KOLAR Document ID: 1726960

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			APIN	No. 15					
Name:				Spot Description:					
Address 1:				Sec					
				Feet fron					
City:	State	:		Feet from East / West Line of Section					
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW	SE SW				
Water Supply Well	Other:	ell OG D&A Ca SWD Permit #: as Storage Permit #: is well log attached? Yes	Lease Date	County: Well #: Well #: The plugging proposal was approved on: (Date)					
Producing Formation(s):	List All (If needed attach a	another sheet)	by:		(KCC District Agent's Name)				
De	epth to Top:	Bottom: T.D	Plugo	Plugging Commenced:					
De	epth to Top:	Bottom: T.D	"	, ,					
De	epth to Top:	Bottom:T.D		,g • •p. • . • . • . • . • . • . • .					
	ss of all water, oil and gas	s formations.							
	Water Records			Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the cter of same depth placed from	•		nods used in introducing it into the hole. If				
Plugging Contractor License #: Nan				ə:					
Address 1:			Address 2:						
City:			State	:					
Name of Party Responsi	ible for Plugging Fees:								
State of	Co	unty,	, SS.						
				Employee of Operator of	or Operator on above-described well,				
	(Print Na			=mpio, so oi opeiatoi o	operator on above described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

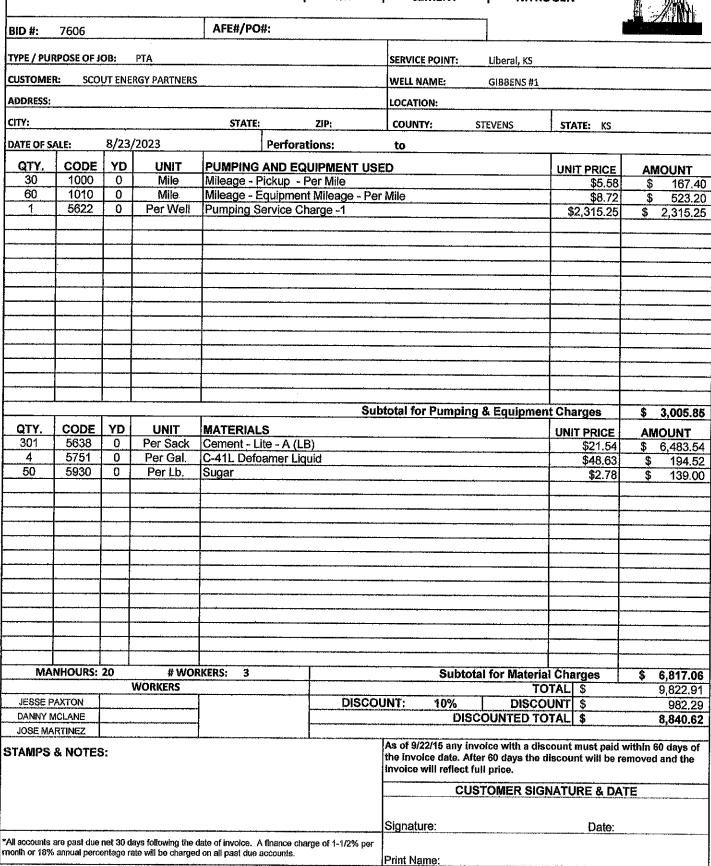
Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING

ACID

CEMENT

NITROGEN



QUASAR ENERGY SERVICES, INC.

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3288 FM 51

Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

8/23/23 CEMENTING JOB LOG

CEMENTING JOB LOG

CEIVIENTING			(A) (D (A) ()	-n.c				W-1000 - 191 - 10				
Company: Type Job:	SCOUT PTA	LNER	GY PARTNI	:KS		Well Name		#1				
Type Job:	PIA		· · · · · · · · · · · · · · · · · · ·		CACIN	AFE #		· · · · · · · · · · · · · · · · · · ·		-		
Size:	0 5	/0		Grada	·	····			~ 4			
		8 5/8 Grade: J-55					Weight: 24					
Casing Depti Drill Pipe:	ns	Top: Size:	0	Bottom:	0			T				
Tubing:		Size:	2 3/8	Weight:	0	Curdo		TD	1CL)			
Open Hole:		Size:	0	T.D. (ft):	0	Grade	: 0	טו	(ft):	0		
Perforations			m (ft):	0 To:		Pookos	Danth (ft).		^	Photos landgesting out to the desire or own		
rentorations		FIOI	m (rc).	0 10,		NT DATA	Depth(ft):		0			
Spacer T	vne:	1			CLIAILI	II DAIA		······································				
Spacer Type: Amt. Sks \		Yield		ft ³ / _{sk}		· · · · · · · · · · · · · · · · · · ·	Dor	sity (PPG)				
LEAD:		1 313	110,0		/ sk			Dei	Excess			
Amt.	.,	Skc '	Yield		ft 3/sk			Day				
TAIL:	· · · · · · · · · · · · · · · · · · ·	313		CLASS A 60/4				Der	sity (PPG)			
Amt.	301	Ske	Yield	1.5	ft ³ / _{sk}	AF4 F			Excess	40.54		
WATER:	201	385	neiu	1.3	it /sk	451.5	,h,	l Der	isity (PPG)	13.51		
Lead:	**************************************	gale	s/sk:	Tail:	T	FRESH	7 5	7-1-1	/hhla			
Pump Trucks	lsed.	Bais	N 31/1	Talk	<u> </u>	gals/sk: DP 1:	7.5	l lotal	(bbls):			
Bulk Equipme	,			· · · · · · · · · · · · · · · · · · ·		660-				······································		
Disp. Fluid Ty		FRESH		Amt	(Bbls.)	15		t (PPG):	· · · · · · · · · · · · · · · · · · ·	8.33		
Mud Type:	1-4-1		*	Funt	(20191)	13		t (PPG):	·	0.33		
COMPANY	REPRES	FNTAT	IVF:				EMENTER:		YTON			
								JESSE PA	AIUN			
TIME		PRESSURES PS			FLUID PUMPED DATA		ſ	REMARKS				
AM/PM	Casi	ng	Tubing	ANNULUS	TOTAL	RATE						
1100							ON LOCATION/ RIG UP					
1200			270		10	3	10BBL H2O AHEAD			·		
1210	 	240			13.35	3	50SX @2600'					
1220	· · · · · · · · · · · · · · · · · · ·		80		8.5	3	DISPLACE					
1300 1306			100		6	3	6BBL H2O AHEAD					
1313		1	130	<u>- - </u>	13.35 5	3	50SX @1680'					
1313 1450		80 150			15	3	DISPLACE					
L500	·	20			50	3	15BBL H2O AHEAD CIRCULATE W/50BBL SLURRY		110704			
1605	0			4	2							
							PLETE THANK YOU!!					
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GIBBENS PLUGGING REPORT

8/21: DTL, Mowed location. Set anchors, RUSU. Pump was stuck. Worked to poh rods, tried to back off. Unable to poh rods. Tomorrow will get 3/4" workstring and poh rods.

8/22: DTL, Worked stuck pump and unseated pump. POH 106 5/8" rods and pump. Pump was stuck and will be junked. Fluid level in casing 528'. RU tbg tools. Pulled tbg and tbg was stuck. Tried to work tbg and unable to free tbg. Performed mechanical freepoint and determined tbg was stuck below 2700'. RU wireline truck and performed freepoint. Freepoint determined Tbg was stuck at 2750'. Mechanical cut tbg at 2600'. RD wireline. Dug out below surface casing head. Cut window in surface casing and found production casing annulus full of cmt at surface. Called and discussed changes with plugging orders with Kenny Sullivan at KCC. KCC asked we perform CBL and log 1700-500'.

POH 2600' of 2 3/8" tbg and stood back in the derrick. RU wireline and RU logging tools. Tried to log 1700'-500'. Had issues with logging tools. SDFN. IN the morning will load casing and try to log 1700-500' again.

8/23: DTL, RU wireline and pressure truck. Ran CBL while pumping fluid down casing. Kept casing full of water and confirmed well has cement behind production casing from 1500'-0'. Sent CBL to Kenny Sullivan. Discussed plugging orders. (per Kenny agreed to set 50 sk plug at 2600', 50 sk plug at 1680', Set CIBP at 800' and fill production casing from 800'-0'.

TIH with tbg and landed tbg at 2600'. Spotted open top tank. RU cement trucks and water trucks. Pumped 10 bbl water for tbg capacity. Mixed and pumped 50sks, Class A 60/40, 13.51 ppg cmt. Displaced tbg with 8.5 BBL. Pulled up hole with tbg to 1680'. Pumped 6 BBL water tbg capacity. Mixed and pumped 50sks, Class A 60/40, 13.51 ppg cmt. Displaced tbg with 5 BBL. POH tbg. RIH with 10K- 8 5/8" CIBP and set at 808'. TIH with tbg and landed tbg at 800'. Pumped 15 BBL water and established returns to the tank. Mixed and pumped 187 sks, Class A 60/40, 13.51 ppg cmt. Cmt circulated good to the open top tank. POH and layed down tbg. Topped off 8 5/8" casing with 14 sks, Class A 60/40, 13.51 ppg cmt. Cleaned lines, emptied open top tank and RD cmt trucks. Tomorrow will RDSU and move off location.

8/24: DTL, RDSU

