

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

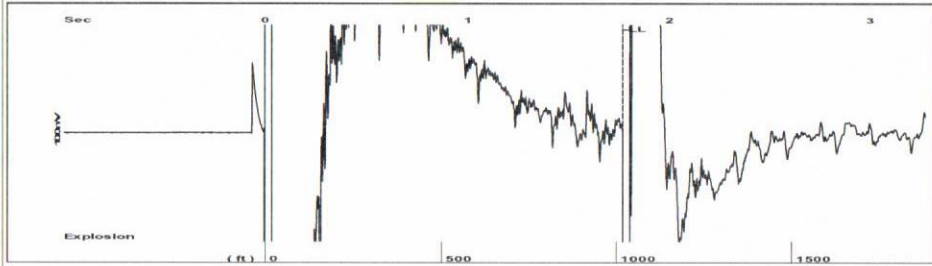
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

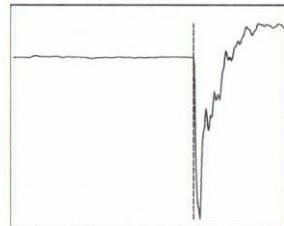
Group: MyWells Well: Fair 1 (acquired on: 08/31/23 11:05:40)



Time 1.771 sec
 Joints 24.2458 Jts
 Depth 1018.32 ft

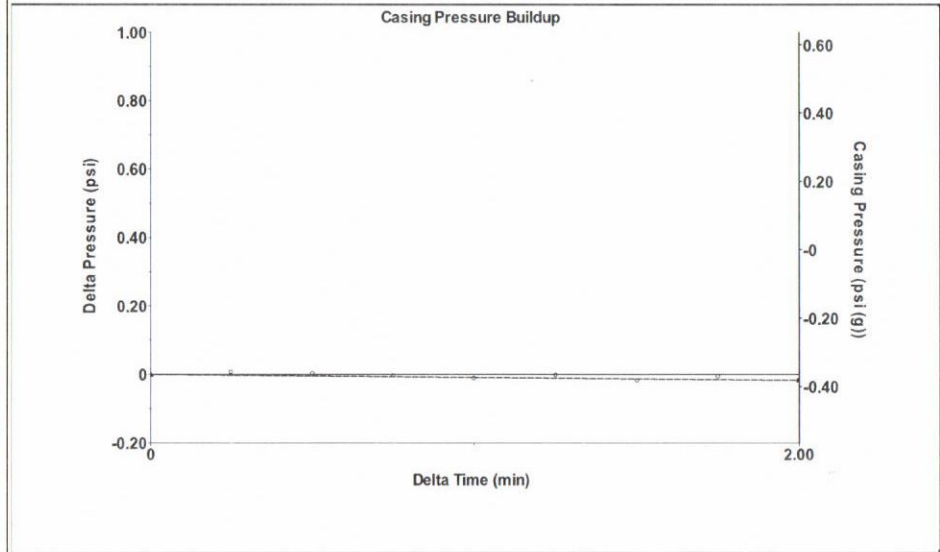
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: MyWells Well: Fair 1 (acquired on: 08/31/23 11:05:40)



Change in Pressure -0.02 psi PT18948
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Fair 1 (acquired on: 08/31/23 11:05:40)

Production Current
 Oil -*-
 Water -*-
 Gas -*-
 IPR Method Vogel
 PBHP/SBHP -*-
 Production Efficiency 0.0
 Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.85 Sp.Gr.AIR
 Acoustic Velocity 1150 ft/s

Potential
 Casing Pressure -0.4 psi (g)
 Casing Pressure Buildup -0.0 psi
 2.00 min
 Gas/Liquid Interface Pressure 0.1 psi (g)
 Liquid Level Depth 1018.32 ft
 Pump Intake Depth -*- ft
 Formation Depth 3250.00 ft



Static
 Oil Column Height MD 0 ft
 Water Column Height MD -*- ft
 Static BHP 1014.7 psi (g)

Acoustic Test

Group: MyWells Well: Fair 1 (acquired on: 08/31/23 11:05:40)

Entered Acoustic Velocity for Liquid Level determination

September 01, 2023

DALE R. OHL
Smith, Richard E. dba Smith Oil Operations
410 N. ADAMS
PO BOX 550
HUTCHINSON, KS 67504-0550

Re: Temporary Abandonment
API 15-185-19077-00-00
FAIR 1
SW/4 Sec.15-21S-11W
Stafford County, Kansas

Dear DALE R. OHL:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"