

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

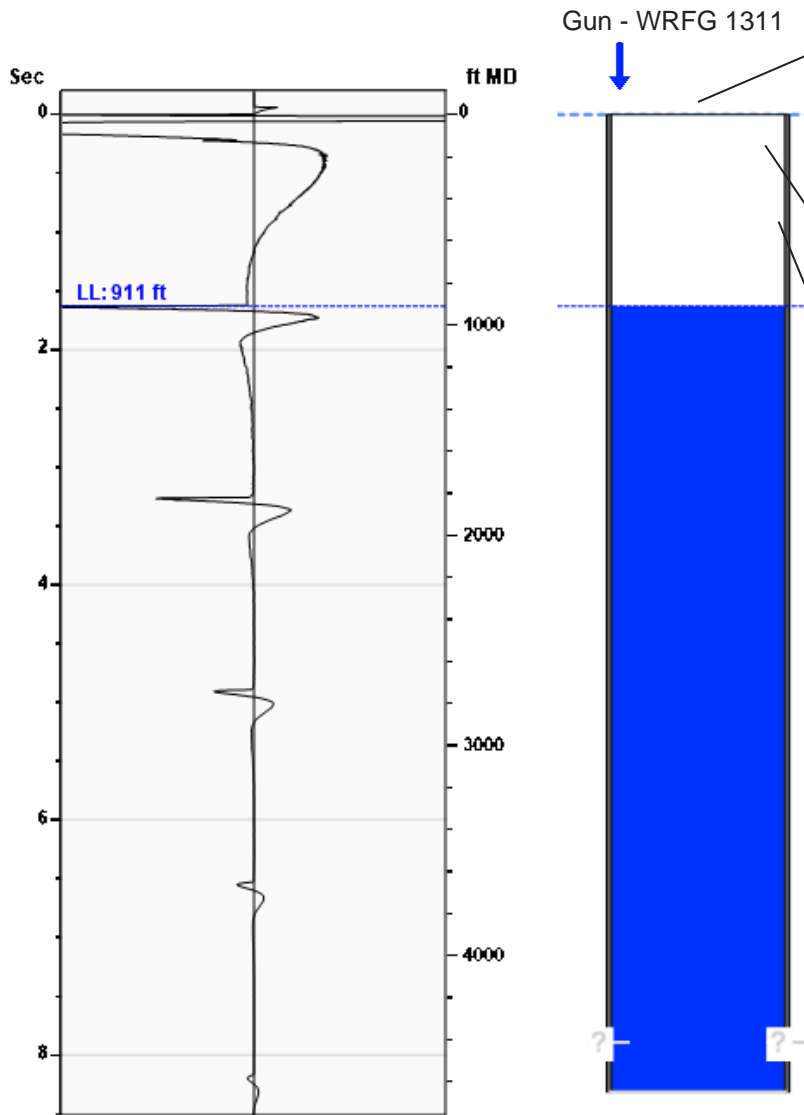
Table with 3 columns: District Office (1-4), Address, Phone number.

**Liquid Level**

**911 ft MD**

Fluid Above Tubing  
Gas Free Above Tubing

.\* ft TVD  
.\* ft TVD



**Production**

Date Entered	09/07/23		
Oil	Current	Potential	BBL/D
Water	.*	.*	BBL/D
Gas	.*	.*	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	1.00		
Producing Efficiency	0.00%		

**Casing Pressure**

Pressure	0.4 psi (g)
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**Annular Gas Flow**

Gas Flow	.* Mscf/D
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**Fluid Properties**

% Liquid Above Tubing	100.00%
% Liquid Below Tubing	.*

**Depths**

Tubing Depth	0 ft
Formation Depth	0 ft

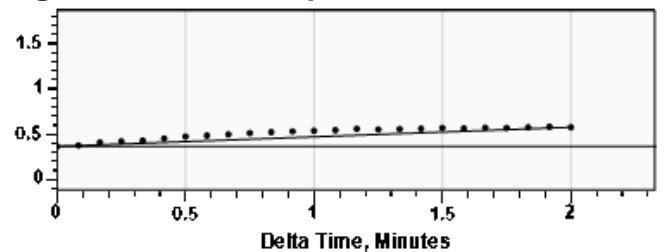
**Wellbore Pressures**

TIP	.*
PBHP	.*
SBHP	.*
Gas/Liq Interface	.*

**Acoustic Velocity**

Surface Temp	70 deg F	0.00% CO2
Bottomhole Temp	150 deg F	0.00% N2
Pressure	0.4 psi (g)	0.00% H2S
Gas Gravity	0.9220 Air = 1	
Acoustic Velocity	1118 ft/s	
Joints Per Sec.	17.64 Jts/sec	
Joints To Liquid	28.73 Jts	
Calculated From Known Gas Specific Gravity		

**Casing Pressure Buildup**



Casing Pressure	0.4 psi (g)
Buildup	0.2 psi (g)
Buildup Time	2 min 0 sec
Gas Gravity from Acoustic Velocity	0.9220 Air = 1

**Comments and Recommendations**

Echometer Company  
5001 Ditto Lane  
Wichita Falls, TX 76302  
(940) 767-4334  
info@echometer.com

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

September 11, 2023

Kennis Becker  
HG Oil Holdings, LLC  
PO BOX 97  
PLAINVILLE, KS 67663-0097

Re: Temporary Abandonment  
API 15-181-00014-00-01  
LLANOS 2  
NE/4 Sec.10-06S-37W  
Sherman County, Kansas

Dear Kennis Becker:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/11/2023.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
RICHARD WILLIAMS  
KCC DISTRICT 4