

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically





## **GIBBENS PLUGGING REPORT**

**8/21:** DTL, Mowed location. Set anchors, RUSU. Pump was stuck. Worked to poh rods, tried to back off. Unable to poh rods. Tomorrow will get 3/4" workstring and poh rods.

**8/22:** DTL, Worked stuck pump and unseated pump. POH 106 5/8" rods and pump. Pump was stuck and will be junked. Fluid level in casing 528'. RU tbg tools. Pulled tbg and tbg was stuck. Tried to work tbg and unable to free tbg. Performed mechanical freepoint and determined tbg was stuck below 2700'. RU wireline truck and performed freepoint. Freepoint determined Tbg was stuck at 2750'. Mechanical cut tbg at 2600'. RD wireline. Dug out below surface casing head. Cut window in surface casing and found production casing annulus full of cmt at surface. Called and discussed changes with plugging orders with Kenny Sullivan at KCC. KCC asked we perform CBL and log 1700-500'.

POH 2600' of 2 3/8" tbg and stood back in the derrick. RU wireline and RU logging tools. Tried to log 1700'-500'. Had issues with logging tools. SDFN. IN the morning will load casing and try to log 1700-500' again.

**8/23:** DTL, RU wireline and pressure truck. Ran CBL while pumping fluid down casing. Kept casing full of water and confirmed well has cement behind production casing from 1500'-0'. Sent CBL to Kenny Sullivan. Discussed plugging orders. ( per Kenny agreed to set 50 sk plug at 2600', 50 sk plug at 1680', Set CIBP at 800' and fill production casing from 800'-0' .

TIH with tbg and landed tbg at 2600'. Spotted open top tank. RU cement trucks and water trucks. Pumped 10 bbl water for tbg capacity. Mixed and pumped 50sks, Class A 60/40, 13.51 ppg cmt. Displaced tbg with 8.5 BBL. Pulled up hole with tbg to 1680'. Pumped 6 BBL water tbg capacity. Mixed and pumped 50sks, Class A 60/40, 13.51 ppg cmt. Displaced tbg with 5 BBL. POH tbg. RIH with 10K- 8 5/8" CIBP and set at 808'. TIH with tbg and landed tbg at 800'. Pumped 15 BBL water and established returns to the tank. Mixed and pumped 187 sks, Class A 60/40, 13.51 ppg cmt. Cmt circulated good to the open top tank. POH and layed down tbg. Topped off 8 5/8" casing with 14 sks, Class A 60/40, 13.51 ppg cmt. Cleaned lines, emptied open top tank and RD cmt trucks. Tomorrow will RDSU and move off location.

**8/24:** DTL, RDSU

