KOLAR Document ID: 1727213

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15		
Name:				Spot Description:			
Address 1:				Sec Twp S. R East West			
Address 2: State: Zip: +				Feet from North / South Line of Section			
				Feet from East / West Line of Section			
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()					NE NW	SE SW	
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: Gas Storage Permit #: Gas Storage Permit #:				County: Well #: Well #:			
							Is ACO-1 filed? Yes
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)	
Depth to	Top: Botto	m: T.D					
Depth to	Top: Botto	m: T.D					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)	
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #	:		Name:				
Address 1:			Address 2:	:			
City:			\$	State:		Zip:+	
Phone: ()							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed	
	(Print Name)			E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

		can Ok - Enid Ok - Perryton Tx Phone (580) 251-9618
	Main Office F	Prione (380) 251-9618
Location: Project Description:	Urban Oil & Gas Adams Ranch "F" #21	ORR®
	Well Data	COST
Surface Casing:	8 5/8" @ 1563'	Daily Cost: 3500
Casing:	5 1/2" @ 6076'	
Liner:	0	Cumulative Cost: 48200
Tubing:	2 3/8" @ 4330'	
Perfs:	4298'-4308' Pipe Info	AFE Cost: 38905
Tbg	·	
Rods		Additional Cost:
Description		Add'I Cost Desc:
NOTE:		
		Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be dsiplayed on Service Order
	<u>Descrip</u>	tion of Work
	well 4' RGI Dig up rig anchors Smooth 8	& backfill location. Well plugged.
DSU. Cut & cap		
IDSU. Cut & cap	Then 4 Does Dig up hig unchois. Smooth c	
RDSU. Cut & cap	THE POLL DIS UP ITS CHICAGO STROOMS	
RDSU. Cut & cap	Wen't been big up ing anchors. Smooth e	
RDSU. Cut & cap	Wen't been big up ing anchors. Smooth e	
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RDSU. Cut & cap		
RDSU. Cut & cap		

Orr Energy Services: Duncan Ok - Enid Ok - Perryton Tx		
Main Office Phor	ne (580) 251-9618	
Date: 8/14/2023 Job Day: 4 Company Urban Oil & Gas Well Name Adams Ranch "F" #21 County & State Meade Cty, KS. API#: 15-119-20442-00-01	ORR® ENERGY SERVICES	
Well Data	COST	
Surface Casing: 8 5/8" @ 1563' Casing: 5 1/2" @ 6076'	Daily Cost: 13750	
Liner: 0	Cumulative Cost: 44700	
Tubing: 2 3/8" @ 4330' Perfs: 4298'-4308' Pipe Info	AFE Cost:	
Csg Tbg		
Rods	Additional Cost:	
Description	Add'l Cost Desc:	
NOTE:	Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be dsiplayed on Service Order	
TIH w/ tbg & tag TOC @ 2088'. ND BOP & unpack 5 1/2" csg. 5		
5 1/2" rams. RU WL & cut & pull 5 1/2" csg from 1659' (38 jts)		
sks cmt @ 550'. POH w/ tbg & top out well 64'-4' w/ 20 sks cm		
sks citit @ 550 . POH w/ tog & top out wen 64 -4 w/ 20 sks cit	it. Secure well & SDFN.	

Orr Energy Services: Duncan Ok - Enid Ok - Perryton Tx		
	ne (580) 251-9618	
Date: 8/11/2023 Job Day: 3 Company Urban Oil & Gas Well Name Adams Ranch "F" #21 County & State API#: 15-119-20442-00-01	ORR® ENERGY SERVICES	
Well Data	COST	
Surface Casing: 8 5/8" @ 1563'	Daily Cost: 16050	
Casing: 5 1/2" @ 6076'		
Liner: 0	Cumulative Cost: 30950	
Tubing: 2 3/8" @ 4330'		
Perfs: 4298'-4308' Pipe Info	AFE Cost: 38905	
Csg Tbg		
Rods	Additional Cost:	
Description	Add'i Cost Desc:	
NOTE:	Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be dsiplayed on Service Order	
RU WL & cut tbg again @ 4200' & 3100' & not free. Cut again 8		
sks Class "C" cmt @ 2500'. POH w/ tbg. Secure well & SDFN.	a pair 2 5/6 tag iron 2500 (75 jts). This wy tag at spot 50	

Orr Energy Services: Duncan Ok - Enid Ok - Perryton Tx		
	ne (580) 251-9618	
Date: 8/10/2023 Job Day: 2 Company: Urban Oil & Gas Well Name: Adams Ranch "F" #21 County & State: Meade Cty, KS. API#: 15-119-20442-00-01	ORR® ENERGY SERVICES	
Well Data	COST	
Surface Casing: 8 5/8" @ 1563'	Daily Cost: 11,400	
Casing: 5 1/2" @ 6076'		
Liner: 0	Cumulative Cost: 14900	
Tbg: 2 3/8" @ 4330'		
Perfs: 4298'-4308' Pipe Info Csg:	AFE Cost:38905	
Tbg:	Additional Control	
Rods: Description:	Additional Cost:	
5 52 54 1	Add'l Cost Desc:	
	Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be dsiplayed on Service Order n of Work	
ND well & NU BOP. Tbg stuck. Try to work tbg free. No luck.	Try to release on/off tool. No luck. RU WL & cut 2 3/8"	
tbg @ 4190' 2 times & not free. Secure well & SDFN.		

Orr Energy Services: Duncan Ok - Enid Ok - Perryton Tx		
Main Office Pho	ne (580) 251-9618	
Date: 8/9/2023 Job Day: 1 Company: Urban Oil & Gas Well Name: Adams Ranch "F" #21 County & State: Meade Cty, KS. API#: 15-119-20442-00-01	ORR® ENERGY SERVICES	
Well Data	COST	
Surface Casing : 8 5/8" @ 1563'	Daily Cost: 3,500	
Casing: 5 1/2" @ 6076'		
Liner:	Cumulative Cost: 3500	
Tubing: 2 3/8" @ 4330'		
Perfs: 4298'-4308' Pipe Info Csg:	AFE Cost: 38,905	
Tbg: Rods:	Additional Cost:	
Description:	Add'i Cost Desc:	
	Aud I Cost Dest.	
NOTE: Rig 401	Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be dsiplayed on Service Order	
Description	n of Work	
MIRUSU. Blow down well. Unseat pump & POH w/ 55 - 7/8"		