KOLAR Document ID: 1725859

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5				
Name:				Spot Description:					
Address 1:			_		Sec Tv	vp S. R East West			
Address 2:			_	Feet from North / South Line of Section					
City:	State:	Zip: +	_	Feet from East / West Line of Section					
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodic	Co	,		Well #:			
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:					
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC District Agent's Name)			
Depth to	Top: Botton	m: T.D	_{Pli}	ıaaina	Commenced:				
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m:T.D	' '	agging	Completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Reco	Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth		Pulled Out			
cement or other plugs were us		-				ds used in introducing it into the hole. If			
Plugging Contractor License #	::		Name:						
Address 1:			Address 2: _						
City:			Sta	ate:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _		, s	SS.					
			Г	_	nployee of Operator or	Operator on above-described well,			
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	FG Holl		Lease & Well #	Embry 1-23				Date		/2/2023
Service District	Pratt Kansas		County & State		Legals S/T/R	23-24s	-16w			212023
Job Type	PTA	☑ PROD		□ SWD	New Well?	D YES	☑ No	Job#		
Equipment #	Driver				C.W. C. M. C. M. C.			Ticket#	W	p 4538
916		Job Safety Analysis - A Discussion of Hazards & Safety Procedures ☐ Hard hat ☐ Gloves ☐ Lockout/Tagout ☐ Warning Signs & Flagging								
179/521		□ H2S Monitor		■ Eye Protection		☐ Required Per		□ Warning Signs □ Fall Protection		
176/532		Safety Footwei	ar	ection	☑ Slip/Trip/Fall		☐ Specific Job Sequence/Expectations			
		☐ FRC/Protective		□ Additional Chen		☑ Overhead Ha		☐ Specific Job Si		
		☐ Hearing Protect		☐ Fire Extinguisher				ues noted below	Medical Locat	ons
				1,87,7.2	Comments					
								<u></u>		
Product/ Service			oite	7 17 3	DANK STATE					IN LA
Code	I Dhan A	Desc	ription		Unit of Measure	T			فتاريطان	Net Amount
	H-Plug A				sack	225.00				
	Cottonseed Hulls	Anno			lb	100.00				
	Light Equipment Mil				mi	40.00				щ
	Ton Mileage	meage			mi	80.00				S
	Cement Blending &	Mixing Sendes	tm	688.00				HA		
1	Depth Charge: 501'-		sack	400.00			-	ONTINENT ENERGY EXCHANGE		
	Cement Data Acquis	job	1.00				3¥]			
	Service Supervisor	job	1.00				ERG			
	COTTION CAPCITION				day	1.00				当
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		No. of Street, or other	200							
Custo	mer Section: On the	following scale t	low would you rate	Hurricane Services	Inc ?				Net:	
Pos	and on this lob have	u likohu ie it wa	upuld necessary	11014		Total Taxable	\$ -	Tax Rate:		
Dat				HSI to a colleague	7	State tax laws dea		lucts and services x exempt.	Sale Tax:	
Ur		3 4 5	6 7 8	9 10 Ex	remely Likely	Hurricane Services relies on the customer provided well information above to make a determination if				
				The second secon				Mark Brung	Total:	

Leasn in advance unless Humcane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

<u> </u>	CUSTOMER AUTHORIZATION SIGNATUR



Service Order No. 5193

	45	7 Yucca Lane • Pra	att, Kansas	67124 • 6	320-388-5	676	Date	31-2023	
Company	F.G. Holl				A 100 2 10 10 10 10 10 10 10 10 10 10 10 10 10		Client Order#) W	
Billing Address			City		S	tate	Zi		
Lease & Well #				Field Name			egal Descript	tion (coordinates)	
County		State		Cooing Size			Casina Weigh	1	
	Edwards	Ks		Casing Size Customer T.D	41/2		Casing Weigh		
Fluid Level (su	rface)	Reading from	Reading from				Excel Wireline T.D.		
Engineer	Wilson	Operator	Operator			Unit#			
Product Code		Description		Qty	Unit Price	From	Depth To	\$ Amount	
7-31-25	Longitude	Charge	н					930,23	
		Chury							
	11.00	A STATE OF THE PROPERTY OF THE				And the state of t	100 mm	THE RESERVE OF THE PROPERTY OF	
		PRATECTOR CONTROL OF THE STATE			AT C. MINISTER CO., CARROL PARTY			AND THE PROPERTY OF THE PROPERTY OF THE PARTY OF THE PART	
8-1-23	Derse Ch	Arze	STEEL STATE OF THE					9,50,04	
	CIBRA		100					300.00	
N0743 N			Name of the Control o	11.34	12.5			1045.00	
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	Pay Lors	u ly 1 6	1080					1570.00	
	R. A. Jak		1-13 ×						
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	ove service according to the		ecified below,			SUBTO	TAL		
Customer		,				DISCOL	INT		
		eral Terms and Conditions							
interest at th	are to be paid within the terms fi e rate of 1.5% per month will be	charged from the date of such i				SUBTO	IAL		
(2) Because of t	es will be added to accounts turn the uncertain conditions existing mer that Excel Wireline cannot g	in a well which are beyond the					ГАХ		
personal or p	property damage in the performation of Excel Wireline instruments be	nce of their services.				NET TO	TAL		

Taylor Printing, Inc. • Pratt, Kansas

(3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees,

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

the items which cannot be recovered or for the cost of repairing damage to items recovered.

and customer hereby certifies that the zones, as shot, were approved.

(6) No employee is authorized to alter the terms or conditions of this agreement.



CEMEN				ORT				1000	- 2 ° - 3			
		FG Holl		Well:		Embry 1-23 Tick			kets wp 4538			
City,	State	Belpre Kansas		3	County:		Edwards Kansas					
Fiel	d Rep:	P: Richard			S-T-R:		23-24s-16w		Date:	· · · · · · · · ·	2/2023	
1 1 1 2 2 7 1	erayeese s	150 E					20 273-10		Service:		PTA	
		Informat	1200		Calculated :	Slurry - Le	ad		Cali	culated Slurry - T	ail .	
	e Size:	1 11			Blend:	Н	-Plug		Blend:		all	
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Casing	g Size:			ļ	Water / Sx:		gal/sx	Water / Sx		FFO		
Tubing /					Yield:	1.4	.43 ft ³ / sx		Yield:		ft³/sx	
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Tool / P			π		Depth:		ft	ft De				
	Depth:	-	ft		Annular Volume:	0.0	D bbis Annular Volume:		0 bbls			
Displace			bbls		Excess:		Excess:					
5505.47606.6	and the same of	2.0			Total Slurry:		57.0 bbls		Total Slurry:			
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	22	5 sx		Total Sacks:	0 sx		
8:00 AM			- 1		on location job and sa	loh.	The Sunt of					
8:10 AM				_	spot trucks and rig up			· · · · · · · · · · · · · · · · · · ·				
				_								
8:25 AM				-	1st plug 25 sacks at 10	80						
	2.0	100.0	2.0	2.0	load the hole							
	2.0	100.0	6.5	8.5	mix 25 sacks cement a	nd 100lbs i	hulie					
	2.0	100.0	2.0	10.5	displacement		14113					
				-								
9:25 AM			L	-	2nd plug at 350							
	3.0	70.0	50.0	50.0	mix 200 sacks to srface	9						
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Cem	enter:	M Bru	ıngardt		916		Augrana		SUMMARY			
Pump Ope	rator:	A Clif			179/521		Average Rate	Ave	erage Pressure	Total Fluid		
Bu	lk #1:	K Juli	an		176/532		2.3 bpm		93 psi	61 bbls		
Bu	lk #2.											