KOLAR Document ID: 1724176

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9860
Name: Castle Resources, Inc.
Address 1: PO BOX 583
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0583
Contact Person: Jerry Green
Phone: (785) 625-5155
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-051-26139-00-01
Spot Description:
N2 - SE - NW - NE Sec. 21 Twp. 13 S. R. 19 ☐ E ☑ W
840 feet from ☑ N / ☐ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ellis Elevation: ☐ GL ☐ KB
Lease Name: DOR-KAY OWWO Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/24/2021 Date Shut-In: 06/08/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	0
Setting Depth	0	220	3106	0	0	0
Amount of Cement	0	150	470	0	0	0
Top of Cement	0	0	0	0	0	00
Bottom of Cement	0	220	3106	0	0	0

Casing Fluid Level from Surface: 1311 How Determined? fluid level gun Date: 08/18/2023
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3118 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 3106 to 3118 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: RICHARD WILLIAMS Comments: T/A #4-006,757
TA Approved: ☑ Yes ☐ Denied Date: 08/30/2023

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Well Name: Dor-Kay
Company: Castle Resources Inc
Test Date: Aug 18, 2023

Formation:
Location: Ellis County

Fluid Level and Well Analysis Report

Dor-Kay

Castle Resources Inc

Ellis County

Aug 18, 2023

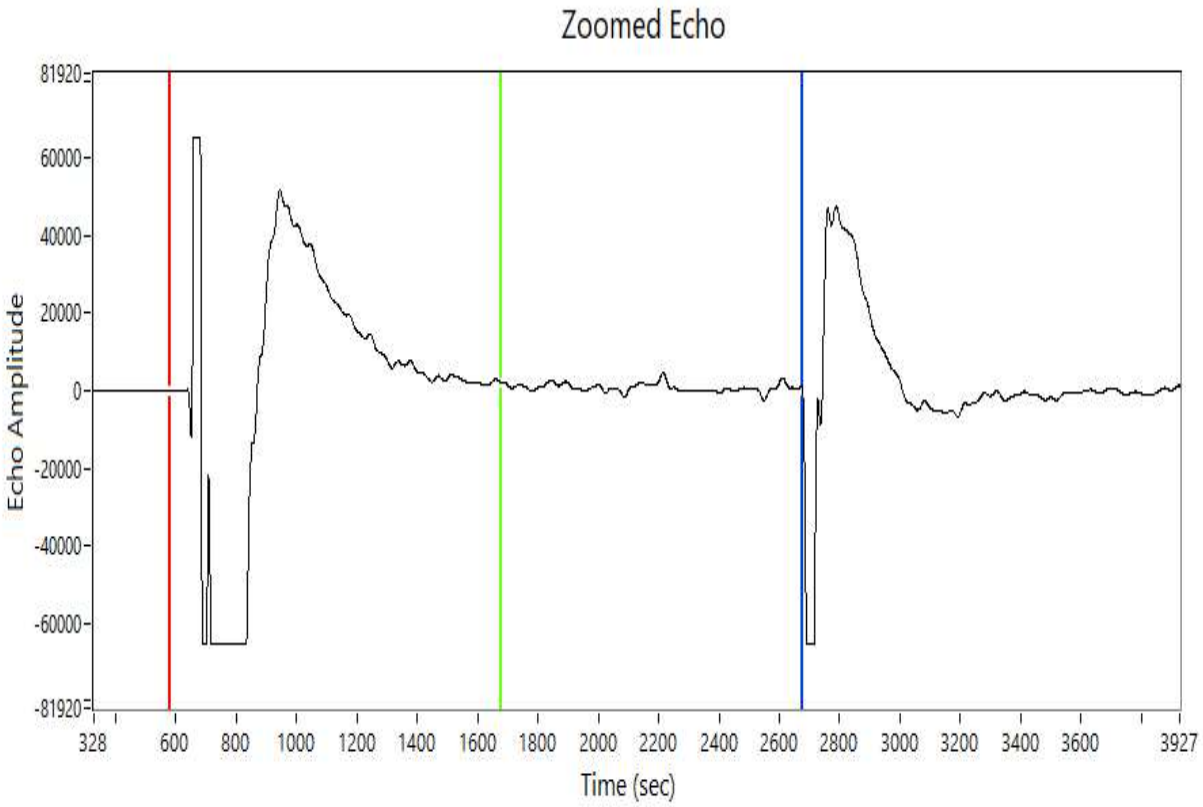
Sage Technologies, Inc.
P.O. Box 1466

Grapevine, Texas 76099
USA

info@sageoiltools.com
www.sageoiltools.com

Well Name: Dor-Kay
Company: Castle Resources Inc
Test Date: Aug 18, 2023

Formation:
Location: Ellis County



Depth:	1311.88	ft
Return Time:	2.10	sec
Acoustic Velocity:	1250.00	ft/s
Average Joint Length:	30.00	ft
Number of Joints:	43.73	

Sage Technologies, Inc.
P.O. Box 1466

Grapevine, Texas 76099
USA

info@sageoiltools.com
www.sageoiltools.com

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 30, 2023

Jerry Green
Castle Resources, Inc.
PO BOX 583
RUSSELL, KS 67665-0583

Re: Temporary Abandonment
API 15-051-26139-00-01
DOR-KAY OWWO 1
NE/4 Sec.21-13S-19W
Ellis County, Kansas

Dear Jerry Green:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/30/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/30/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"