

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**MIDWEST SURVEYS, INC.**

**Invoice**

PO BOX 68  
 OSAWATOMIE, KS 66064  
 913-755-2128

Date	Invoice #
8/15/2023	40620

*Received 18 August 2023*

Bill To
JACKSON BROTHERS, LLC 116 E 3RD ST EUREKA, KS 67045

Ship To
SEE BELOW GREENWOOD CO, KS

Customer Order No.	Terms
B CHEEVERS	B CHEEVERS

Qty	Description	Amount
	PERFORATED THREE (3) WELLS AT TWO (2) DIFFERENT INTERVALS IN EACH WELL SO THEY COULD SQUEEZE CEMENT TO SURFACE  TRIP CHARGE INCLUDED IN PRICE  WELLS PERFORATED GK JACKSON HEIRS: # 4 PERFORATED AT: 249.5 TO 250.0 1219.5 TO 1220.0  NIXON B: # 0-2 PERFORATED AT:: 249.5 TO 250.0 999.5 TO 1000.0  NIXON B: # 0-3 PERFORATED AT: 249.5 TO 250.0 949.5 TO 950.0	5,925.00

<b>Net Due Upon Receipt</b>	Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days	<b>Total</b> \$5,925.00 <i>OK</i>
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Phone #
913-755-2128

Received 18 August 2023



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

**Company:** JACKSON BROTHERS, LLC

**Lease/Field:** GK JACKSON HEIRS LEASE

**Well:** # 4

**County, State:** GREENWOOD COUNTY, KANSAS

**Service Order #:** 40620

**Purchase Order #:** N/A

**Date:** 8/15/2023

**Perforated @:** 249.5 TO 250.0 2 PERFS  
1219.5 TO 1220.0 2 PERFS  
CEMENT SQUEEZE TO PLUG WELL

**Type of Jet, Gun  
or Charge** 3 1/2" ALUM JETS

**Number of Jets,  
Guns or Charges:** FOUR (4) PERFORATIONS

**Casing Size:** 4 1/2"



Received 25 August 2023

810 E 7<sup>th</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



Hurricane Services Inc.

**Cement or Acid Field Report**

Ticket No. EP10116  
 Foreman David Gardner  
 Camp Eureka, KS

IPI # 15-073-01465

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-21-23		G.K. Jackson Heirs #4	23	25 S.	8E.	Greenwood	KS
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver
Jackson Brothers, LLC	116 E 3 <sup>rd</sup>	Eureka	KS	67045	DG BW JM	1203 1210 1003	Broker W. Jacob M. David G.

Job Type P.T.A. Old Well Hole Depth 2490' Slurry Vol. \_\_\_\_\_ Tubing 2 3/8"  
 Casing Depth 2486' Hole Size \_\_\_\_\_ Slurry Wt. 14\* Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 2 3/8" Tubing. Plug well as follows:  
20 SKS @ 2409'  
Gel Spacer  
15 SKS @ 1220'  
Gel Spacer  
215 SKS @ 250' to Surface inside + outside 4 1/2" Casing  
250 SKS Total

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C012	1	Pump Charge	1180.00	1180.00
M010	20	Mileage	5.00	100.00
P070	250 SKS	60/40 Pozmix Cement	15.75	3937.50
P096	860*	Gel 4%	.45	387.00
M025	10.75 Tons	Ton Mileage - 20 Miles	m/c	390.00
P096	200*	Gel Spacer	.45	90.00
W080	3300 Gals.	City Water	.020	66.00
<u>Thank You</u>			<u>Sub Total</u>	<u>6,150.50</u>
			<u>Less 5%</u>	<u>330.59</u>
			<u>7.5% Sales Tax</u>	<u>461.29</u>

Authorization James H. Jackson II Title CO-MANAGER Total 6,281.20