference Elevations: 1802.00 ft (KB)

Total Depth: 3153.00 ft (KB) (TVD)

1797.00 ft (CF)

Hole Diameter: 6.75 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

## Serial #: 8320

Press@RunDepth: psig @ ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.03.16

End Date: 2023.03.17

Last Calib.: 1899.12.30

Start Time: 23:00:05

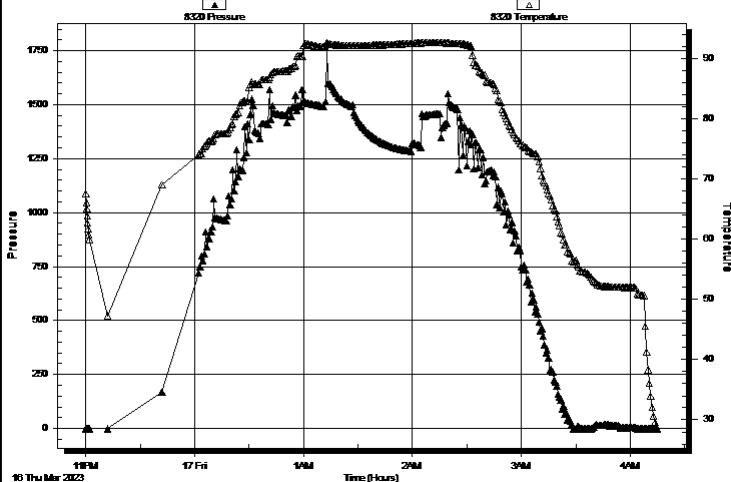
End Time: 04:14:59

Time On Btm:

Time Off Btm:

TEST COMMENT: IF - Tool was not staged properly  
IS-15-No return  
FF-15-Surface blow, died in 5 min  
FS-15-No return

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
1.00	OSM 100%MUD	0.01

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Castle Resources , Inc .

**10-10-12w Osborne,KS**

PO Box 583  
Russell, KS 67665

**Boden #1**

Job Ticket: 70311

**DST#: 1**

ATTN: Jerry Green

Test Start: 2023.03.16 @ 23:00:00

## GENERAL INFORMATION:

Formation: **Lansing C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:26:00

Time Test Ended: 04:13:00

Test Type: Conventional Straddle (Initial)

Tester: Terrance

Unit No: 75

**Interval: 3072.00 ft (KB) To 3090.00 ft (KB) (TVD)**

Reference Elevations: 1802.00 ft (KB)

Total Depth: 3153.00 ft (KB) (TVD)

1797.00 ft (CF)

Hole Diameter: 6.75 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

## Serial #: 8957

Press@RunDepth: psig @ ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.03.16

End Date: 2023.03.17

Last Calib.: 1899.12.30

Start Time: 23:00:05

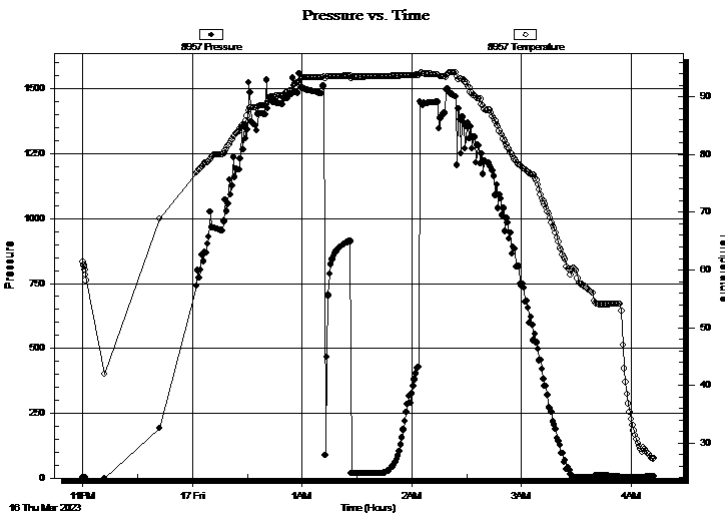
End Time: 04:12:44

Time On Btm:

Time Off Btm:

**TEST COMMENT:** IF - Tool was not staged properly  
IS1-15-No return  
FF-15-Surface blow , died in 5 min  
FS1-15-No return

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

## Gas Rates

Length (ft)	Description	Volume (bbl)
1.00	OSM 100%MUD	0.01

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Castle Resources , Inc .

**10-10-12w Osborne,KS**

PO Box 583  
Russell, KS 67665

**Boden #1**

Job Ticket: 70311

**DST#: 1**

ATTN: Jerry Green

Test Start: 2023.03.16 @ 23:00:00

## Tool Information

Drill Pipe:	Length: 3073.00 ft	Diameter: 3.79 inches	Volume: 42.88 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	80000.00 lb
			<u>Total Volume:</u>	Tool Chased	5.00 ft
				String Weight: Initial	50000.00 lb
Drill Pipe Above KB:	27.00 ft			Final	50000.00 lb
Depth to Top Packer:	3072.00 ft				
Depth to Bottom Packer:	3086.00 ft				
Interval between Packers:	14.00 ft				
Tool Length:	107.00 ft				
Number of Packers:	3	Diameter: 6.00 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3051.00	
Hydraulic tool	5.00			3056.00	
EM Sub	3.00			3059.00	
Safety Joint	3.00			3062.00	
Packer	5.00			3067.00	26.00 Bottom Of Top Packer
Packer	5.00			3072.00	
Stubb	1.00			3073.00	
Recorder	0.00			3073.00	
Recorder	0.00			3073.00	
Perforations	12.00			3085.00	
Blank Off Sub	1.00			3086.00	14.00 Tool Interval
Packer	4.00			3090.00	
Stubb	1.00			3091.00	
Perforations	4.00			3095.00	
Change Over Sub	1.00			3096.00	
Drill Collar	57.00			3153.00	67.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>107.00</b>				





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Castle Resources , Inc .

**10-10-12w Osborne,KS**

PO Box 583  
Russell, KS 67665

**Boden #1**

Job Ticket: 70311

**DST#: 1**

ATTN: Jerry Green

Test Start: 2023.03.16 @ 23:00:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbf
1.00	OSM 100%MUD	0.014

Total Length: 1.00 ft      Total Volume: 0.014 bbf

Num Fluid Samples: 0

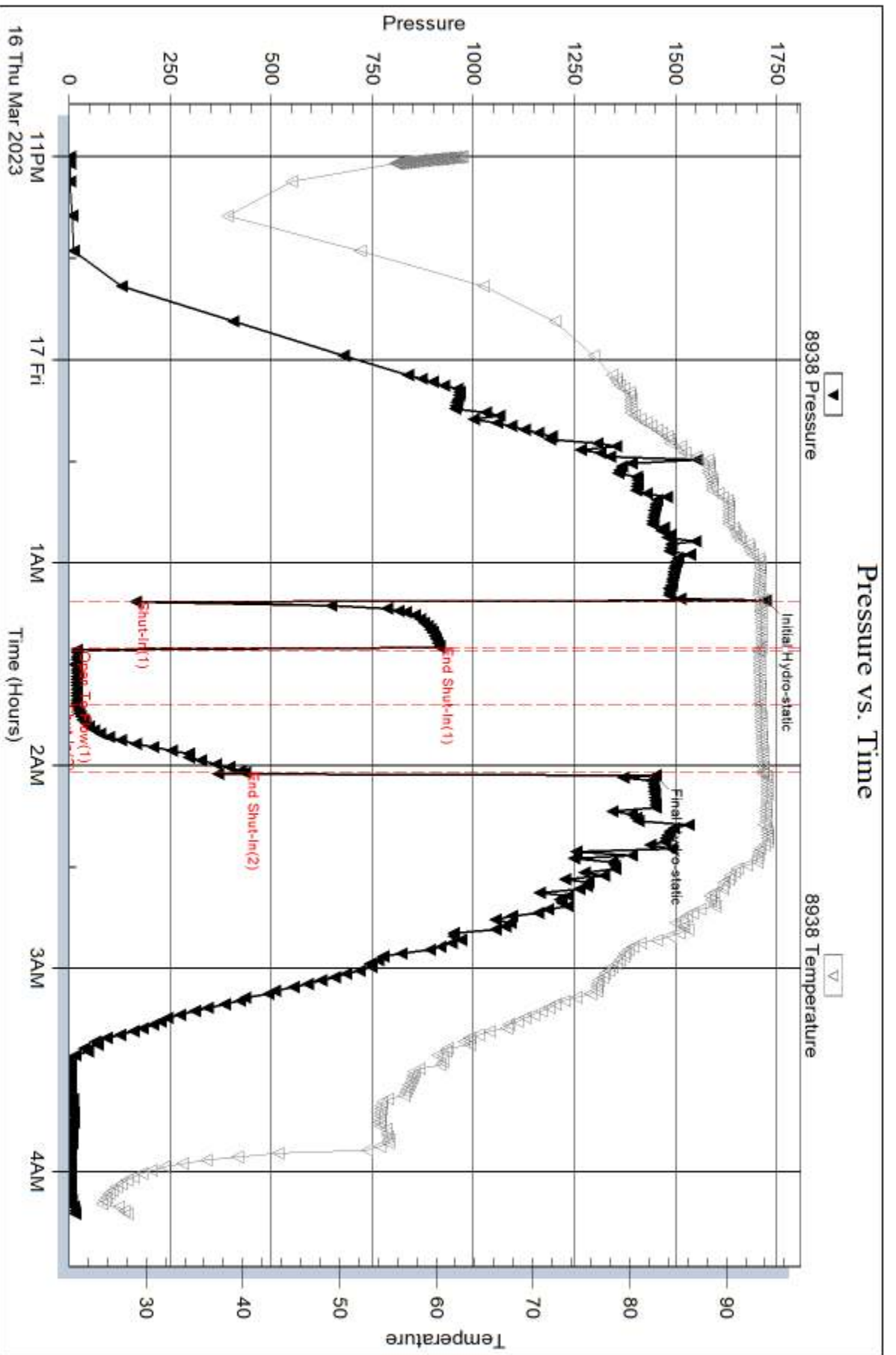
Num Gas Bombs: 0

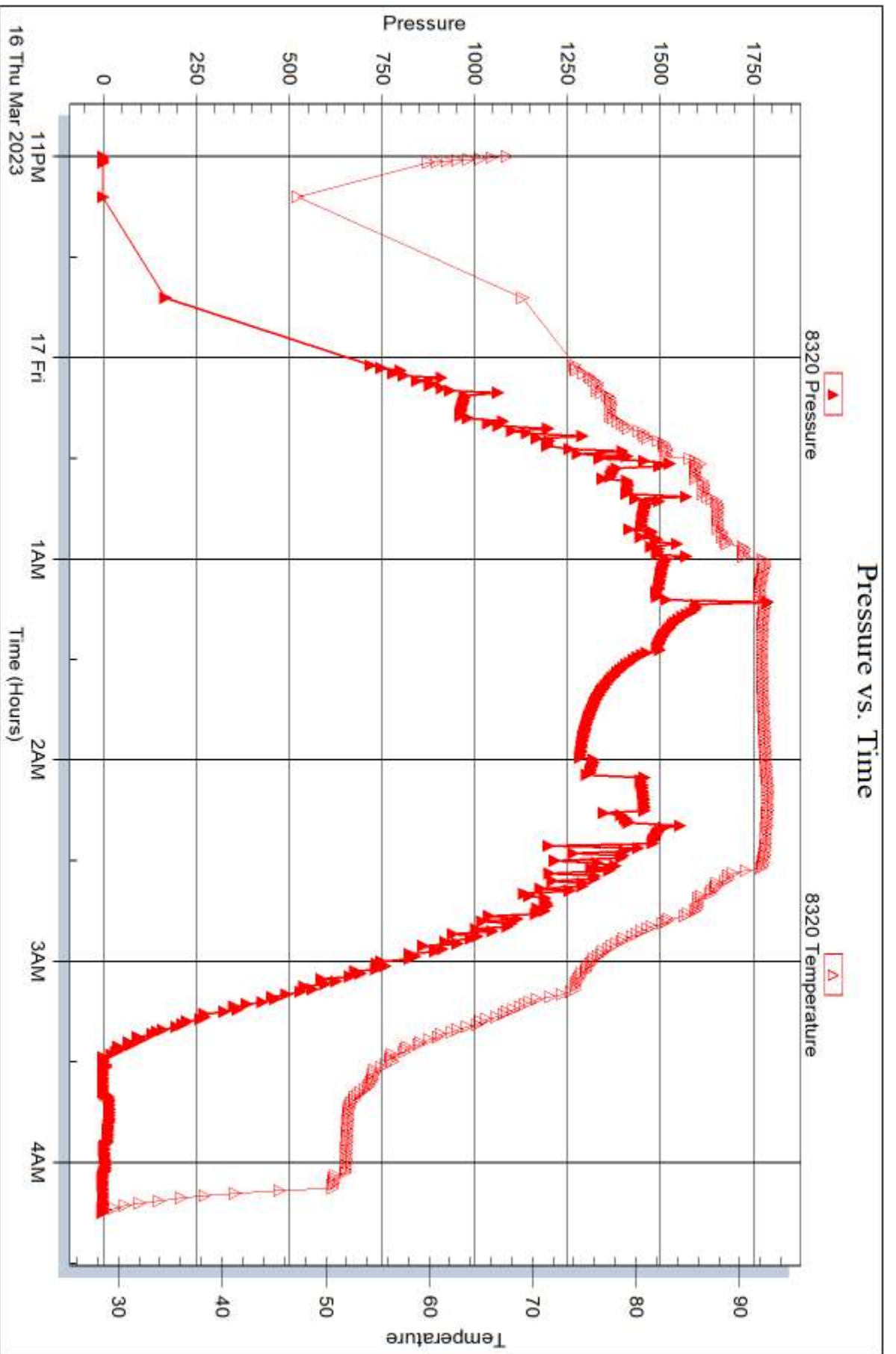
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



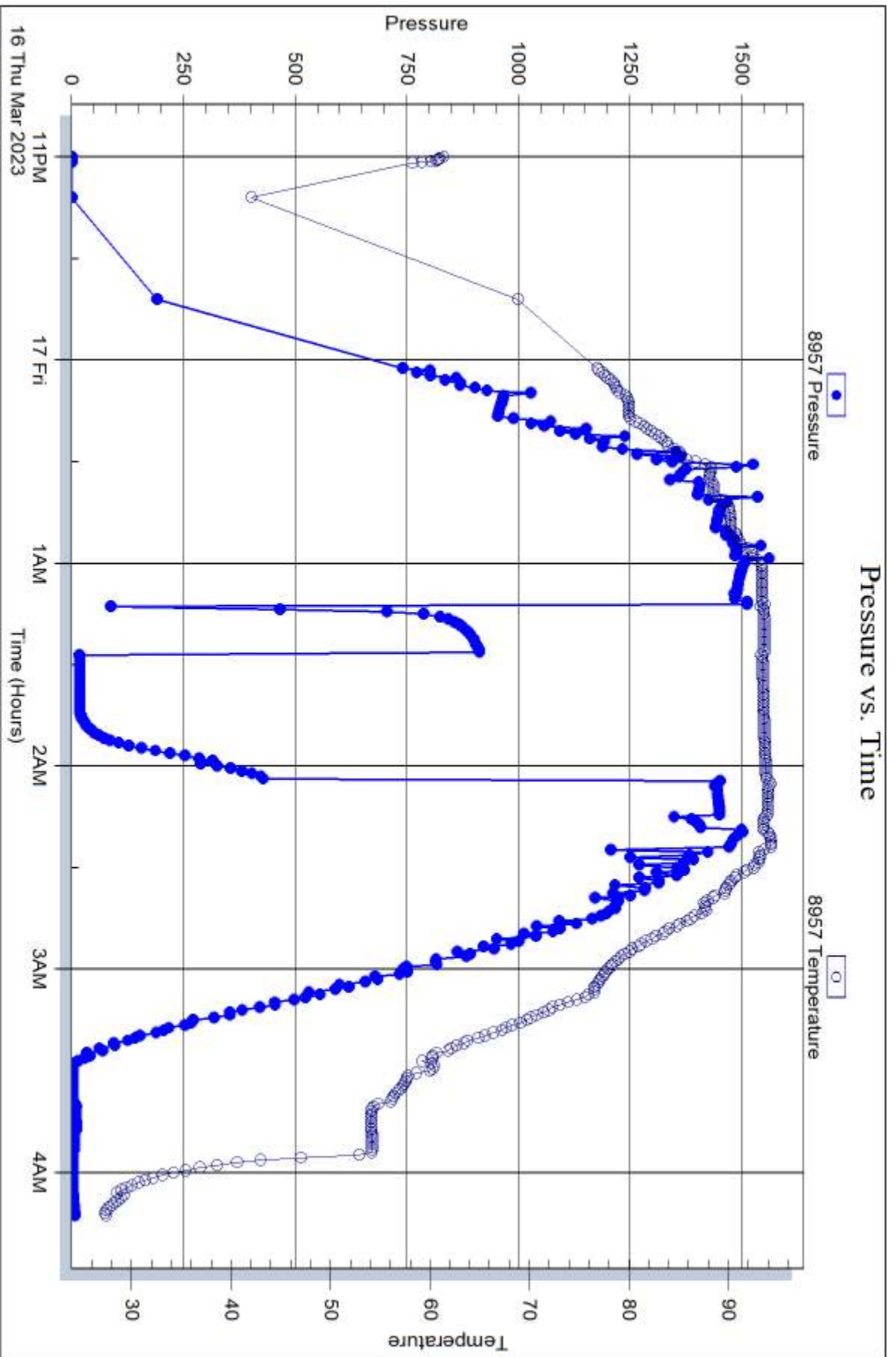


Serial #: 8957

Castle Resources, Inc.

Boden #1

DST Test Number: 1







## DRILL STEM TEST REPORT

Prepared For: **Castle Resources , Inc .**

PO Box 583  
Russell, KS 67665

ATTN: Jerry Green

### **Boden #1**

#### **10-10-12w Osborne,KS**

Start Date: 2023.03.17 @ 07:00:00

End Date: 2023.03.17 @ 15:57:00

Job Ticket #: 70312                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.03.22 @ 10:35:24



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Castle Resources, Inc.

**10-10-12w Osborne, KS**

PO Box 583  
Russell, KS 67665

**Boden #1**

Job Ticket: 70312

**DST#: 2**

ATTN: Jerry Green

Test Start: 2023.03.17 @ 07:00:00

## GENERAL INFORMATION:

Formation: **Lansing A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:55:30

Time Test Ended: 15:57:00

Test Type: Conventional Straddle (Reset)

Tester: Terrance

Unit No: 75

**Interval: 3004.00 ft (KB) To 3038.00 ft (KB) (TVD)**

Reference Elevations: 1802.00 ft (KB)

Total Depth: 3153.00 ft (KB) (TVD)

1797.00 ft (CF)

Hole Diameter: 6.75 inches Hole Condition:

KB to GR/CF: 5.00 ft

## Serial #: 8938

Press@RunDepth: 39.87 psig @ 3005.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.03.17

End Date:

2023.03.17

Last Calib.:

2023.03.17

Start Time: 07:00:01

End Time:

15:57:00

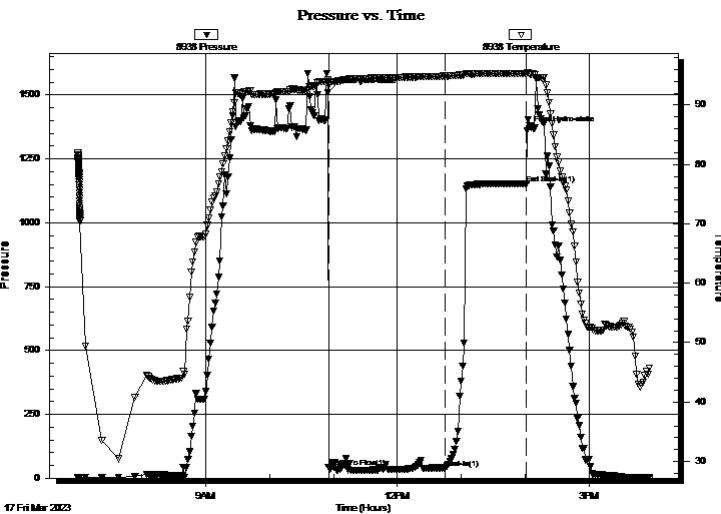
Time On Btm:

2023.03.17 @ 10:55:00

Time Off Btm:

2023.03.17 @ 14:02:00

TEST COMMENT: IF-105-Surface blow  
IS-75-No return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1509.86	94.21	Initial Hydro-static
1	41.82	93.33	Open To Flow (1)
110	39.87	94.86	Shut-In(1)
187	1151.46	95.32	End Shut-In(1)
187	1360.79	95.48	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
45.00	OSM 100 %MUD	0.63

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Castle Resources, Inc.

**10-10-12w Osborne, KS**

PO Box 583  
Russell, KS 67665

**Boden #1**

Job Ticket: 70312

**DST#: 2**

ATTN: Jerry Green

Test Start: 2023.03.17 @ 07:00:00

### GENERAL INFORMATION:

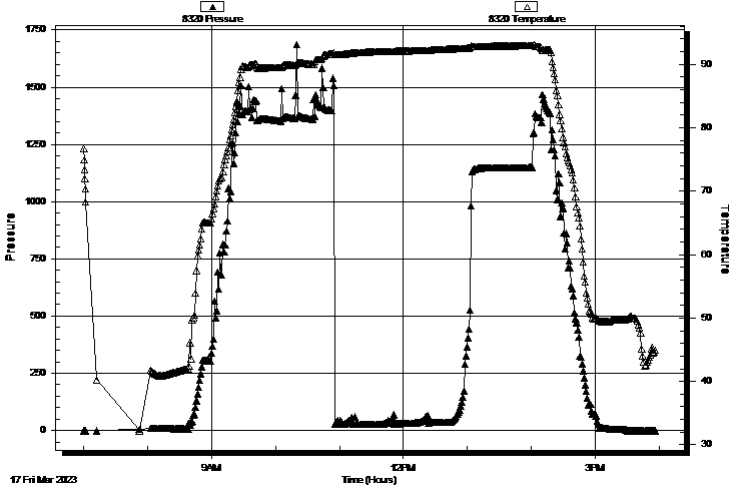
<b>Formation:</b>	<b>Lansing A</b>	
<b>Deviated:</b>	No Whipstock:	ft (KB)
<b>Time Tool Opened:</b>	10:55:30	
<b>Time Test Ended:</b>	15:57:00	
<b>Interval:</b>	<b>3004.00 ft (KB) To 3038.00 ft (KB) (TVD)</b>	
<b>Total Depth:</b>	3153.00 ft (KB) (TVD)	<b>Reference Elevations:</b> 1802.00 ft (KB)
<b>Hole Diameter:</b>	6.75 inchesHole Condition:	1797.00 ft (CF)
		<b>KB to GR/CF:</b> 5.00 ft

### Serial #: 8320

<b>Press@RunDepth:</b>	psig @	ft (KB)	<b>Capacity:</b>	8000.00 psig
<b>Start Date:</b>	2023.03.17	<b>End Date:</b>	2023.03.17	<b>Last Calib.:</b> 1899.12.30
<b>Start Time:</b>	07:00:05	<b>End Time:</b>	15:57:00	<b>Time On Btm:</b>
				<b>Time Off Btm:</b>

TEST COMMENT: IF-105-Surface blow  
ISI-75-No return

Pressure vs. Time



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
45.00	OSM 100 %MUD	0.63

\* Recovery from multiple tests

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

Castle Resources, Inc.

10-10-12w Osborne, KS

PO Box 583  
Russell, KS 67665

Boden #1

Job Ticket: 70312

DST#: 2

ATTN: Jerry Green

Test Start: 2023.03.17 @ 07:00:00

## GENERAL INFORMATION:

Formation: **Lansing A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:55:30

Time Test Ended: 15:57:00

Interval: **3004.00 ft (KB) To 3038.00 ft (KB) (TVD)**

Total Depth: 3153.00 ft (KB) (TVD)

Hole Diameter: 6.75 inches Hole Condition:

Test Type: Conventional Straddle (Reset)

Tester: Terrance

Unit No: 75

Reference Elevations: 1802.00 ft (KB)

1797.00 ft (CF)

KB to GR/CF: 5.00 ft

## Serial #: 8957

Press@RunDepth: psig @ ft (KB)

Start Date: 2023.03.17

End Date: 2023.03.17

Capacity: 8000.00 psig

Last Calib.: 1899.12.30

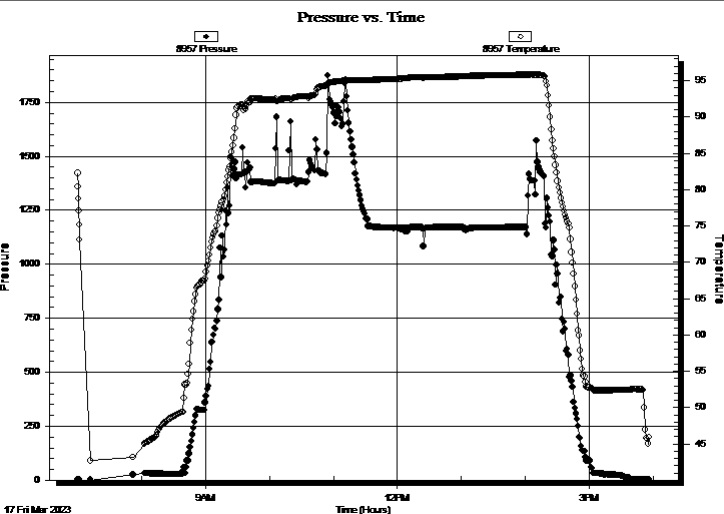
Start Time: 07:00:05

End Time: 15:57:00

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-105-Surface blow  
ISI-75-No return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
45.00	OSM 100 %MUD	0.63

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Castle Resources , Inc .

**10-10-12w Osborne,KS**

PO Box 583  
Russell, KS 67665

**Boden #1**

Job Ticket: 70312

**DST#: 2**

ATTN: Jerry Green

Test Start: 2023.03.17 @ 07:00:00

## Tool Information

Drill Pipe:	Length: 2980.00 ft	Diameter: 3.79 inches	Volume: 41.58 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	lb
			<u>Total Volume:</u> - bbl	Tool Chased	ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	3004.00 ft			Final	52000.00 lb
Depth to Bottom Packer:	3034.00 ft				
Interval between Packers:	30.00 ft				
Tool Length:	180.00 ft				
Number of Packers:	3	Diameter: 6.00 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2978.00	
Hydraulic tool	5.00			2983.00	
Jars	5.00			2988.00	
EM Sub	3.00			2991.00	
Safety Joint	3.00			2994.00	
Packer	5.00			2999.00	31.00 Bottom Of Top Packer
Packer	5.00			3004.00	
Stubb	1.00			3005.00	
Recorder	0.00			3005.00	
Recorder	0.00			3005.00	
Perforations	28.00			3033.00	
Blank Off Sub	1.00			3034.00	30.00 Tool Interval
Packer	4.00			3038.00	
Stubb	1.00			3039.00	
Perforations	4.00			3043.00	
Change Over Sub	1.00			3044.00	
Recorder	0.00			3044.00	
Drill Pipe	95.00			3139.00	
Change Over Sub	1.00			3140.00	
Perforations	10.00			3150.00	
Bullnose	3.00			3153.00	119.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>180.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Castle Resources , Inc .

**10-10-12w Osborne,KS**

PO Box 583  
Russell, KS 67665

**Boden #1**

Job Ticket: 70312

**DST#: 2**

ATTN: Jerry Green

Test Start: 2023.03.17 @ 07:00:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.80 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	OSM 100 %MUD	0.628

Total Length: 45.00 ft      Total Volume: 0.628 bbl

Num Fluid Samples: 0

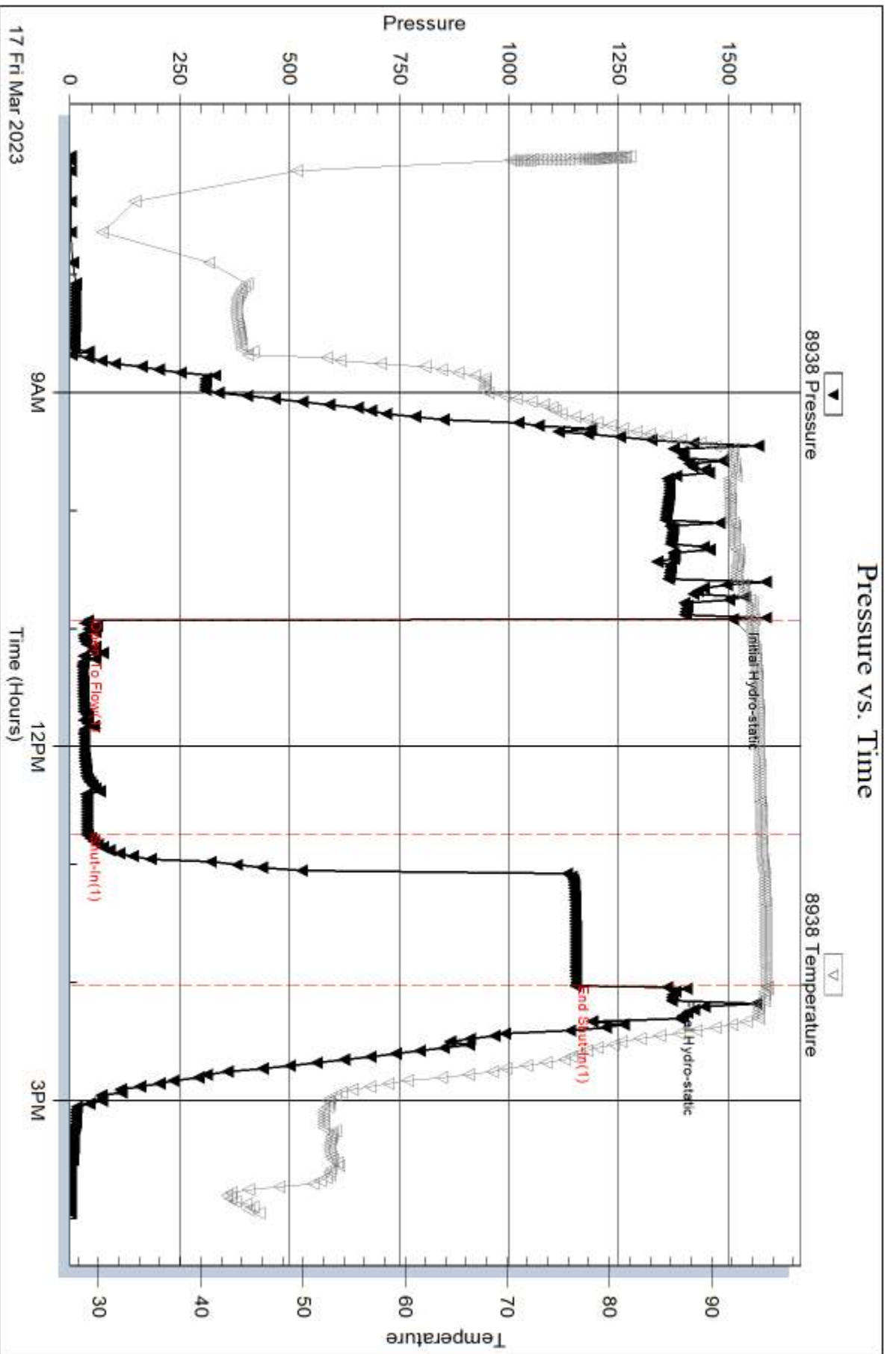
Num Gas Bombs: 0

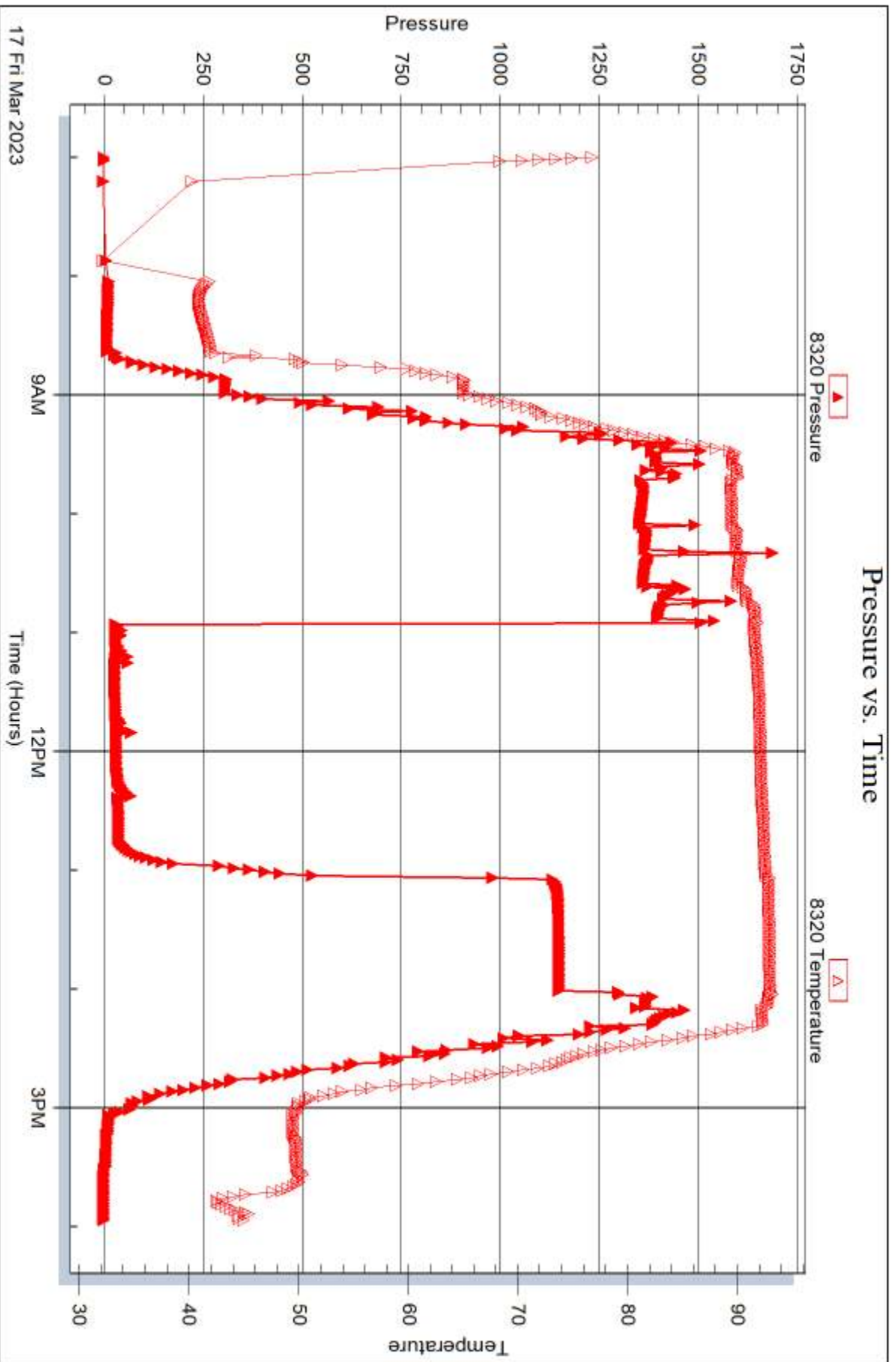
Serial #:

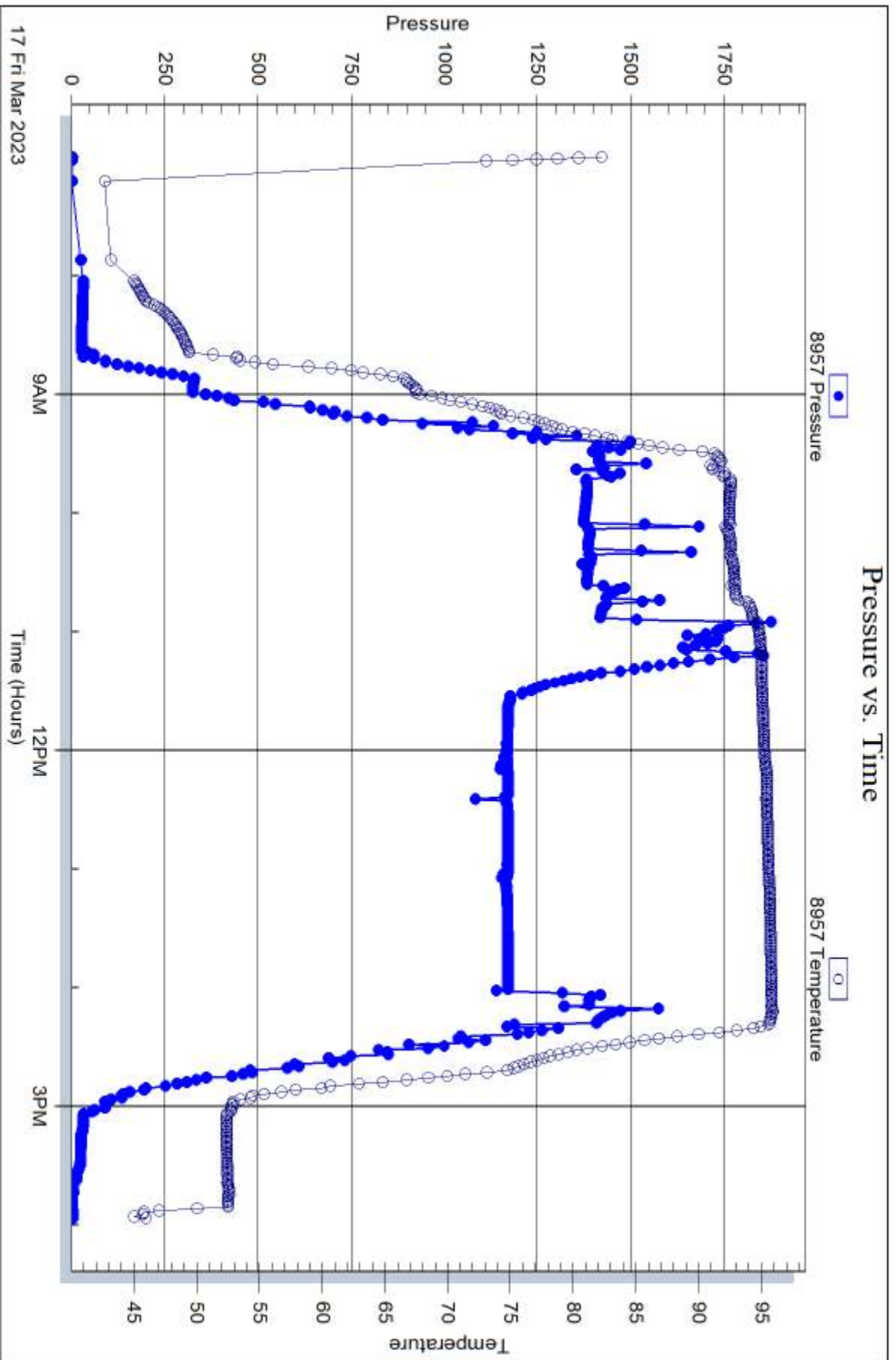
Laboratory Name:

Laboratory Location:

Recovery Comments:











# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 70311

Well Name & No. Bodea #1 Test No. 1 Date 3-16-23  
 Company Castle Resources, Inc. Elevation 1802 KB 1797 GL  
 Address P.O. Box 583 Russell, KS 67665  
 Co. Rep / Geo Jerry Green Rig White Knight  
 Location: Sec. 10 Twp 10 Rge. 12W Co. Osborne State KS

Interval Tested 3072-3090 Zone Tested Lansing "C"  
 Anchor Length 18 Drill Pipe Run 3073 Mud Wt. 8.7  
 Top Packer Depth 3067 Drill Collars Run — Vis 44  
 Bottom Packer Depth 3072 Wt. Pipe Run — WL 8.8  
 Total Depth 3153 Chlorides 2000 ppm System LCM  
 Blow Description IF - Tool was not staged correctly  
ESI - 15 - No Blow  
RF - 15 - Surface Blow Died in 5min  
FST - 15 - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>OSM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 94 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm  
 Initial Hydrostatic 1723  Test 1800  Ruined Shale Packer \_\_\_\_\_  
 Initial Flow \_\_\_\_\_ to 164  Jars \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Initial Shut-In 916  Circ Sub \_\_\_\_\_  Hotel \_\_\_\_\_  
 Final Flow 20 to 19  Hourly Standby \_\_\_\_\_  EM Tool Successful -350  
 Final Shut-In 435  Mileage 45x2 157.50  Accessibility \_\_\_\_\_  
 Final Hydrostatic 1450  Sampler \_\_\_\_\_  Gas Sample \_\_\_\_\_  
 T- On Location 02:00  Straddle 800  Sub Total -350  
 Initial Flow \_\_\_\_\_ T-Started 23:00  Shale Packer 6 3/4" hole 500  Total 2907.50  
 Initial Shut-In 15 T-Open 01:13  Extra Packer \_\_\_\_\_  Tool Loaded \_\_\_\_\_ @ \_\_\_\_\_  
 Final Flow 15 T-Pulled 02:00  Extra Recorder \_\_\_\_\_  MP/DST Disc't \_\_\_\_\_  
 Final Shut-In 15 T-Out 0:415  Day Standby \_\_\_\_\_

Comments 6 3/4" hole; Jerry's Pkrs

Approved By Thank you Our Representative Terrance Wickham

TriLOBITE Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 70312

Well Name & No. Boden #1 Test No. 2 Date 3-17-23  
 Company Castle Resources, Inc. Elevation 1802 KB 1797 GL  
 Address P.O. Box Russell, KS 67665  
 Co. Rep / Geo Jerry Green Rig White Knight  
 Location: Sec. 10 Twp 10 Rge. 12w Co. Osbome State KS

Interval Tested 3004-3038 Zone Tested Lansing A  
 Anchor Length 2999 34 Drill Pipe Run 2980 Mud Wt. 8.7  
 Top Packer Depth 2999 Drill Collars Run - Vis 49  
 Bottom Packer Depth 3038 Wt. Pipe Run - WL 8.8  
 Total Depth 3153 Chlorides 2000 ppm System LCM  
 Blow Description ISF-105 - Surface Blow  
ISF-75 - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>45</u>	<u>OSM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total \_\_\_\_\_ BHT \_\_\_\_\_ Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ \*F Chlorides \_\_\_\_\_ ppm

Initial Hydrostatic 1509  Test 1800  Ruined Shale Packer \_\_\_\_\_  
 Initial Flow 42 to 39  Jars 300  Ruined Packer \_\_\_\_\_  
 Initial Shut-In 1151  Circ Sub \_\_\_\_\_  Hotel \_\_\_\_\_  
 Final Flow \_\_\_\_\_ to \_\_\_\_\_  Hourly Standby \_\_\_\_\_  EM Tool Successful -350  
 Final Shut-In \_\_\_\_\_  Mileage 45x2  Accessibility \_\_\_\_\_  
 Final Hydrostatic 1361  Sampler \_\_\_\_\_  Gas Sample \_\_\_\_\_  
 T-On Location \_\_\_\_\_  Straddle 800  Sub Total -350  
 Initial Flow 105 T-Started 07:00  Shale Packer 6 3/4" hole 500  Total 3050  
 Initial Shut-In 75 T-Open 10:53  Extra Packer \_\_\_\_\_  Tool Loaded \_\_\_\_\_ @ \_\_\_\_\_  
 Final Flow \_\_\_\_\_ T-Pulled 1:53  Extra Recorder \_\_\_\_\_  MP/DST Disc't \_\_\_\_\_  
 Final Shut-In \_\_\_\_\_ T-Out 15:55  Day Standby \_\_\_\_\_  
 Comments 6 3/4" hole ; Jerry's Pkrs

Approved By Thank You!!! Our Representative Terrance Wickham

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.