

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

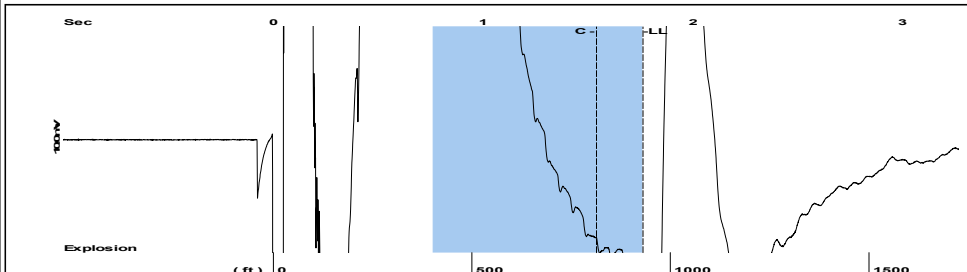
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

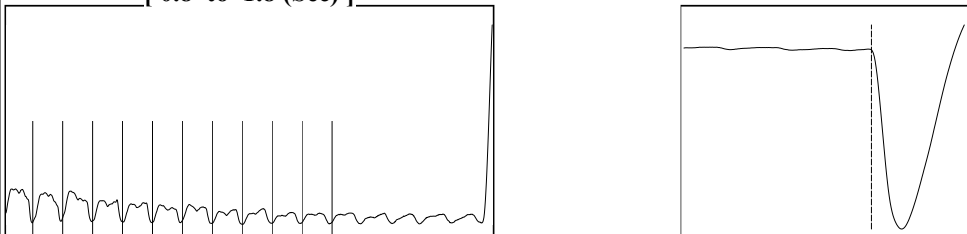
Mail to the Appropriate KCC Conservation Office:

| | | |
|--|--|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

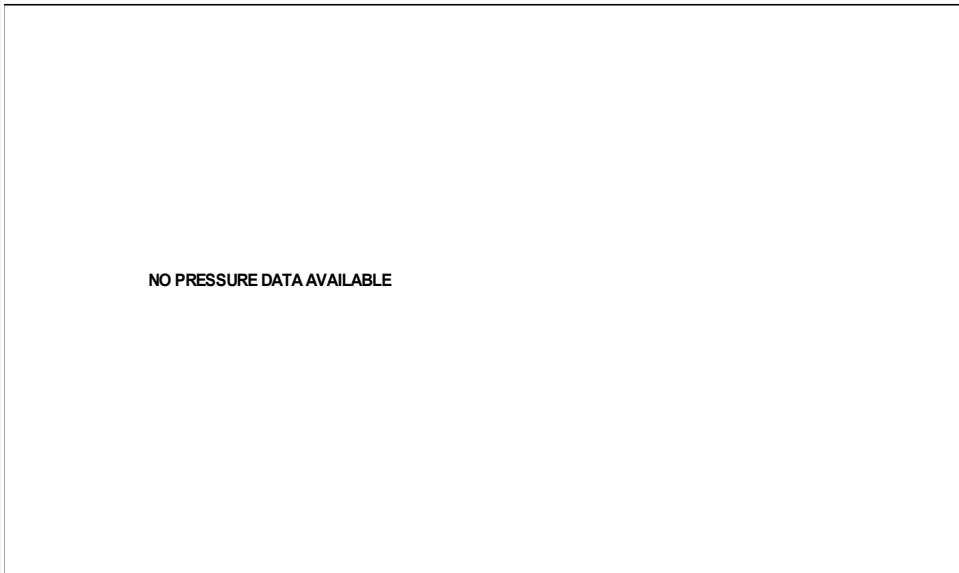


Filter Type High Pass Automatic Collar Count Yes Time 1.762 sec
 Manual Acoustic Veloc 1030.89 ft/s Manual JTS/sec 16.2602 Joints 29.3667 Jts
 Depth 930.92 ft

[0.8 to 1.8 (Sec)]

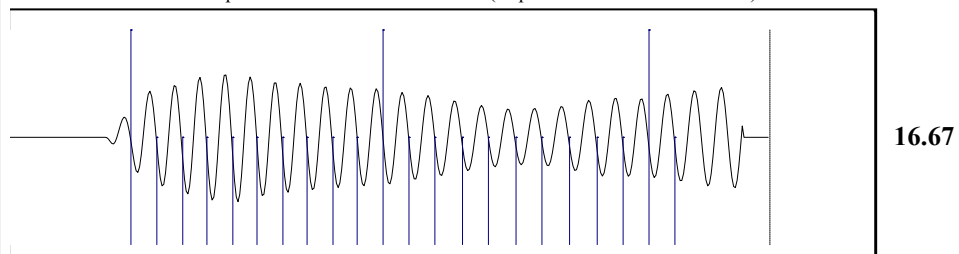


Analysis Method: Automatic



Change in Pressure 10853.72 psi PT 8615
 Change in Time 0.50 min Range 0 - ? psi

| | | | | | | | | | | | | | | | | | | | | |
|---|-------------|-----------|-------|-----------|-----------|-------------|---------|------------|----------------|--|----------------------|--|--------------------|--|--------------------------------------|---------|-------------------------------------|--------|--|---|
| <p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> </tr> <tr> <td>Oil 3</td> <td>3.1 BBL/D</td> </tr> <tr> <td>Water 100</td> <td>104.2 BBL/D</td> </tr> <tr> <td>Gas 0.0</td> <td>0.0 Mscf/D</td> </tr> </table> <p>IPR Method Vogel PBHP/SBHP 0.13 Production Efficiency 96.0</p> <table border="0"> <tr> <td>Oil 25 deg.API</td> <td></td> </tr> <tr> <td>Water 1.05 Sp.Gr.H2O</td> <td></td> </tr> <tr> <td>Gas 0.91 Sp.Gr.AIR</td> <td></td> </tr> </table> <p>Acoustic Velocity 1056.67 ft/s</p> <p>Formation Submergence</p> <table border="0"> <tr> <td>Total Gaseous Liquid Column HT (TVD)</td> <td>2619 ft</td> </tr> <tr> <td>Equivalent Gas Free Liquid HT (TVD)</td> <td>490 ft</td> </tr> </table> <p>Acoustic Test</p> | Current | Potential | Oil 3 | 3.1 BBL/D | Water 100 | 104.2 BBL/D | Gas 0.0 | 0.0 Mscf/D | Oil 25 deg.API | | Water 1.05 Sp.Gr.H2O | | Gas 0.91 Sp.Gr.AIR | | Total Gaseous Liquid Column HT (TVD) | 2619 ft | Equivalent Gas Free Liquid HT (TVD) | 490 ft | <p>Casing Pressure -0.0 psi (g) Casing Pressure Buildup 10853.7 psi 0.50 min Gas/Liquid Interface Pressure 0.4 psi (g)</p> <p>Liquid Level Depth 930.92 ft</p> <p>Pump Intake Depth 3550.00 ft Formation Depth 3560.00 ft</p> <p>Pump Intake 186.2 psi (g) Producing BHP 188.3 psi (g) Static BHP 1530.0 psi (g)</p> | <p>Producing</p> <p>Annular Gas Flow 557712 Mscf/D % Liquid 19 %</p> |
| Current | Potential | | | | | | | | | | | | | | | | | | | |
| Oil 3 | 3.1 BBL/D | | | | | | | | | | | | | | | | | | | |
| Water 100 | 104.2 BBL/D | | | | | | | | | | | | | | | | | | | |
| Gas 0.0 | 0.0 Mscf/D | | | | | | | | | | | | | | | | | | | |
| Oil 25 deg.API | | | | | | | | | | | | | | | | | | | | |
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| Total Gaseous Liquid Column HT (TVD) | 2619 ft | | | | | | | | | | | | | | | | | | | |
| Equivalent Gas Free Liquid HT (TVD) | 490 ft | | | | | | | | | | | | | | | | | | | |



Acoustic Velocity 1056.67 ft/s Joints counted 21
 Joints Per Second 16.6667 jts/sec Joints to liquid level 29.3667
 Depth to liquid level 930.923 ft Filter Width 14.2602 18.2602
 Automatic Collar Count Yes Time to 1st Collar 0.28 1.54

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

September 07, 2023

Josh Scott
Scott Services LLC
2901 310TH AVE
Plainville, KS 67663-9245

Re: Temporary Abandonment
API 15-051-26664-00-00
SCOTT 2
SE/4 Sec.20-11S-18W
Ellis County, Kansas

Dear Josh Scott:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/07/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4