KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | | | |
|----------------------------------------------------------|------------------------------------|----------------------|---------------|-------------------|----------------|------------------|--------------------------|---------|------|----------------------------|------|--|--|------------|----|--|---------------|---|--|
| | | | | Spot Description: | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Contact Person Email: | | | | Lease Name | 9: | | Well #: | | |
| | | | | | | | | | | Field Contact Person: | | | | | | | G WSW Otl | | |
| | | | | | | | | | | Field Contact Person Phone | e:() | | | | | | ENHR Permit # | : | |
| | | | | | | | | | | | () | | | | 0 | | | | |
| | | - | | Spud Date: | | D | ate Shut-In: | | | | | | | | | | | | |
| | Conductor | Surface | Pro | oduction | Intermedia | ate | Liner | Tubing | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | How | / Determined? | | | | Date | : | | | | | | | | | | | |
| Casing Squeeze(s): | to w | / sacks o | of cement, | to | (bottom) w / _ | sac | ks of cement. Date | : | | | | | | | | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | | | | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes No | Depth of casing | g leak(s): | | | | | | | | | | | | |
| Type Completion: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | (depth) | 0000000 | | | | | | | | | | | |
| Packer Type: | | | | | | | | | | | | | | | | | | | |
| | Plug Back Depth: Plug Back Method: | | | | | | | | | | | | | | | | | | |
| Total Depth: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| Geological Date: | Formatio | n Top Formation Base | e | | Com | pletion Informat | ion | | | | | | | | | | | | |
| Total Depth: Geological Date: Formation Name 1. | | n Top Formation Base | | ration Interval _ | | • | ion ben Hole Interval | to | Feet | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|----------------------------------------------|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

August 25, 2023

P J Buck Jones & Buck Development, LLC PO BOX 117 SEDAN, KS 67361-0068

Re: Temporary Abandonment API 15-015-23154-00-00 STONE A 4 SW/4 Sec.02-25S-05E Butler County, Kansas

Dear P J Buck:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/25/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/25/2024.

You may contact me at the number above if you have questions.

Very truly yours,

NEAL RUPP ECRS"