

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

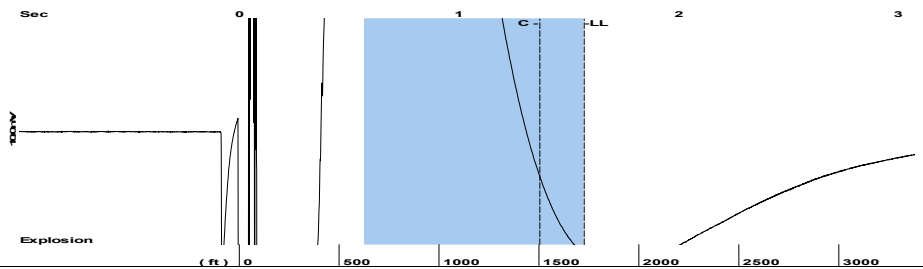
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

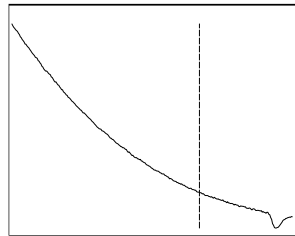
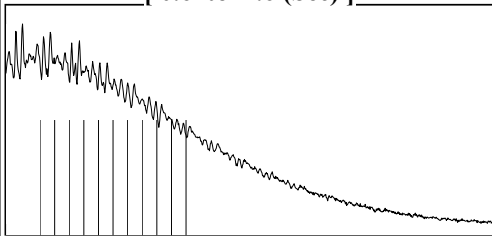
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: Scott Services Well: Scott #1 (acquired on: 09/07/23 08:01:25)



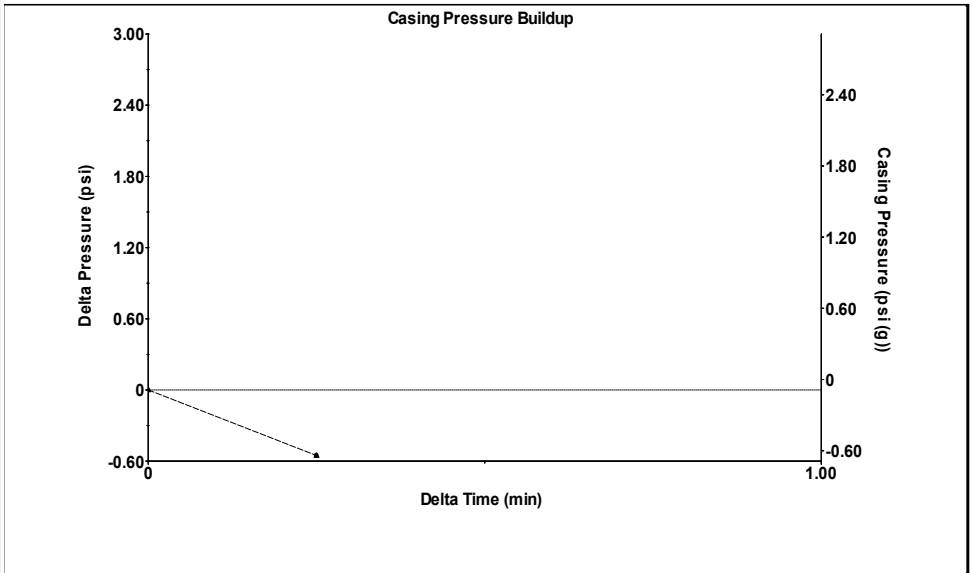
Filter Type High Pass Automatic Collar Count Yes Time 1.57 sec
 Manual Acoustic Veloc 2113.33 ft/s Manual JTS/sec 33.3333 Joints 54.4343 Jts
 Depth 1725.57 ft

[0.6 to 1.6 (Sec)]



Analysis Method: Automatic

Group: Scott Services Well: Scott #1 (acquired on: 09/07/23 08:01:25)

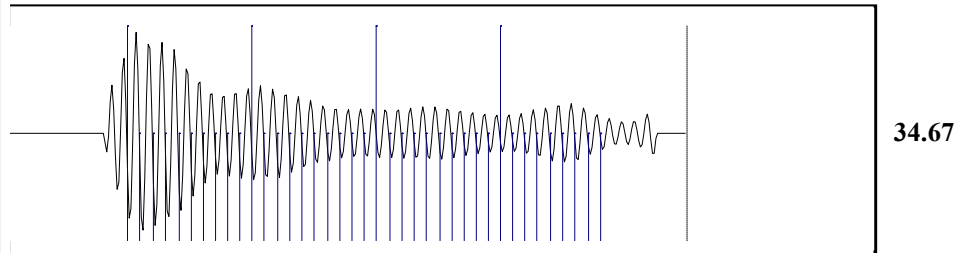


Change in Pressure -0.55 psi PT 8615
 Change in Time 0.25 min Range 0 - ? psi

Group: Scott Services Well: Scott #1 (acquired on: 09/07/23 08:01:25)

<p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> </tr> <tr> <td>Oil - * -</td> <td>0.0 BBL/D</td> </tr> <tr> <td>Water - * -</td> <td>0.0 BBL/D</td> </tr> <tr> <td>Gas - * -</td> <td>0.0 Mscf/D</td> </tr> </table> <p>IPR Method Vogel</p> <table border="0"> <tr> <td>PBHP/SBHP</td> <td>0.41</td> </tr> <tr> <td>Production Efficiency</td> <td>78.3</td> </tr> </table> <p>Oil 40 deg.API</p> <table border="0"> <tr> <td>Water 1.05 Sp.Gr.H2O</td> </tr> <tr> <td>Gas 0.55 Sp.Gr.AIR</td> </tr> </table> <p>Acoustic Velocity 2198.18 ft/s</p> <p>Formation Submergence</p> <table border="0"> <tr> <td>Total Gaseous Liquid Column HT (TVD)</td> <td>1844 ft</td> </tr> <tr> <td>Equivalent Gas Free Liquid HT (TVD)</td> <td>1844 ft</td> </tr> </table> <p>Acoustic Test</p>	Current	Potential	Oil - * -	0.0 BBL/D	Water - * -	0.0 BBL/D	Gas - * -	0.0 Mscf/D	PBHP/SBHP	0.41	Production Efficiency	78.3	Water 1.05 Sp.Gr.H2O	Gas 0.55 Sp.Gr.AIR	Total Gaseous Liquid Column HT (TVD)	1844 ft	Equivalent Gas Free Liquid HT (TVD)	1844 ft	<p>Casing Pressure -0.1 psi (g)</p> <p>Casing Pressure Buildup -0.553 psi</p> <p>0.25 min</p> <p>Gas/Liquid Interface Pressure 0.4 psi (g)</p> <p>Liquid Level Depth 1725.57 ft</p> <p>Pump Intake Depth 3570.00 ft</p> <p>Formation Depth 3550.00 ft</p> <p>Pump Intake 613.8 psi (g)</p> <p>Producing BHP 607.4 psi (g)</p> <p>Static BHP 1500.0 psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p>
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34.67

Acoustic Velocity	2198.18 ft/s	Joints counted	38
Joints Per Second	34.6715 jts/sec	Joints to liquid level	54.4343
Depth to liquid level	1725.57 ft	Filter Width	31.3333 35.3333
Automatic Collar Count	Yes	Time to 1st Collar	0.272 1.368

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

September 07, 2023

Josh Scott
Scott Services LLC
2901 310TH AVE
Plainville, KS 67663-9245

Re: Temporary Abandonment
API 15-051-26212-00-00
SCOTT 1
SE/4 Sec.20-11S-18W
Ellis County, Kansas

Dear Josh Scott:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/07/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/07/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"