KOLAR Document ID: 1726317

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34192
Name: SandRidge Exploration and Production LLC
Address 1: 1 E SHERIDAN AVE STE 500
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73104 + 2494
Contact Person: Leah Medrana
Phone: (817) 706-3891
Contact Person Email: lmedrana@sandridgeenergy.com
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-077-22005-01-00
Spot Description:
NW NW NE NE Sec. 33 Twp. 33 S. R. 6 ☐ E ☑ W
250 feet from ☑ N / ☐ S Line of Section
995 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: 1311 ☑ GL ☐ KB
Lease Name: CHARLES 3306 Well #: 1-33H
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/28/2014 Date Shut-In: 1/28/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	9.625	NA	7	4.5	2.875
Setting Depth	60	719		5224	8804	5074
Amount of Cement	10	350		350	0	NA
Top of Cement	0	0		3210	NA	NA
Bottom of Cement	60	719		5224	NA	NA

Casing Fluid Level from Surface: 4071 How Determined? Echometer Date: 8/19/2023
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 8809 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. _____ At: _____ to _____ Feet Perforation Interval 4800 to 8726 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Nicholas Barkley, ECRS Comments:
TA Approved: ☑ Yes ☐ Denied Date: 09/13/2023

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General

Well ID	124934	
Well	Charles 3306 1-33H	
Company	Sandridge	
Operator	- * -	
Lease Name	Charles 3306 1-33H	
Elevation	1309.00	ft
Production Method	Other	
Dataset Description		

Comment

Surface Unit

Manufacturer	- * -	
Unit Class	Conventional	
Unit API Number	- * -	
Measured Stroke Length	100.000	in
Rotation	CW	
Counter Balance Effect (Weights Level)	- * -	Klb
Weight Of Counter Weights	2000	lb

Prime Mover

Motor Type	Electric	
Rated HP	- * -	HP
Run Time	24	hr/day
MFG/Comment		
	- * -	

Electric Motor Parameters

Rated Full Load AMPS	- * -
Rated Full Load RPM	- * -
Synchronous RPM	1200
Voltage	- * -
Hertz	60
Phase	3
Power Consumption	5
Power Demand	8 $/KW

Tubulars

Tubing OD	- * -	in
Casing OD	7.000	in
Average Joint Length	31.700	ft
Anchor Depth	- * -	ft
Kelly Bushing	16.00	ft

Pump

Plunger Diameter	- * -	in
Pump Intake Depth	- * -	ft

**Total Rod Length > Pump Depth

Polished Rod

Polished Rod Diameter	- * -	in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6	
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -	
Rod Length	- * -	- * -	- * -	- * -	- * -	- * -	ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * -	in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0	lb

Total Rod Length	0
Total Rod Weight	0.00
Damp Up	0.05
Damp Down	0.05

Conditions

Pressure

Static BHP	1456.4	psi (g)
Static BHP Method	Acoustic	
Static BHP Date	05/19/2020	
Producing BHP	1463.6	psi (g)
Producing BHP Method	Acoustic	
Producing BHP Date	08/15/2023	
Formation Depth	7224.00	ft

Surface Producing Pressures

Tubing Pressure	- * -	psi (g)
Casing Pressure	25.2	psi (g)

Casing Pressure Buildup

Change in Pressure	-0.160	psi
Over Change in Time	2.25	min

Production

Oil Production	0	BBL/D
Water Production	1	BBL/D
Gas Production	- * -	Mscf/D
Production Date	04/08/2019	

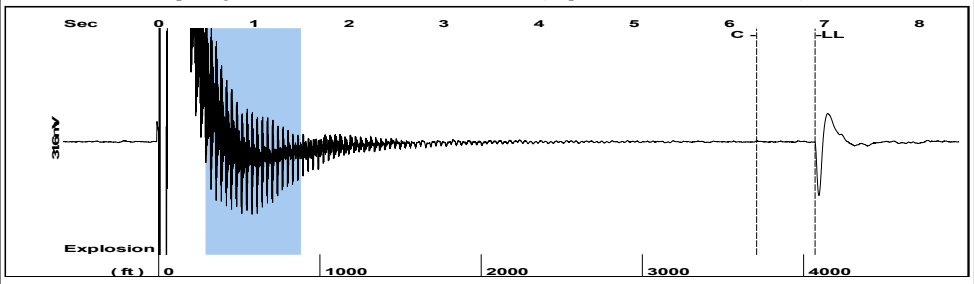
Temperatures

Surface Temperature	70	deg F
Bottomhole Temperature	150	deg F

Fluid Properties

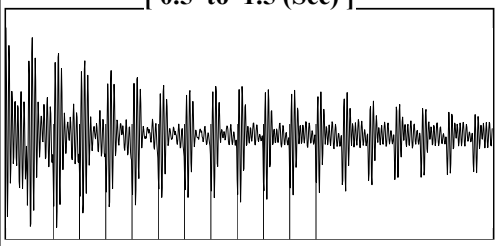
Oil API	40	deg.API
Water Specific Gravity	1.05	Sp.Gr.H2O

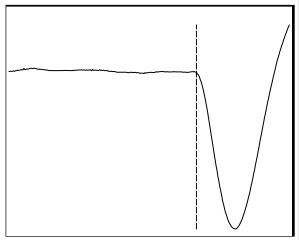
Group: August 2023 Well: Charles 3306 1-33H (acquired on: 08/15/23 10:34:07)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	6.902	sec
Manual Acoustic Velocity	1174.07	ft/s	Manual JTS/sec	18.5185	Joints	128.409	Jts
					Depth	4070.57	ft

[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

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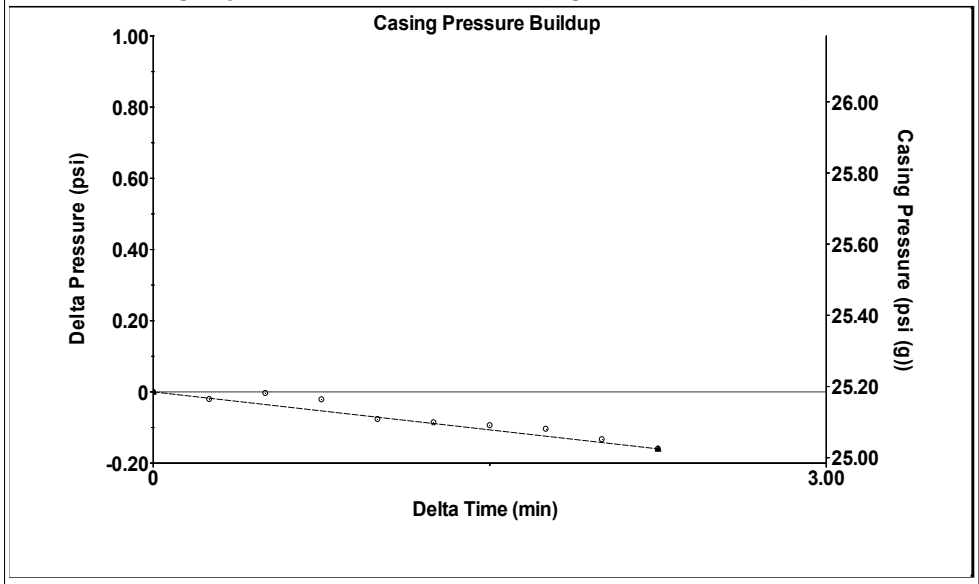


Change in Pressure	-0.16	psi	PT16722	
			Range	0 - ? psi
Change in Time	2.25	min		

Group: August 2023 Well: Charles 3306 1-33H (acquired on: 08/15/23 10:34:07)

Production

	Current	Potential
Oil	0	- * - BBL/D
Water	1	- * - BBL/D
Gas	- * -	- * - Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.80	Sp.Gr.AIR

Acoustic Velocity 1179.53 ft/s

Casing Pressure
25.2 psi (g)

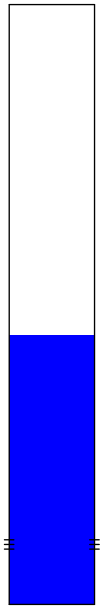
Casing Pressure Buildup
-0.160 psi
2.25 min

Gas/Liquid Interface Pressure
29.9 psi (g)

Liquid Level Depth
4070.57 ft

Tubing Intake Depth
- * - ft

Formation Depth
7224.00 ft



Static

Oil Column Height
MD 0 ft

Water Column Height
MD - * - ft

Static BHP
1456.4 psi (g)

first shot

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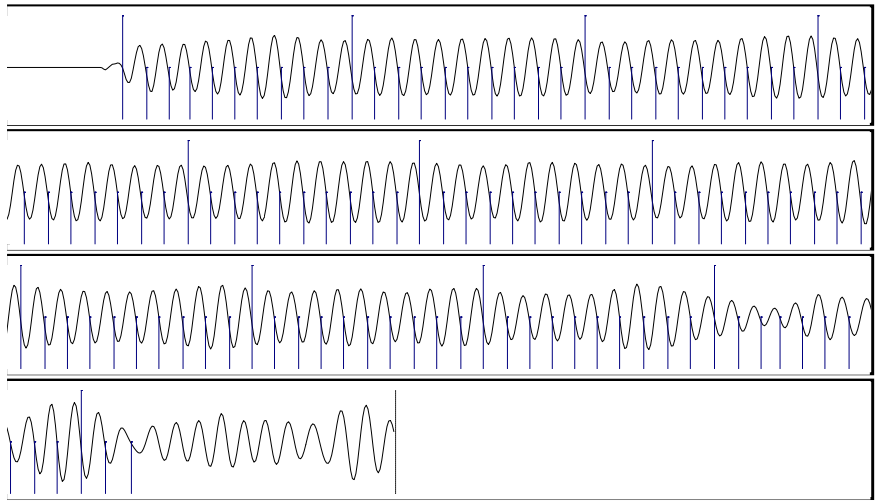

Acoustic Velocity	1179.53	ft/s	Joints counted	112	
Joints Per Second	18.6047	jts/sec	Joints to liquid level	128.409	
Depth to liquid level	4070.57	ft	Filter Width	16.5185	20.5185
Automatic Collar Count	Yes		Time to 1st Collar	0.268	6.288

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

September 13, 2023

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-22005-01-00
CHARLES 3306 1-33H
NE/4 Sec.33-33S-06W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/31/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/31/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Nicholas Barkley, ECRS"