

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

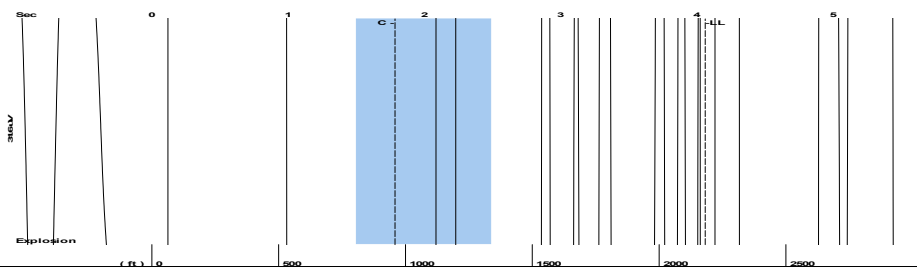
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

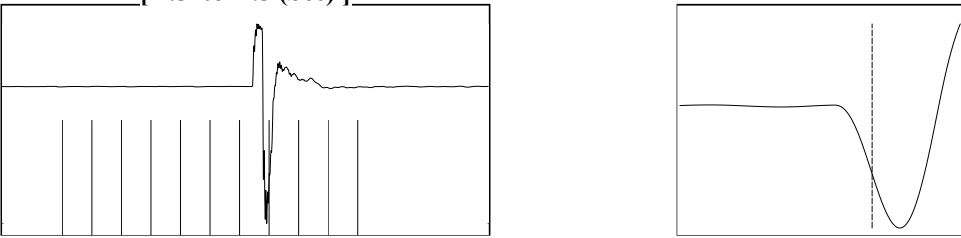
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: JARRED NUSS UNIT # 1-17 (acquired on: 09/01/23 10:58:45)



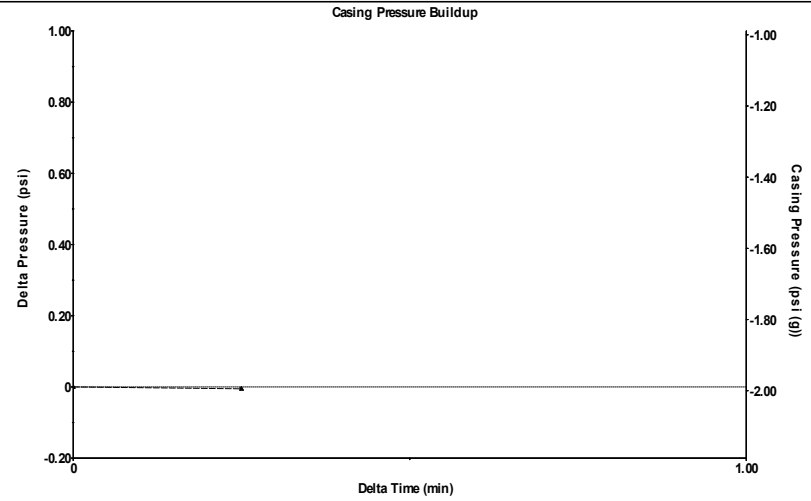
Filter Type High Pass Automatic Collar Count Yes Time 4.06 sec
 Manual Acoustic Veloc 1044.48 ft/s Manual JTS/sec 16.4745 Joints 68.8136 Jts
 Depth 2181.39 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: JARRED NUSS UNIT # 1-17 (acquired on: 09/01/23 10:58:45)

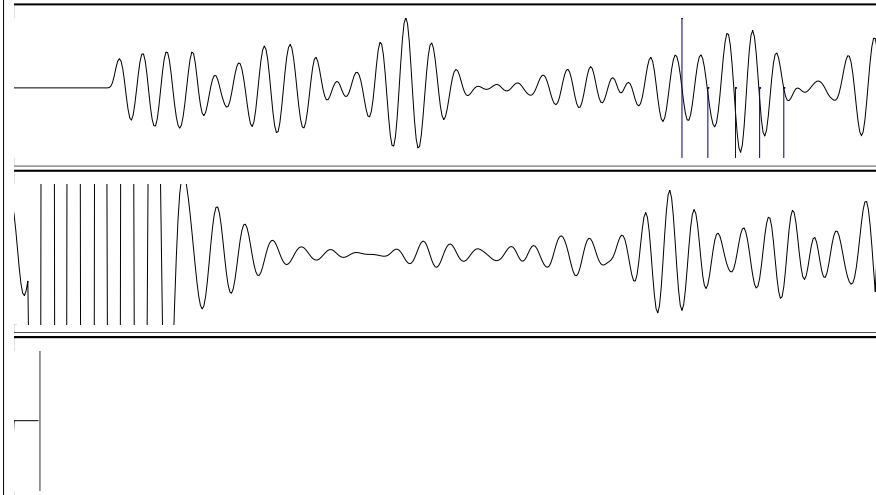


Change in Pressure -0.01 psi PT13682
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: JARRED NUSS UNIT # 1-17 (acquired on: 09/01/23 10:58:45)

Production	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	-2.0 psi (g)	Annular
Water - * -	- * - BBL/D	Casing Pressure Buildup	Gas Flow
Gas - * -	- * - Mscf/D	-0.005 psi	- * - Mscf/D
		0.25 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- * -	- * - psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		2181.39 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.90 Sp.Gr.AIR		- * - ft	
Acoustic Velocity	1074.58 ft/s	Formation Depth	
		4445.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	- * - ft	- * - psi (g)	
Equivalent Gas Free Liquid HT (TVD)	- * - ft	Producing BHP	
		- * - psi (g)	
Acoustic Test		Static BHP	
		- * - psi (g)	

Group: MyWells Well: JARRED NUSS UNIT # 1-17 (acquired on: 09/01/23 10:58:45)



Acoustic Velocity 1074.58 ft/s Joints counted 4
 Joints Per Second 16.9492 jts/sec Joints to liquid level 68.8136
 Depth to liquid level 2181.39 ft Filter Width 14.4745 18.4745
 Automatic Collar Count Yes Time to 1st Collar 1.548 1.784

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

September 07, 2023

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-083-21631-00-00
JARRED NUSS UNIT 1-17
SW/4 Sec.17-21S-24W
Hodgeman County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/07/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/07/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"