KOLAR Document ID: 1727086

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 3

Operator License No.: 35341 Name: River Rock Operating, LLC

Address 1: 211 N. ROBINSON SUITE 200

Address 2:

City: OKLAHOMA CITY State: OK Zip: 73102 + 7109

Contact Person: Brandon Donovan Phone: (405) 606-7481

API No.: 15-099-24427-00-00 Permit No.: D30208.0

_ - SW - SW - NW Sec. 20 Twp. 34 S. R. 18 ☑ East ☐ West

2716 Feet from ☐ North / ☑ South Line of Section

5157 Feet from ☑ East / ☐ West Line of Section

Lease: PAYNE SWD Well No.: 20-1

County: Labette

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 8000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.875
Set at:		23		1554		1523
Sacks of Cement:		6		200		Type: EUE
Cement Top:		0		0		
Cement Bottom:		23		1554		

Packer Type: J-Packer Set at: 1523

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 1735 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 1554 Bottom Feet: 1735 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.0703 Long: -95.46714 Date Acquired: 09/26/2013

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: ____

Test Date: 08/28/2023 Using: Kepley Well Service Company's Equipment

The zone tested for this well is between 0 feet and 1523 feet.

The test results were verified by operator's representative:

Name: Mike Title: Manager Phone: (620) 433-7196

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/26/2028

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Pressured up well to 300 pounds. ACO-1 could not be located, all information came from permit.