

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-4  
Form must be typed  
March 2009

**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)**      *Commingling ID #* \_\_\_\_\_

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*



<b>Form</b>	ACO4
<b>Operator</b>	Scout Energy Management
<b>Well Name</b>	Fulk 2-19

**Perf Record**

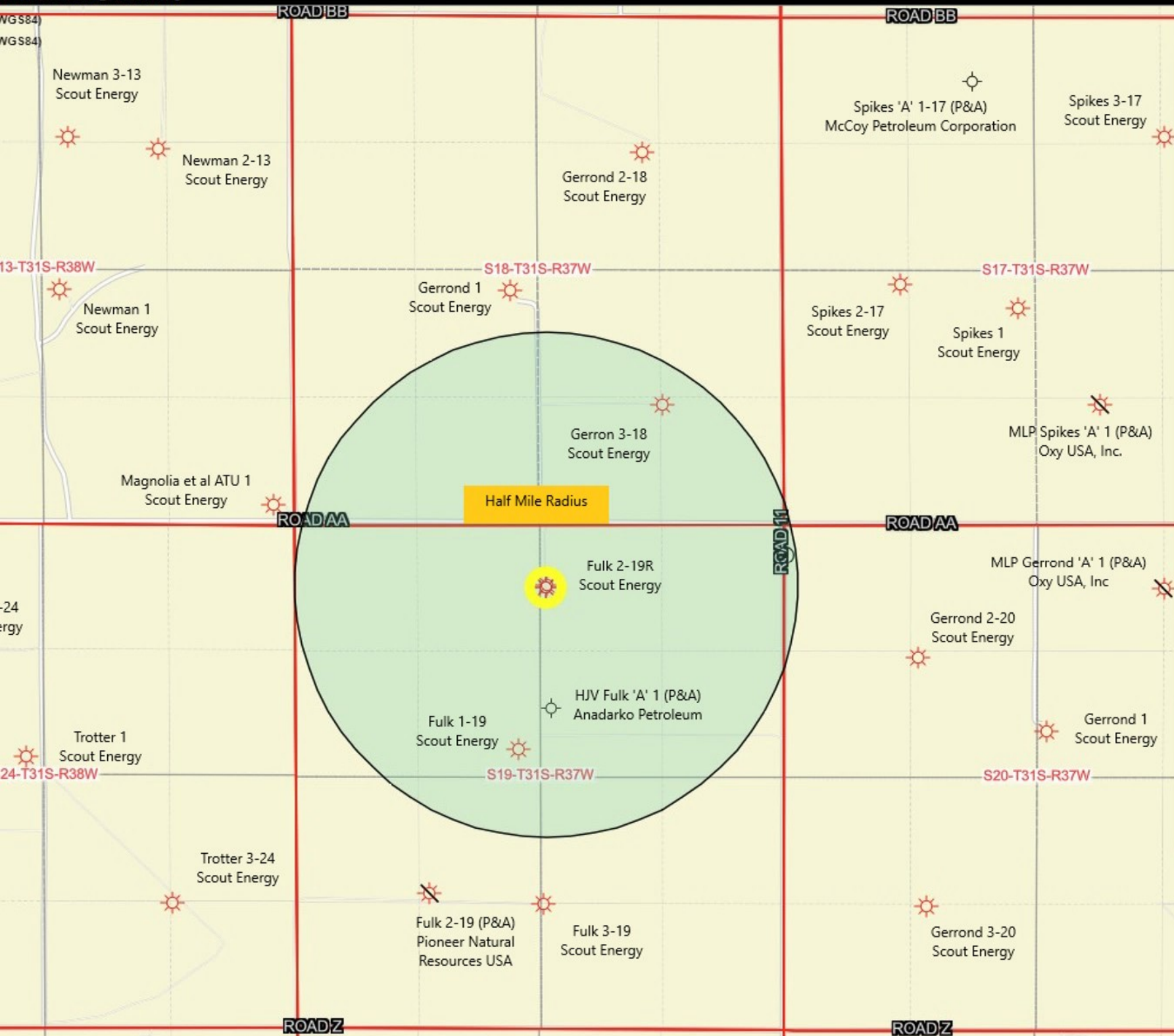
CIBP @ 3075

RBP @ 2658'

SPF	Material Record	Top	Bottom	Formation
4	Perforated & Fractured	3106	3114	Council Grove
2	Perforated & Fractured	2939	2954	Council Grove
4	Perforated & Fractured	2665	2690	Chase
2	Perforated & Fractured	2634	2645	Chase
2	Perforated & Fractured	2613	2625	Chase
4	Perforated & Fractured	2568	2584	Chase
3	Perforated & Fractured	2542	2555	Chase
2	Perforated & Fractured	2520	2527	Chase
2	Perforated & Fractured	2498	2514	Chase
3	Perforated & Fractured	2468	2483	Chase

**Estimated Production from Each Interval**

Top	Bottom	Formation	Estimated Production (mcf/d)
3106	3114	Council Grove	4
2939	2954	Council Grove	4
2665	2690	Chase	4
2634	2645	Chase	4
2613	2625	Chase	4
2568	2584	Chase	4
2542	2555	Chase	4
2520	2527	Chase	4
2498	2514	Chase	4
2468	2483	Chase	4



Zoom to

**WELL - FULK 2-19R 15**

KGS Well Record: [View](#)

API: 15-1

Lease: FUL

Well: 2-19

Well Type: GAS

Status: Prod

Original Operator: Pion

Operator: USA

Current Operator: Sco

LLC

Field Name: Pan

Location: T31

Footages: 463

SE c

Latitude, Longitude (NAD27): 37.3

Well Location Source: GPS

County: Stev

Permit Date:

Spud Date: 11/0

Completion Date: 11/0

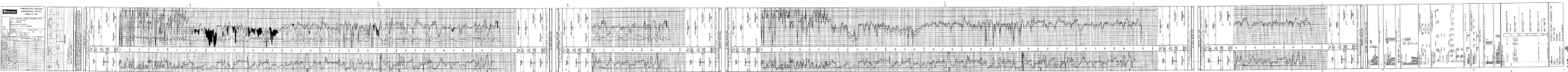
# EXHIBIT "A"

## SURROUNDING OPERATOR(S)

Name	Street	City	State	Zip
Scout Energy Management LLC	13800 Montfort Drive, Suite 100	Dallas	TX	75240
Anadarko Petroleum Corporation (Inactive)	PO BOX 1330	Houston	TX	77251

Name	Street	City	State	Zip

Name	Street	City	State	Zip





Beaufort Gazette  
 Belleville News-Democrat  
 Bellingham Herald  
 Bradenton Herald  
 Centre Daily Times  
 Charlotte Observer  
 Columbus Ledger-Enquirer  
 Fresno Bee

The Herald - Rock Hill  
 Herald Sun - Durham  
 Idaho Statesman  
 Island Packet  
 Kansas City Star  
 Lexington Herald-Leader  
 Merced Sun-Star  
 Miami Herald

el Nuevo Herald - Miami  
 Modesto Bee  
 Raleigh News & Observer  
 The Olympian  
 Sacramento Bee  
 Fort Worth Star-Telegram  
 The State - Columbia  
 Sun Herald - Biloxi

Sun News - Myrtle Beach  
 The News Tribune Tacoma  
 The Telegraph - Macon  
 San Luis Obispo Tribune  
 Tri-City Herald  
 Wichita Eagle

# AFFIDAVIT OF PUBLICATION

Account #	Order Number	Identification	Order PO	Amount	Cols	Depth
38670	443813	Print Legal Ad-IPL01312250 - IPL0131225		\$352.04	1	56 L

**Attention:** Mikey Pham  
 SCOUT ENERGY MANAGEMENT LLC  
 13800 Montfort Drive, Suite 100  
 Dallas, Texas 75240

mikey.pham@scoutep.com

**LEGAL PUBLICATION  
 BEFORE THE STATE CORPORATION COMMISSION  
 OF THE STATE OF KANSAS  
 NOTICE OF FILING APPLICATION**

**RE:** Scout Energy Management LLC  
 -- Application for order to commingle the Council Grove and Chase sources of supply in the Fulk 2-19R well located in Section 19, Township 31 South, Range 37 West of Stevens County, Kansas.

**TO:** All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all person whosoever concerned.

You, and each of you, are hereby notified that Scout Energy Management LLC has filed an application to commingle the production from the Council Grove and Chase sources of supply in the Fulk 2-19R well, located in the N2 N2 Quarter of Section 19, Township 31 South, Range 37 West of Stevens County, Kansas.

Any person who objects to or protest this application shall be required to file their objection or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights, or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary of proceeding. If valid protest are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Scout Energy Management LLC  
 13800 Montfort Dr, Suite 100  
 Dallas, TX 75240  
 972-277-1397

IPL0131225  
 Jul 13 2023

In The STATE OF KANSAS  
 In and for the County of Sedgwick

1 insertion(s) published on:  
 07/13/23

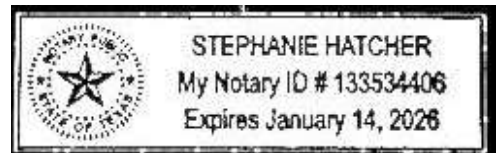
STATE OF KANSAS)  
 SS  
 County of Sedgwick)

Hayley Martin, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle from 07/13/2023 to 07/13/2023.

I certify (or declare) under penalty of perjury that the foregoing is true and correct.  
 DATED: 07/13/2023

*Stephanie Hatcher*

Notary Public in and for the state of Texas, residing in Dallas County



Extra charge for lost or duplicate affidavits.  
 Legal document please do not destroy!



Beaufort Gazette  
 Belleville News-Democrat  
 Bellingham Herald  
 Bradenton Herald  
 Centre Daily Times  
 Charlotte Observer  
 Columbus Ledger-Enquirer  
 Fresno Bee

The Herald - Rock Hill  
 Herald Sun - Durham  
 Idaho Statesman  
 Island Packet  
 Kansas City Star  
 Lexington Herald-Leader  
 Merced Sun-Star  
 Miami Herald

el Nuevo Herald - Miami  
 Modesto Bee  
 Raleigh News & Observer  
 The Olympian  
 Sacramento Bee  
 Fort Worth Star-Telegram  
 The State - Columbia  
 Sun Herald - Biloxi

Sun News - Myrtle Beach  
 The News Tribune Tacoma  
 The Telegraph - Macon  
 San Luis Obispo Tribune  
 Tri-City Herald  
 Wichita Eagle

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**Attention:** Billing Mikey Pham  
 SCOUT ENERGY MANAGEMENT LLC  
 13800 Montfort Drive, Suite 100  
 Dallas, Texas 75240

mikey.pham@scoutep.com

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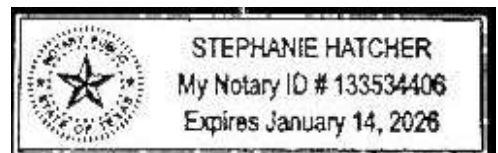
STATE OF KANSAS)  
 SS  
 County of Sedgwick)

Hayley Martin, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle from 07/13/2023 to 07/13/2023.

I certify (or declare) under penalty of perjury that the foregoing is true and correct.  
 DATED: 07/13/2023

*Stephanie Hatcher*

Notary Public in and for the state of Texas, residing in Dallas County



Extra charge for lost or duplicate affidavits.  
 Legal document please do not destroy!



AFFIDAVIT OF PUBLICATIONS

STATE OF KANSAS, STEVENS COUNTY, ss  
Faith Publishing LLC, being first duly sworn, deposes and says: That they are Publisher of the Hugoton Hermes, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Stevens County, Kansas, with a general paid circulation on a weekly basis in Stevens County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

..Said newspaper is a weekly, published at least weekly 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Hugoton in Said County as second class matter.

..That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive weeks, the first publication thereof being made as aforesaid on the day of

July 20, 2023, with subsequent publications being made on the following dates:

\_\_\_\_\_, 20\_\_\_\_, \_\_\_\_\_, 20\_\_\_\_

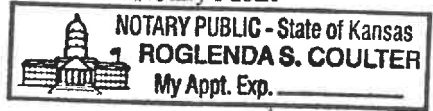
\_\_\_\_\_, 20\_\_\_\_, \_\_\_\_\_, 20\_\_\_\_

Kay M. Daniels  
Subscribed and sworn to before me this

day of July 24, 2023

Roglen S. Coulter

Notary Public



My Commission expires: 1-22-26

Printer's fee.....\$ 50.63

Additional Copies.....\$ \_\_\_\_\_

Total.....\$ 50.63

Approved this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_

\_\_\_\_\_  
Judge

**PUBLIC NOTICE**

(First published in The Hugoton Hermes, Thursday, July 20, 2023) 1t

**BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION**

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Scout Energy Management LLC  
13800 Montfort Dr, Suite 100  
Dallas, TX 75240  
972-277-1397



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

August 30, 2023

Scout Energy Management LLC  
13800 Montfort Drive, Suite 100  
Dallas, Texas 75240-4344

RE: Approved Commingling CO082301  
FULK 2-19R  
API No. 15-189-22324-00-03

Dear Mr. Pham:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Council Grove formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Sincerely,

CeLena Peterson  
Production Department