#### KOLAR Document ID: 1728404

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

# APPLICATION FOR SURFACE PIT

Operator Name:       License Number:         Operator Address:       Phone Number:         Cancat Person:       Phone Number:         Lease Name & Well No:       Pit Location (OOOO):         Type of Pit:       Pit location for North / [ South Line of Section   North / [ No or Year Deflect]         Is the pit located in a Sensitive Cround Water Arex?       Yes   No       Chloride concentration:   Peer thom   East /   West Line of Section   North / [ South Line of Section   North   ]         Is the pit located in a Sensitive Cround Water Arex?       Yes   No       Peer thom   Ind and Section   North   ]         Is the bottom below ground level?       Artificial Line?       How is the pit line of a passitive pitu any)       Mort         Pit dimensions (all bot working pitu):       Lease hom below ground level?       No Pit       No Pit       No Pit         It the pit is lined give a brief description of the liner	Submit in Duplicate				
Contract Person:       Phone Number:         Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit is:         Emergency Pit       Burn Pit         Emergency Pit       Diffing Pit         Motiover Pit       Hauk-Off Pit         Pit costing Pit       Heatsting, date constructed:         Pit emergency Pit       Heat-Off Pit         Pit costing Pit       Heat-Off Pit         Pit costing Pit       Heat-Off Pit         Pit costing Pit       County         (bble)	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       But Pit         Energency Pit       Dilling Pit         Setting Pit       Onling Pit         How to very Pit       Hau-Off Pit         Pit casain, date constructed:       Feet from \other Dollaci         Pit capacity:       Feet from \other Dollaci         (#WP Suppy APINa or beer Dollaci       Pit capacity:         (#WP Suppy APINa or beer Dollaci       Coloride concentration:         (#WP Suppy APINa or beer Dollaci       Pit capacity:         (#WP Suppy APINa or beer Dollaci       Artificial Liner?         (bold)       Course       How is the pit lined if a plastic liner is not used?         (bold)       Vest No       How is the pit lined if a plastic liner is not used?         Pit dimensions (all but working pits):       Length (feet)       Woth (feet)       No A: Steel Pits only:         Depth from ground level to deepest point:       (feet Depth or water well       feet       Source or i	Operator Address:				
Type of Pit:       Pit is:       Proposed       Existing         Setting Pit       Diffing Pit       Fast ing, date constructed:       Feet from       North /_ South Line of Section         (If WP Scappy API No or New Diffect       Head-Off Pit       Pit capacity:       Feet from       East /_ West Line of Section         (If WP Scappy API No or New Diffect       Head-Off Pit       Pit capacity:       Feet from       East /_ West Line of Section         (If WP Scappy API No or New Diffect       Head-Off Pit       Pit capacity:       Feet from       East /_ West Line of Section         (If WP Scappy API No or New Diffect       Artificial Liner?       How is the pit line of it a plastic liner is not used?       mg/         Is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?       mg/         I're imansions (all but working pits):       Length (feet)       Width (feet)       NA: Steel Pits         Deth from ground level to deepest point:       (feet)       No Pit       East A         I'f the pit is lined give a brief description of the liner       Describe procedures for particular maintenance and determining         Iner integrity, including any special monitoring.       feet.       Source of information:       feet.	Contact Person:			Phone Number:	
Energency Pit Burn Pit   Setting Pit Dilling Pit   Workover Pit Haul-Off Pit   (WW Stower Pit Haul-Off Pit   (W Stower Pit Haul-Off Pit   (W Stower Pit Attificial Liner?   (No is the pit lined if a plastic liner is not used?   (Wet Stower Off Pits and Setting Pits and)   (Stower Off Net Stower Off Pits   (M Stower Off Pits (ONL)?   Pit dimensions (all but working pits):   Length from ground level to deepest point:   (Get)   (Get)   (M Stower Off Pits ONL)?   Producing Paronaton:   (Number of producing and Burn Pits ONL)?   Producing Paronaton:   Number of producing wells on lease:   Number of fluid produced daily:   Desc the slope from the tank battery allow all spilled fluids to flow into the pit?   Ores the slope from the tank battery allow all spilled fluids to flow into the pit?   Obes the slope from the tank battery allow all spilled fluids to flow into the pit?   Obes the slope from the tank battery allow all spilled fluids	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit       Drilling Pit       If Existing, date constructed:	Type of Pit:	Pit is:		·	
Workover Pit	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(I'WP Supply API No. or Year Onlined)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
		Pit capacity:		Feet from East / West Line of Section	
Image: control level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         Image: control level is lined if a plastic liner is not used?       Width (feet)       NA: Steel Pits         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       NA: Steel Pits         Depth from ground level to deepest point:       (feet)       NO Pit       NO Pit         If the pit is lined give a brief description of the liner material, thickness and installation procedures.       Describe procedures for periodic mathemane and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Source of information:       feet.			County		
Yes No   Pit dimensions (all but working pits):  Length (feet)     Depth from ground level to deepest point: (feet) No Pit   If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:   feet Depth of water well feet   Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Submitted Electronically      KCO OFFICE USE ONLY   Liner Steel Pit	Is the pit located in a Sensitive Ground Water Area? Yes No				
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:	Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information: feet Depth of water well feet  feet Depth of water well feet Drilling, Workover and Haul-Off Pits ONLY:   Producing Formation:   Number of producing wells on lease:	Depth from ground level to deepest point: (feet) No Pit				
Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Barrels of fluid produced daily:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes         No       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       KCC OFFICE USE ONLY         Liner       Steel Pit       RFAS	feet Depth of water wellfeet				
Number of producing wells on lease:			Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Dirill pits must be closed within 365 days of spud date.   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
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flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAC			Abandonment procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

# PERMIT EXPIRES : 01/05/2024

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

September 07, 2023

Diane Rebstock Younger Energy Company 9415 E Harry St., Suite 403, Bldg. 4001 Wichita, KS 67207-5083

Re: Workover Pit Application STRECKER JULIUS - B 2 Sec.36-14S-14W Russell County, Kansas

Dear Diane Rebstock:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

#### NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor