KOLAR Document ID: 1727706

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## TEMPORARY ABANDONMENT WELL APPLICATION

\_\_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_ \_ \_ \_ \_

Surface

Form must be Typed Form must be signed All blanks must be complete API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W \_\_\_\_\_ feet from N / S Line of Section \_\_\_\_\_\_ feet from E / W Line of Section \_\_\_\_\_ , Long: \_\_\_\_\_ (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 \_\_\_\_\_ Elevation: \_\_\_\_\_ \_\_\_\_ GL KB County: Lease Name: \_\_\_ Well Type: (check one) Oil Gas OG WSW Other: Gas Storage Permit #:\_\_\_\_ Spud Date: \_\_\_ \_\_\_ Date Shut-In: \_\_ Tubing Production Intermediate Liner \_\_\_ How Determined? \_\_\_\_ Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Depth and Type: 

Junk in Hole at \_\_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: 
Yes No Depth of casing leak(s): \_\_\_\_\_

Type Completion: 
ALT. I Depth of: 
DV Tool: \_\_\_\_\_ w / \_\_\_\_ sacks of cement 
Port Collar: \_\_\_\_ w / \_\_\_\_ sack of cement \_ Inch Set at: \_\_\_

At: \_\_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_ HINDED DENALTY OF DED HIDV I LEDEDY ATTECT THAT THE INFORMATION CONTAINED LEDEIN ICTOHE AND CODDECT TO THE DECT OF MY VINGINI FOCE

Completion Information

\_\_\_\_to\_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

## Submitted Electronically

Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: \_\_\_ TA Approved: Yes Denied Date: \_\_\_

\_\_\_ Plug Back Method: \_\_\_

## Mail to the Appropriate KCC Conservation Office:



OPERATOR: License# \_\_\_\_\_

Address 1:

Address 2:

Size Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_

Total Depth:

Geological Date: **Formation Name** 

Phone:( \_\_\_\_\_ ) \_\_

Contact Person Email: \_\_\_

Field Contact Person: \_\_\_\_

Casing Fluid Level from Surface:\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Conductor

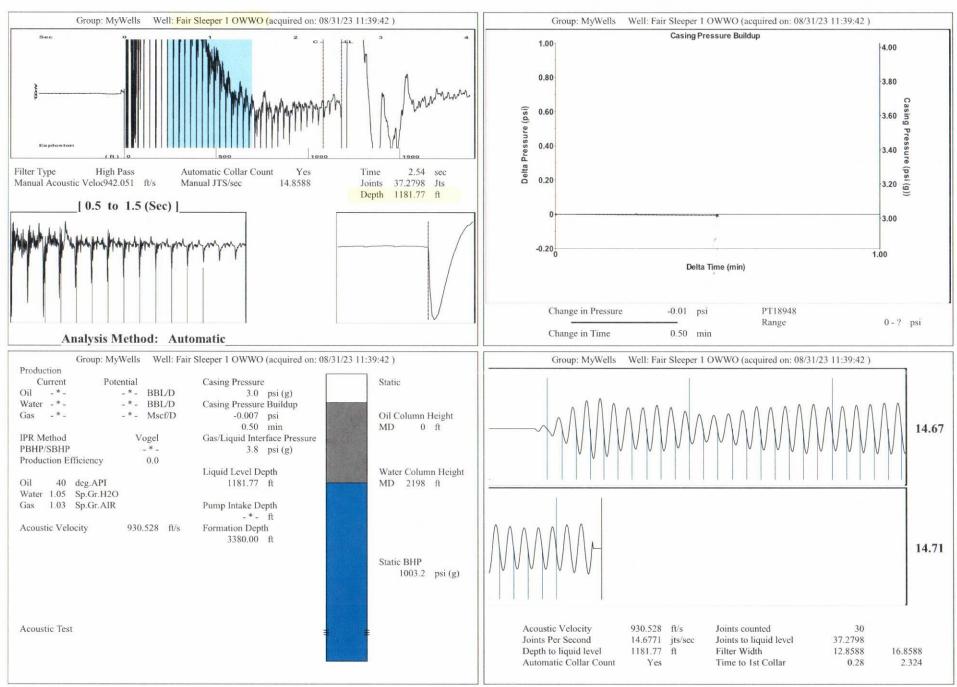
\_\_ Size: \_\_\_

\_\_ Plug Back Depth: \_\_\_

Formation Top Formation Base

\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

September 01, 2023

DALE R. OHL Smith, Richard E. dba Smith Oil Operations 410 N. ADAMS PO BOX 550 HUTCHINSON, KS 67504-0550

Re: Temporary Abandonment API 15-185-30193-00-01 FAIR SLEEPER TRUST 1 OWWO NW/4 Sec.15-21S-11W Stafford County, Kansas

## Dear DALE R. OHL:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"