

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone:(_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:


Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

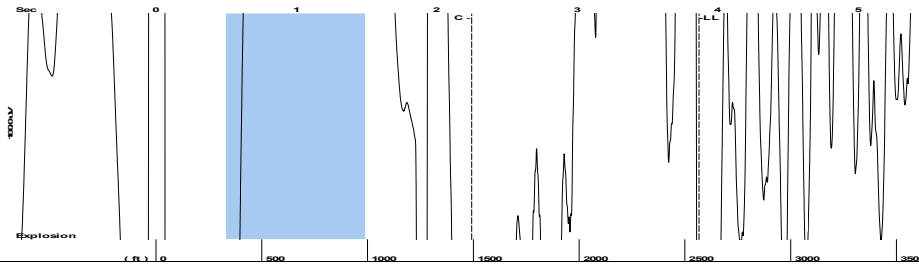
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

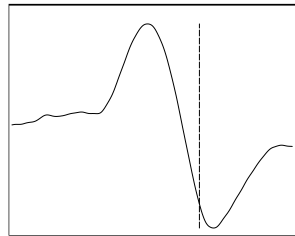
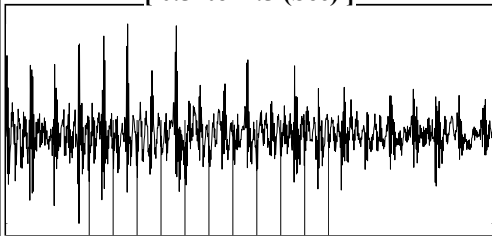
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Examples Well: KRAFT PRUSA UNIT #3-2 (acquired on: 08/24/23 15:13:12)



Filter Type High Pass Automatic Collar Count Yes Time 3.867 sec
 Manual Acoustic Veloc 1288.62 ft/s Manual JTS/sec 20.3252 Joints 80.9594 Jts
 Depth 2566.41 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Examples Well: KRAFT PRUSA UNIT #3-2 (acquired on: 08/24/23 15:13:12)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.03 psi PT18514
 Range 0 - ? psi
 Change in Time 0.25 min

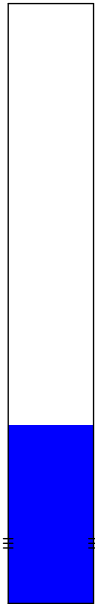
Group: Examples Well: KRAFT PRUSA UNIT #3-2 (acquired on: 08/24/23 15:13:12)

Production		Potential		Casing Pressure	
Oil	- * -	- * -	BBL/D	323.5	psi (g)
Water	- * -	- * -	BBL/D	0.035	psi
Gas	- * -	- * -	Mscf/D	0.25	min
IPR Method		Vogel		Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	- * -	- * -	- * -	psi (g)
Production Efficiency	0.0				
Oil		deg.API		Liquid Level Depth	
40		2566.41		ft	
Water		Sp.Gr.H2O		Pump Intake Depth	
1.05		- * -		ft	
Gas		Sp.Gr.AIR		Formation Depth	
0.65		3404.00		ft	
Acoustic Velocity		1327.34 ft/s		Pump Intake	
				- * - psi (g)	
				Producing BHP	
				- * - psi (g)	
				Static BHP	
				- * - psi (g)	
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)		- * - ft			
Equivalent Gas Free Liquid HT (TVD)		- * - ft			
Acoustic Test					

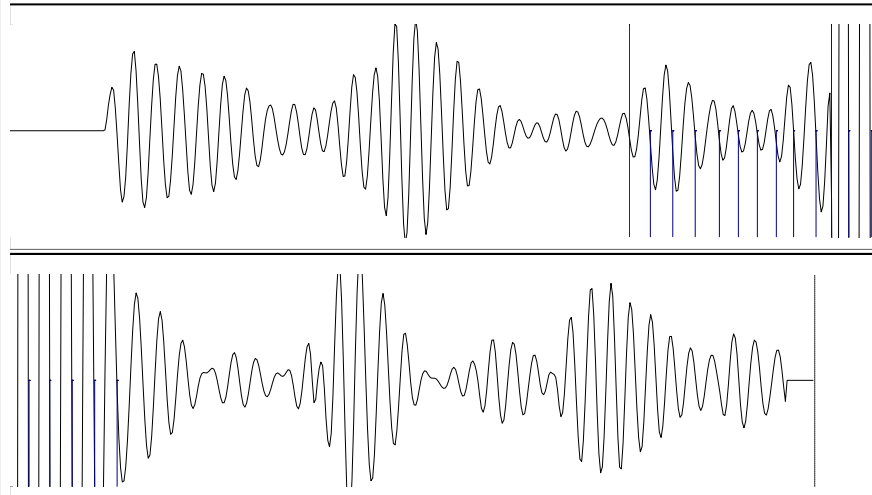
Producing

Annular Gas Flow - * - Mscf/D

% Liquid 100 %



Group: Examples Well: KRAFT PRUSA UNIT #3-2 (acquired on: 08/24/23 15:13:12)



21.43

19.84

Acoustic Velocity	1327.34 ft/s	Joints counted	17
Joints Per Second	20.936 jts/sec	Joints to liquid level	80.9594
Depth to liquid level	2566.41 ft	Filter Width	18.3252 22.3252
Automatic Collar Count	Yes	Time to 1st Collar	1.436 2.248

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 25, 2023

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-053-25737-00-02
KRAFT-PRUSA UT 3-2
NW/4 Sec.07-17S-10W
Ellsworth County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/25/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/25/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"