Form CF-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| PERATOR: License# | | | | API No. 15- | | | | | | | |
|--|----------------------|--------------------------------|-----------|--|--|---------------------|--------------|---------------|---------|--|--|
| lame: | | API No. 15- Spot Description: | | | | | | | | | |
| Address 1: | | | | | | Twp | | | | | |
| Address 2: | | | | | | feet from | | · | | | |
| City: | | | | | | | | | | | |
| Contact Person: | GF3 Localit | | | | | | | | | | |
| Phone:() | — Datum: | | | | | | | | | | |
| ,, | Loone Nome | | | | | | | | | | |
| Contact Person Email: | | | | _\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | Well Type: (check one) Oil Gas OG WSW Other: | | | | | | |
| ield Contact Person: | | | | SWD Pe | SWD Permit #: ENHR Permit #: | | | | | | |
| ield Contact Person Phone: | Gas Sto | Gas Storage Permit #: | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-l | ln: | | | | |
| | Conductor | Surfac | e | Production | Intermediate | Liner | | Tubing | | | |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| epth and Type: | ALT. II Depth | of: DV Tool: | (depth) | w / sacks | of cement Port | Collar:(depth) | | | cement | | |
| otal Depth: | Plug Ba | ck Depth: | | Plug Back Metho | od: | | | | | | |
| Geological Date: | | | | | | | | | | | |
| • | Formation | Ton Formation | n Booo | | Completi | an Information | | | | | |
| Formation Name | | Top Formation | | Desferation lateral | · | on Information | | 4- | | | |
| | At: | | | Perforation Interval _ | | | | | | | |
| | At: | to | —— Feet | Perforation Interval _ | 10 | reet or Open Hole I | ntervai —— | то | Feet | | |
| INDED DENALTY OF BED I | IIDV I UEDEDV ATTI | | | | | CORRECT TO THE R | DEST OF MV | KNOW! EI |)OE | | |
| | | S | Submitted | d Electronically | y | | | | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: Results | | ilts: | Date Plugged: | Date Repaired: | Date Put B | ack in Servi | ce: | | | |
| Review Completed by: | | | | Comments: | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | |
| | | | | | | | | | | | |

Mail to the Appropriate KCC Conservation Office:

| Notes been from the total gas foots and made that the total | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 | |
|--|--|--------------------|--|
| These than the same has been seen that the same than the s | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | |
| The state of the s | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 | |
| Similar State Stat | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 | |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

September 07, 2023

Josh Bauer Bauer Oil Investment, LLC 310 W 267th ST Cleveland, MO 64734-6219

Re: Temporary Abandonment API 15-121-29698-00-00 MASCHLER 40 SE/4 Sec.07-17S-25E Miami County, Kansas

Dear Josh Bauer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/07/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/07/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"