

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0343
 LOCATION Hoxie
 FOREMAN Denton

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-22-21		Stanley #1-3	3	21	21W	Hodgeman
CUSTOMER		Triple Crown Operating LLC				
MAILING ADDRESS						
CITY	STATE					
JOB TYPE <u>Surface</u>		HOLE SIZE <u>12.75"</u>	HOLE DEPTH <u>1344'</u>	CASING SIZE & WEIGHT <u>8 5/8" 23"</u>		
CASING DEPTH <u>1344'</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT <u>125#/H.7"</u>		SLURRY VOL <u>1.8/1.4</u>	WATER gal/sk	CEMENT LEFT in CASING <u>43.34'</u>		
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI	RATE		

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Tom W		
102	Seck T		

REMARKS: Safety meeting + rig upon arrival #110. Ran 31 lbs of 23" 8 5/8" circulate casing mix 375 sacks 10/40 8% gel, 1/4" flow seal, 3% cc. Total is w/ 150 sacks Class A 3% cc 2% gel. Shut down. Release plug. Displaced w/ 83.25 bbls water w/ 500' lift. Plug located at 750'

cent. on job # 9, 15 + 21

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC007	1	PUMP CHARGE	\$1150.00	\$1150.00
M001	80	MILEAGE	\$6.50	\$520.00
M007	25.16 tons	Ton mileage delivery	\$1.50	\$3,019.20
CB004	150 sacks	Class A 3% cc 2% gel	\$24.50	\$3,675.00
CB0	375 sacks	10/40 8% gel 3% cc 1/4" flow seal	\$20.75	\$7,781.25
FLO17	3	8 5/8" centralizers	\$140.00	\$420.00
FLO36	1	8 5/8" Guide Star	475.00	\$475.00
FLO62	1	8 5/8" AFU Insert	485.00	\$485.00
			sub total	\$17,525.45
			less 30% discount	\$5,257.64
			sub total	\$12,267.81
			SALES TAX	687.38
			ESTIMATED TOTAL	12,955.19

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0347
 LOCATION Moyle
 FOREMAN Sack

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-28-21		Stanley # 1-3	3	215	216	Hodgemen
CUSTOMER		TRUCK #				
Triple Crown Operating LLC		101	DRIVER		DRIVER	
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

JOB TYPE PTA HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting + rig up on Martin rig # 110 Plugs as ordered

- 1st plug 50 SVS 1380'
- 2nd plug 50 SVS 400'
- 3rd plug 20 SVS 40'
- Rat hole 30 SVS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P002	1	PUMP CHARGE	\$1150.00	\$1150.00
M001	80	MILEAGE	\$6.50	\$520.00
M002	4.53	Ton mileage delivery	\$783.60	\$783.60
CB010	150 SVS	40/40 4% gel. 1/4" Flo seal	\$16.75	\$2512.50
			sub total	\$4,966.10
			less 30% disc.	\$1,489.83
			sub total	\$3,476.27
			SALES TAX	134.54
			ESTIMATED TOTAL	3,610.81

AUTHORIZATION _____ TITLE _____ DATE _____
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Sean Deenihan

Petroleum Geologist

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY **Triple Crown Energy**

LEASE **Stanley #1-3**

FIELD **Wildcat**

LOCATION **1583' FNL & 335' FWL**

SEC **3** TWP **21S** RGE **21W**

COUNTY **Hodgeman STATE Kansas**

CONTRACTOR **W/W Drilling Rig #10**

SPUD **6/21/21 COMP 6/28/21**

RTD **4482' LTD 4482'**

MUD UP **3250' TYPE MUD Chemical**

SAMPLES SAVED FROM **3600'** TO **RTD**

DRILLING TIME KEPT FROM **3600'** TO **RTD**

SAMPLES EXAMINED FROM **3600'** TO **RTD**

GEOLOGICAL SUPERVISION FROM **3600'**

REFERENCE WELL **CND/DIL MIC/SON**

ELEVATIONS
KB **2211'**

DF _____

GL **2206'**

Measurements Are All From Kelly Bushing

CASING

CONDUCTOR SURFACE **8-5/8" at 1344'**

PRODUCTION **None**

ELECTRICAL SURVEYS

ELL Wireline

CND/DIL MIC/SON

Formation

Sample Tops

E-log Tops

Struct Pos

Anyhydrite

Heebner Sh

Lansing

Ft. Scott

Cherokee Sh

Mississippi

Gilmore City

1426 (+823)

3711 (-1500)

3760 (-1549)

4268 (-2057)

4390 (-2089)

4344 (-2133)

4396 (-2185)

3



REMARKS The Stanley #1-3 was drilled to a total depth of 4482'. Good porosity and shows of oil were encountered in the Mississippian, but Drill Stem Tests and logs indicated poor permeability. Therefore, this test well was plugged and abandoned.

Respectfully Submitted,

Sean P. Deenihan



Geological Descriptions

Pump Pressure and therefore sample quality was poor to TD.

Ls., wh, gry, vf gr, p intgran Por, no show

Ls., wh, sli sdy, fr intgran Por, no show

Ls., wh, gy, vf gr, p intgran Por, no show

Heebner Sh 3711 (-1500)

(3760) Sh. dk gy-blk

Ls., gy, vf gr, p intgran Por no show, no odr

Sh., lt gy

Ls., crm, vf gr, fos, no show

Ls., crm, vf gr, p intgran Por, chiky no show

Ls., crm, vf gr, p intgran Por, chiky no show

Ls., crm, vf gr, p vis Por, hd

Ls., wh-crm, vf gr, p intgran Por, no show

Ls., crm, gy, vf-f gr, fr intgran Por, vug, no show, no odr

Ls., a. a.

Ls., wh, vf gr, sli chiky, fri, no odr

Sh., gy

Ls., crm, dnse, no show

Sh., brn, gy

Sh., blk

Ls., tn, xf gr, NVP, v hd

Sh., lt gy-dk gy

Sh., lt gy-dk gy

Ls., crm, f gr, p intgra n Por, sli fos, no show

Sh., blk

Sh., gy, dk gy, hd dolc Ls, no show

Sh., blk, carb **Ft. Scott 4370 (-2059)**

Ls., wh, dnse, sli chiky, no show, no odr

Ls., gy, vf gr, p intgran Por, hd

Sh., blk, gas bubble

Ls., tn, xf gr, dnse no show, no odr

Sh., maroon/gy, brn, rd

Sh., yell/grn, blocky, firm

Mississippi 4344 (-2133)

Dol., ool, fr ooc Por, fri-firm, no show

Dol., wh-brn, suc, f xln, fr-gd intxln Por, fri-firm, vug, Slow oil bleed, gd odr, bright fluor

Cht., wh, dolc IP, fr lt-dk brn stn, fresh- sli weath Dol., lt gy, f xln, sli suc, firm, crin, abd oil in tray, gd odr, gd fluor

Cht., wh, clr, sme fresh, vug, brn-blk O stn, gd odr, bright yel fluor

Cht., a. a. w/ inc. barren por, inc. in fresh Cht, fr odr, spotty and dull fluor

Cht., wh, dolc IP, rr lt-dk brn stn, fresh, sharp, brittle. Dol., lt gy, f xln, sli suc, firm, mostly barren, sli odr no fluor

Cht., bright white, fresh, sharp

Sh., maroon/gy, brn, rd **Gilmore City 4396 (-2185)**

Ls., off wh-lt gy, vf gr, dnse, sli chiky, firm, No odr

Ls., gy, fos, dnse, re-xtl, p vis Por, hd

Ls., lt gy, xf-vf gr, sli dolc, p intgran Por, rr iso vug Por, no show

Ls., gy, vf gr, dnse, fos frag, p vis Por, v hd, no fluor, no odr

Ls., wh, gy, vf gr, dnse, fos frag, p vis Por, v hd, no fluor, no odr

DST #1
4315'- 4350'
30-30-0-0"
IF: 0.25"
No BB

Rec: 10' M
with Oil spots
IF: 27-30#
SIP: 346#

DST #2
4315'- 4367'
30-30-0-0"
IF: 0.25"
No BB

Rec: 10' Mud
IF: 48-58#
SIP: 434#



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Triple Crown Operating Llc.

3-21s-21w Ness, KS

2201 S. Utica PL STE 100
Tulsa, OK 74114-3099

Stanley #1-3

Job Ticket: 51054

DST#: 1

ATTN: Sean Deenihan

Test Start: 2021.06.26 @ 15:20:00

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:47:17

Time Test Ended: 21:13:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Kevin Webster

Unit No: 72

Interval: 4314.00 ft (KB) To 4349.00 ft (KB) (TVD)

Reference Elevations: 2211.00 ft (KB)

Total Depth: 4349.00 ft (KB) (TVD)

2206.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6752 Outside

Press@RunDepth: 30.25 psig @ 4345.00 ft (KB)

Capacity: psig

Start Date: 2021.06.26

End Date:

2021.06.26

Last Calib.:

2021.06.26

Start Time: 15:20:01

End Time:

21:13:02

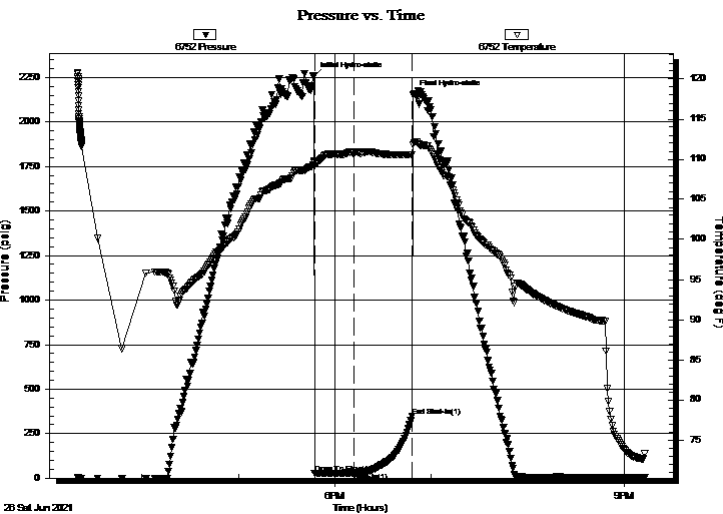
Time On Btm:

2021.06.26 @ 17:46:47

Time Off Btm:

2021.06.26 @ 18:48:32

TEST COMMENT: IF-WSB Surface to 1/4"
IS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2257.45	109.62	Initial Hydro-static
1	26.87	109.17	Open To Flow (1)
26	30.25	110.78	Shut-In(1)
61	346.27	110.60	End Shut-In(1)
62	2153.93	111.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	VSOCM 1% oil 99% mud	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Triple Crown Operating Llc.

3-21s-21w Ness, KS

2201 S. Utica PL STE 100
Tulsa, OK 74114-3099

Stanley #1-3

Job Ticket: 51054

DST#: 1

ATTN: Sean Deenihan

Test Start: 2021.06.26 @ 15:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	VSOCM 1% oil 99% mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

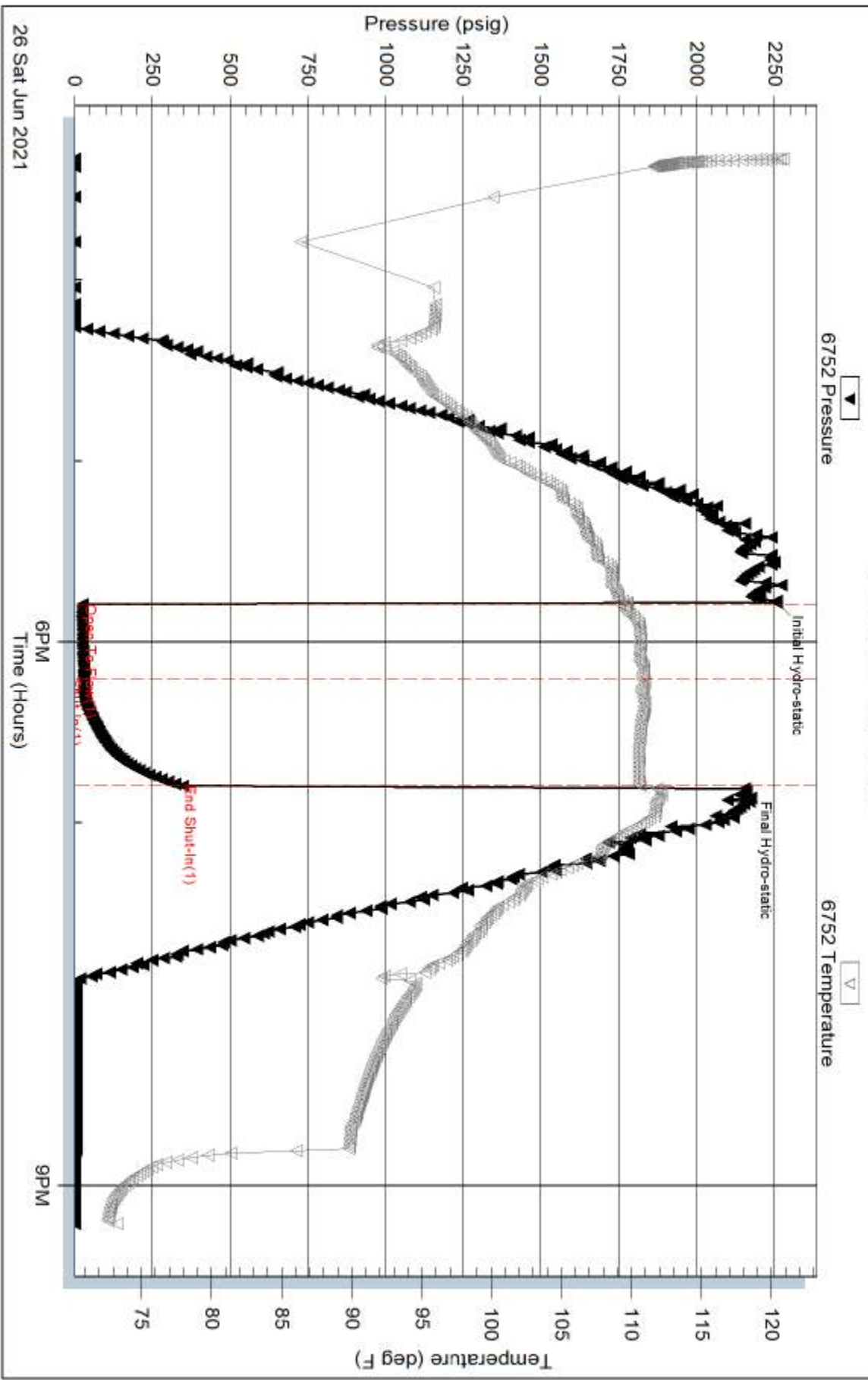
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2.5# LCM

Pressure vs. Time



26 Sat Jun 2021

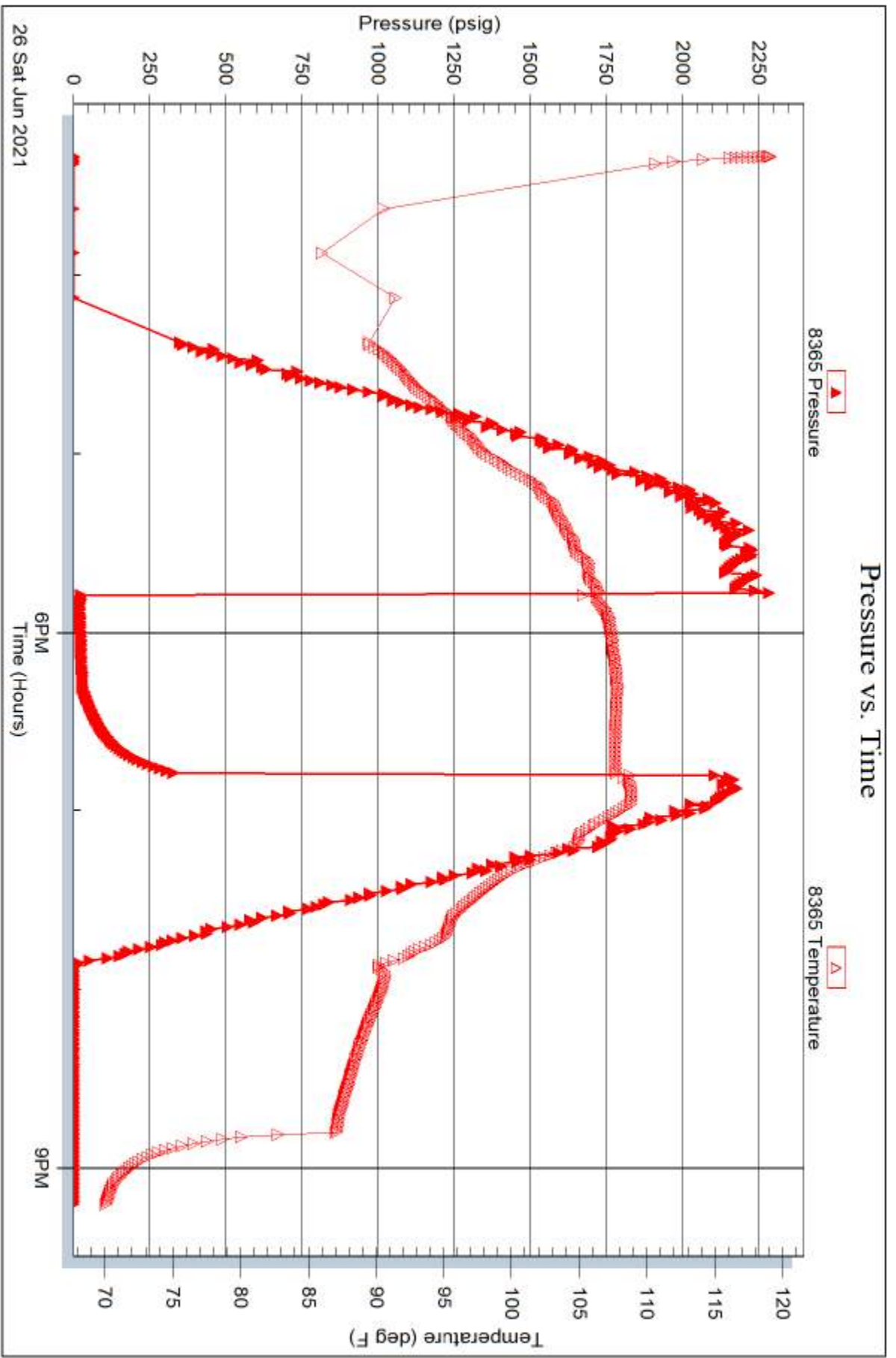
Serial #: 8365

Inside

Triple Crown Operating Llc.

Stanley #1-3

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 51054

Printed: 2021.06.26 @ 22:12:50



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Triple Crown Operating LLC.

3-21s-21w Ness, KS

2201 S. Utica PL STE 100
Tulsa, OK 74114-3099

Stanley #1-3

Job Ticket: 51055

DST#: 2

ATTN: Sean Deenihan

Test Start: 2021.06.27 @ 04:37:00

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:51:17

Time Test Ended: 10:54:02

Test Type: Conventional Bottom Hole (Reset)

Tester: Kevin Webster

Unit No: 72

Interval: 4315.00 ft (KB) To 4367.00 ft (KB) (TVD)

Reference Elevations: 2211.00 ft (KB)

Total Depth: 4349.00 ft (KB) (TVD)

2206.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6752 Outside

Press@RunDepth: 58.49 psig @ 4348.00 ft (KB)

Capacity: psig

Start Date: 2021.06.27

End Date:

2021.06.27

Last Calib.:

2021.06.27

Start Time: 04:37:01

End Time:

10:54:02

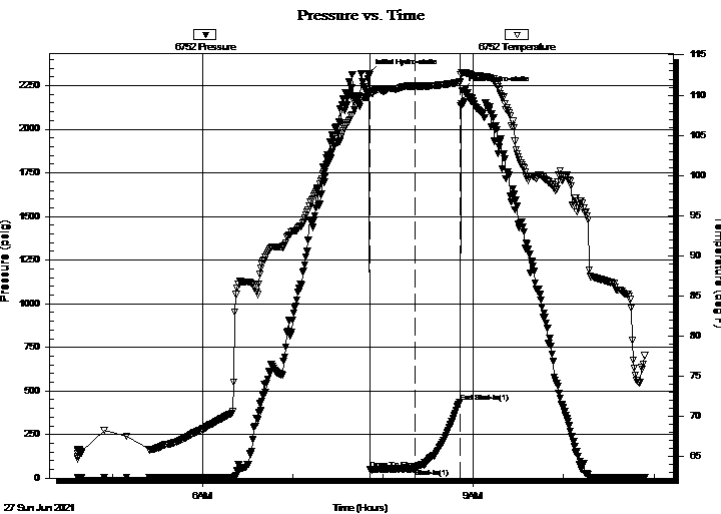
Time On Btm:

2021.06.27 @ 07:50:17

Time Off Btm:

2021.06.27 @ 08:52:32

TEST COMMENT: IF- Weak surface blow , built to 1/4"
IS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2316.61	109.71	Initial Hydro-static
1	48.27	110.46	Open To Flow (1)
31	58.49	111.13	Shut-In(1)
61	433.70	111.64	End Shut-In(1)
63	2222.07	112.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% Mud	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Triple Crown Operating Llc.

3-21s-21w Ness, KS

2201 S. Utica PL STE 100
Tulsa, OK 74114-3099

Stanley #1-3

Job Ticket: 51055

DST#: 2

ATTN: Sean Deenihan

Test Start: 2021.06.27 @ 04:37:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% Mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

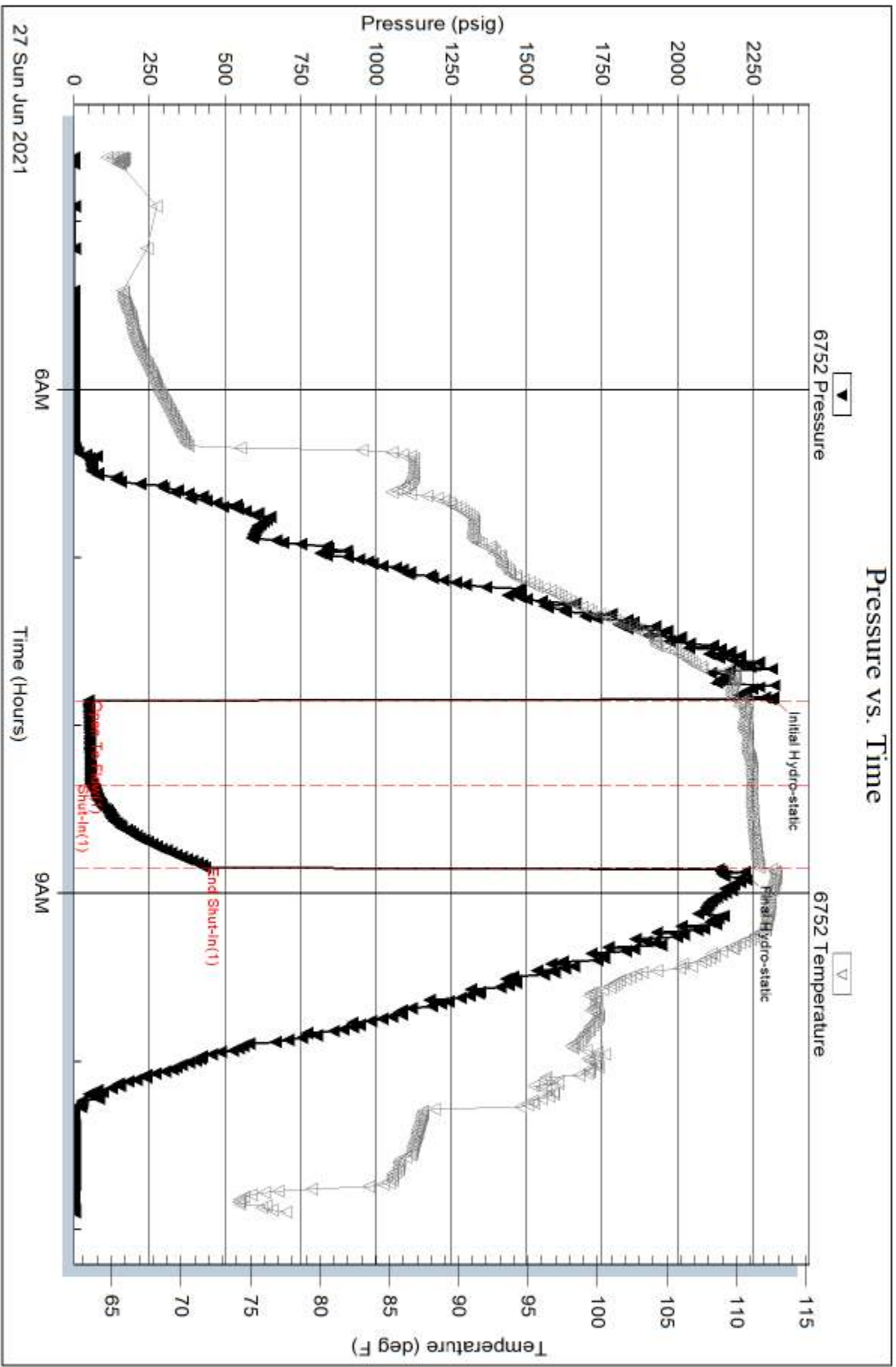
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2.5# LCM



Serial #: 8365

Inside

Triple Crown Operating Llc.

Stanley #1-3

DST Test Number: 2

