KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | _ API No. 15- | | | | | | |
|--|------------------|------------------------------|---------------|-----------------------|---|----------------------------|--------|-------|--|--|
| Name: | | | | _ Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | _ | Se | ec Twp S. R | E | E 🗌 W | | |
| Address 2: | | | | _ | | feet from N / | = | | | |
| City: | State: | Zip: | + | | feet from L E / L W Line of Section | | | | | |
| Contact Person: | | | | GPS Localio | GPS Location: Lat: , Long: Datum: NAD27 NAD27 NAD83 WGS84 County: | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | | Well #: | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 | Oil Gas OG WSW Oth | ner: | | | |
| Field Contact Person Phor | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | // | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surfac | e | Production | Intermedi | iate Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | irface. | | How Determine | 242 | | Date: | | | | |
| 0 | | | | | | sacks of cement. Date: | | | | |
| Do you have a valid Oil & (| Gas Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | e at | Casing Leaks: | Yes 🗌 No | Depth of casing leak(s): | | | | |
| | | | | | |]Port Collar: w / | | | | |
| Packer Type: | | | | | | , | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Metho | od: | | | | | |
| | | | | | | | | | | |
| Geological Date: | | Formation Top Formation Base | | | Completion Information | | | | | |
| - | Formatio | n lop Formatio | | | | | | | | |
| Geological Date: Formation Name 1. | | to | | erforation Interval _ | to | Feet or Open Hole Interval | to | Feet | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

September 18, 2023

Dave Kimzey Ensminger Energy LLC 1493 3000 ST. MORAN, KS 66755-3949

Re: Temporary Abandonment API 15-001-31596-00-00 LARSON D-3A SE/4 Sec.32-25S-21E Allen County, Kansas

Dear Dave Kimzey:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/18/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/18/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Hermreck ECRS"