

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
SWD Permit #: _____ ENHR Permit #: _____
Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

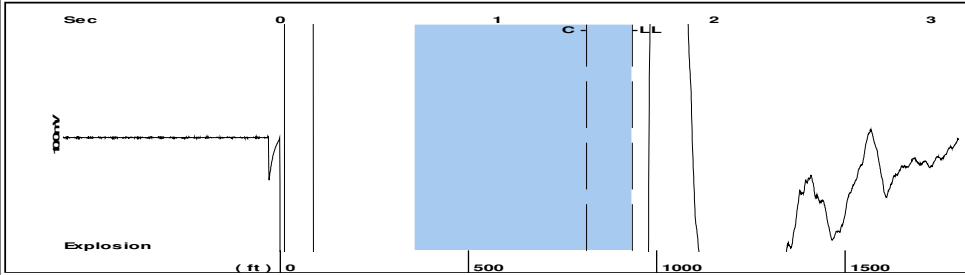
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

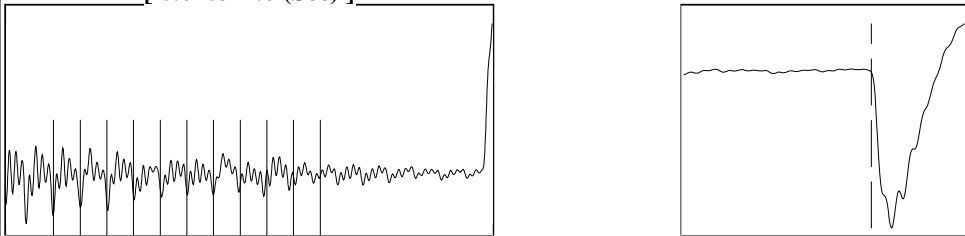
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

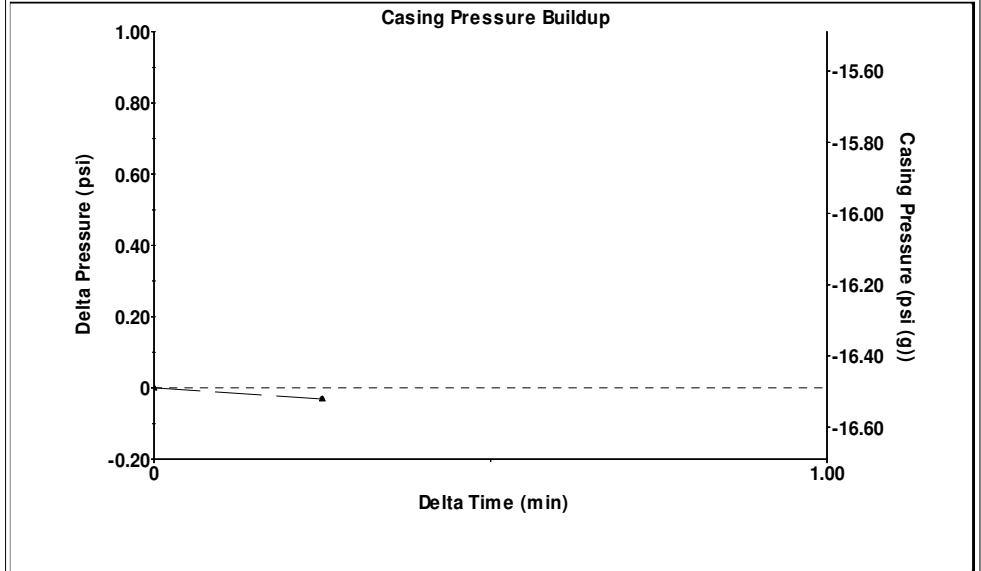


Filter Type High Pass Automatic Collar Count Yes Time 1.623 sec
 Manual Acoustic Veloc 1156.93 ft/s Manual JTS/sec 18.2482 Joints 29.4836 Jts
 Depth 934.63 ft

[0.6 to 1.6 (Sec)]

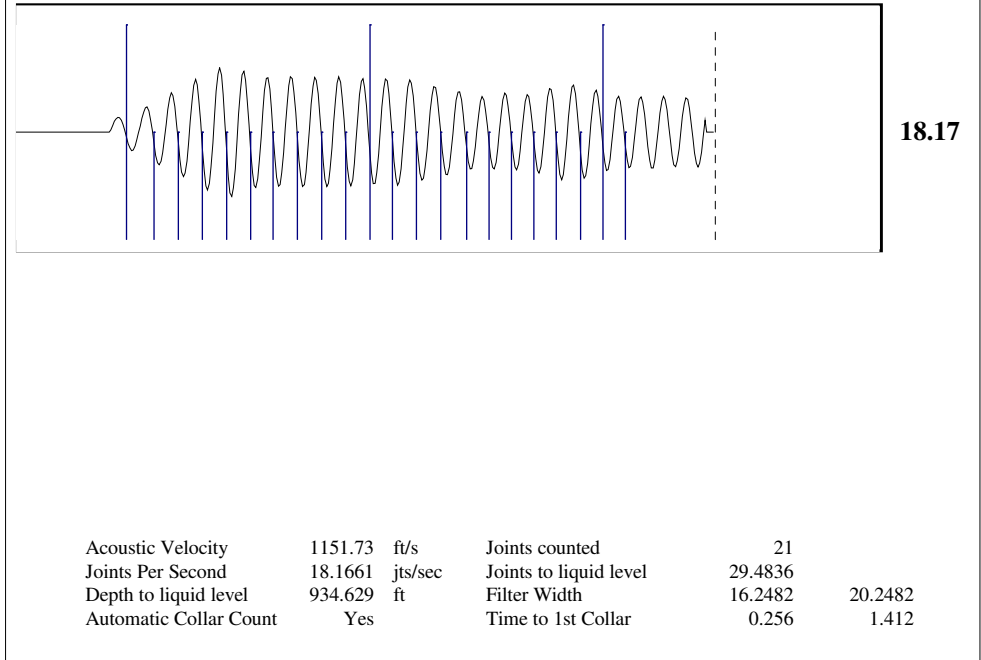


Analysis Method: Automatic



Change in Pressure -0.03 psi PT12363
 Change in Time 0.25 min Range 0 - ? psi

Production	Potential	Casing Pressure	Producing
Current		-14.7 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water - * -	- * - BBL/D	-0.031 psi	- * - Mscf/D
Gas - * -	- * - Mscf/D	0.25 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		- * - psi (g)	
IPR Method	Vogel	Liquid Level Depth	Pump Intake
PBHP/SBHP	- * -	934.63 ft	- * - psi (g)
Production Efficiency	0.0	Pump Intake Depth	Producing BHP
		4288.00 ft	- * - psi (g)
Oil 40 deg.API		Formation Depth	Static BHP
Water 1.05 Sp.Gr.H2O		4309.00 ft	- * - psi (g)
Gas 0.70 Sp.Gr.AIR			
Acoustic Velocity 1151.73 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- * - ft		
Equivalent Gas Free Liquid HT (TVD)	- * - ft		
Acoustic Test			



Acoustic Velocity 1151.73 ft/s Joints counted 21
 Joints Per Second 18.1661 jts/sec Joints to liquid level 29.4836
 Depth to liquid level 934.629 ft Filter Width 16.2482 20.2482
 Automatic Collar Count Yes Time to 1st Collar 0.256 1.412

September 14, 2023

Hunter Hembree
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-135-20707-00-00
AGATHA 1
NW/4 Sec.13-18S-24W
Ness County, Kansas

Dear Hunter Hembree:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/14/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/14/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"