

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

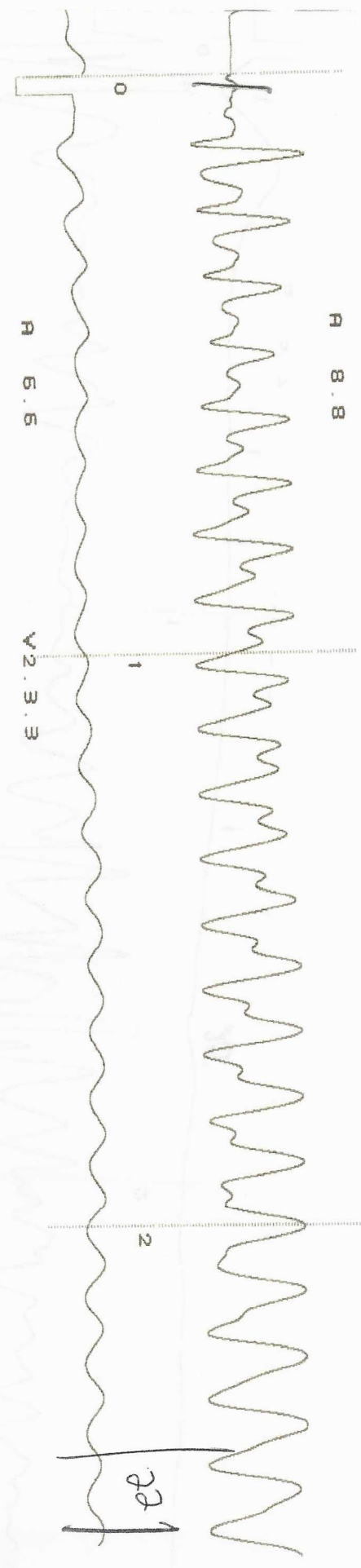
Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 2 columns: Office Address, Phone Number. Rows 1-4.

WELL ... *Demoss*  
 CASING PRESSURE .....  
 ΔP .....  
 ΔT .....  
 PRODUCTION RATE .....

JOINTS TO LIQUID ..... *22*  
 DISTANCE TO LIQUID .....  
 PBHP .....  
 SBHP .....  
 PRD RATE EFF, % .....  
 MRX PRODUCTION .....

08/02/2023 14:53:06  
 QUIET WELL  
 LOWER COLLARS A: 8.8  
 P-P 0.081 mV  
 LIQUID LEVEL A: 6.6  
 P-P 0.081 mV



PRODUCTION RATE .....  
 CASING PRESSURE .....  
 ΔP .....  
 ΔT .....  
 PRODUCTION RATE .....

MRX PRODUCTION .....  
 PRD RATE EFF, % .....  
 SBHP .....  
 PBHP .....  
 DISTANCE TO LIQUID .....  
 JOINTS TO LIQUID ..... *52*

P-P 1.22 mV  
 LIQUID LEVEL A: 3.1  
 P-P 0.108 mV  
 LOWER COLLARS A: 8.2  
 QUIET WELL  
 08/02/2023 14:53:06

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

August 31, 2023

Jason Bruns  
Jordan Oil Management Inc.  
8463 South Ida Street  
Haysville, KS 67060-0642

Re: Temporary Abandonment  
API 15-173-20805-00-00  
DEMOSS 1  
NW/4 Sec.12-26S-02E  
Sedgwick County, Kansas

Dear Jason Bruns:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**  
**Based on echo-meter tape the fluid level is at the surface**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/30/2023.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Dan Fox  
KCC DISTRICT 2