KOLAR Document ID: 1727056

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #	:		APIN	No. 15		
Name:				Spot Description:		
Address 1:				Sec		
				Feet fron		
		:		Feet fron		
		·		Footages Calculated from Nearest Outside Section Corner:		
Phone: ()				□ NE □ NW	SE SW	
Water Supply Well ENHR Permit #: Is ACO-1 filed? Ye Producing Formation(s)	Other: G s No If not, : List All (If needed attach a	as Storage Permit #: is well log attached? Yes	Leasi Date The p	County: Lease Name: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced:		
	epth to Top:	Bottom: T.D	Plugg			
	epth to Top:	Bottom: T.D	Plugg	Plugging Completed:		
De	epth to Top:	Bottom:T.D				
Show depth and thickne	ess of all water, oil and gas	s formations				
·	Water Records	- I	Casing Record	Record (Surface, Conductor & Production)		
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
· omaton	Comon	- Cuomig	0.20	Johning 2 op in	. 4.154 541	
		cter of same depth placed from	•		ods used in introducing it into the hole. If	
Plugging Contractor Lice	ense #:		Name:			
Address 1: Addres						
City:			State	:		
Phone: ()						
Name of Party Respons	sible for Plugging Fees:					
State of	Co	unty,	, ss.			
		,		Employee of Operator a	r Operator on above-described well,	
	(Print Na			Employee of Operator o	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



TREATMENT REPORT

Acid Stage No.

Date 9/17/2023 District. F. O. No. Company. Howell Oil Well Name & No. THIESSEN FZ Location. Field County. ELLO COUNTY State KS Casing: Size. Type & Wt. Set at. ft. Pormation: Perf. to Pormation: Perf. to Liner: Size. Type & Wt. Top at. ft. Bottom at. ft. Cemented: Yes/No. Perforated from. ft. to. ft. Tubing: Size & Wt. 7702 Swung at. ft. Perforated from. ft. to. ft. Charn Hole Size. T.D. ft. P.B. to. ft.					Type Treatment: Amt. Bbl. /Gal. Flush Bbl. /Gal. Freated from ft. to ft. No. ft. from ft. to ft. No. ft. from ft. to ft. No. ft. From St. to St. No. ft. From Actual Volume of Oil/Water to Load Hole: Bbl. /Gal Pump Trucks. No. Used: Std. Bbl. /Gal Pump Trucks. No. Used: Std. Auxiliary Equipment Bulk CEMENT Set at ft. Auxiliary Tools Plugging or Sealing Materials: Type 130 Sx Cammon Cement Gale. Ib		
					1/All		
Street, Square, or other Designation of the last of th	Representativ	e	Pl-4-1 701-14	1	Treater 1 H		
a.m /p.m.	Tubing	Casing	Total Fluid Pumped		REMARKS		
7:50	3			AOL, TSA, RIGIL	11) + TIE ONTO TUBINGO		
8:12	100 #		928BL	START 50 SK (MMONCEMENT SLURRY PLYCO, BROLLE CIRC. ELZBEL		
:				33 H BPM @ 1907 1512-VAC			
8:42	504		152 BBL	PULL TUBING T	SPERFS & STARY SLUPRY UNTIL GOOD CEMENT TO SURFA		
				3 BPM @ 50	BROKE CIPC. OT SIG BBC, BIP-VAC.		
9:18			-	Puy AU TUBIN			
9:52				WASH UP, TEAR	Down, L.L., STANDENS FUL WHEN LEAVING		
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