

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**MIDWEST SURVEYS, INC.**

**Invoice**

PO BOX 68  
 OSAWATOMIE, KS 66064  
 913-755-2128

Date	Invoice #
8/15/2023	40620

*Received 18 August 2023*

Bill To
JACKSON BROTHERS, LLC 116 E 3RD ST EUREKA, KS 67045

Ship To
SEE BELOW GREENWOOD CO, KS

Customer Order No.	Terms
B CHEEVERS	B CHEEVERS

Qty	Description	Amount
	PERFORATED THREE (3) WELLS AT TWO (2) DIFFERENT INTERVALS IN EACH WELL SO THEY COULD SQUEEZE CEMENT TO SURFACE	5,925.00
	TRIP CHARGE INCLUDED IN PRICE	
	WELLS PERFORATED	
	GK JACKSON HEIRS: # 4 PERFORATED AT: 249.5 TO 250.0 1219.5 TO 1220.0	
	NIXON B: # 0-2 PERFORATED AT:: 249.5 TO 250.0 999.5 TO 1000.0	
	NIXON B: # 0-3 PERFORATED AT: 249.5 TO 250.0 949.5 TO 950.0	

Net Due Upon Receipt	Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days	<b>Total</b>	\$5,925.00
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OK

Phone #
913-755-2128

Received 18 August 2023



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

**Company:** JACKSON BROTHERS, LLC

**Lease/Field:** NIXON B LEASE

**Well:** # 0-3

**County, State:** GREENWOOD COUNTY, KANSAS

**Service Order #:** 40620

**Purchase Order #:** N/A

**Date:** 8/15/2023

**Perforated @:** 249.5 TO 250.0 2 PERFS  
949.5 TO 950.0 2 PERFS  
CEMENT SQUEEZE TO PLUG WELL

**Type of Jet, Gun  
or Charge** 3 1/2" ALUM JETS

**Number of Jets,  
Guns or Charges:** FOUR (4) PERFORATIONS

**Casing Size:** 4.1/2"



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



Hurricane Services Inc.

**Cement or Acid Field Report**

Ticket No. EP 10038  
 Foreman Kevin McCoy  
 Camp EUREKA

Cheevers  
 Well  
 Service

API # 15-073-01482-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
8-16-23		NIXON B 0-3	27	24S	9E	GW	K5	
Customer JACKSON BROTHERS, LLC			Safety Meeting KM AM 5M		Unit #	Driver	Unit #	Driver
Mailing Address 116 E. 3 <sup>rd</sup>					1201	ALAN M.		
City EUREKA					1212	STEVE M.		
State K5		Zip Code 67045						

Job Type P.T.A. old well Hole Depth \_\_\_\_\_ Slurry Vol. 27.5 BBL Tubing 2 3/8"  
 Casing Depth \_\_\_\_\_ Hole Size \_\_\_\_\_ Slurry Wt. 14.0" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Bottom Plug WAS ALREADY Set FROM 2194' - 2125'.  
Spot 20 SKS @ 940'  
Gel Spacer  
Spot 90 SKS 259' to SURFACE inside & outside of 4 1/2"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C012	1	Pump Charge	1180.00	1180.00
M010	15	Mileage	5.00	75.00
CP070	110 SKS	60/40 Pozmix Cement	15.75	1732.50
CP095	380 *	Gel 4%	.40*	152.00
CP095	200 *	Gel Spacer	.40*	80.00
M025	4.73 TONS	Ton Mileage	M/C	390.00
	3000 gals	CITY WATER	12.00/1000	36.00
			Sub Total	3,645.50
			Less 5% Sales Tax	195.95
				273.41
				3,722.96

THANK You  
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Authorization Jessie H. Jackson II Title CO-MANAGER

Total 3,722.96

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.