KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 34318 Name: BEREXCO LLC

Address 1: 2020 N. BRAMBLEWOOD

Address 2:

City: WICHITA State: KS Zip: 67206 + 1094

Contact Person: Curtis Gabel Phone: (316) 265-3311

API No.: 15-051-00537-00-01 Permit No.: D13797.0

W2 - SW - NW - NE Sec. 19 Twp. 11 S. R. 16 ☐ East ☑ West

4332 Feet from ☐ North / ☑ South Line of Section

2465 Feet from ☑ East / ☐ West Line of Section

Lease: POTTER Well No.: 7

County: Ellis

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 10000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*
Size:	Na	8.625	Na	5.5	4.5
Set at:		1020		3348	3441
Sacks of Cement:		475		150	50
Cement Top:		0		2750	3320
Cement Bottom:		1020		3348	3441

Tubing
Size: 2.875
Set at: 3225
Type: Seal tight

Packer Type: Model G Set at: 3225

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3615 (3610) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3441 Bottom Feet: 3610 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.08650 Long: -099.13895 Date Acquired: 09/05/2023

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 7

Test Date: 09/05/2023 Using: Basgall Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3225 feet.

The test results were verified by operator's representative:

Name: Curt Title: Forman Phone: (785) 623-0546

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/04/2026

State Agent: Pat Staab Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Sqzd. holes in CSG 2083-2114 w/150sxs 65/354% gel 200 sxs common. Quality 8-24-2018 Sqzd. holes 2559 -91 w/100sxs 8-30-2019 Quality SW SW NW NE 4308'FSL 2359'FEL. (Packer is set above 4.50" liner. Packer is 216' above O.H.. History of failure. Set to 3 years DD).