

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. 7177  
 Foreman David Gardner  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
4-13-23	1375	Jones # 2E	6	34S.	6E.	Cowley	KS
Customer RA Energy LLC		Safety Meeting D6 SF BW	Unit #	Driver	Unit #	Driver	
Mailing Address 11615 Rosewood St., Ste. 100			111	Shannon			
City Leawood			113	Broker			
State KS	Zip Code 666211						

Job Type Surface Hole Depth 355' K.B. Slurry Vol. 50 Bbl Tubing \_\_\_\_\_  
 Casing Depth 335' G.L. Hole Size 12 1/4" Slurry Wt. 15" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 5/8" Cement Left in Casing 15' +/- Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 21 Bbl Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 200 sks Class A Cement w/ 3% Cactz, 2% Gel, 1/4" Floseal/sk @ 15#/gal, yield 1.40 = 50 Bbl slurry. Displace w/ 21 Bbl fresh water. Shut down. Close casing in. Good cement returns to surface = 21 Bbl slurry to pit. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	950.00	950.00
C107	60	Mileage	5.00	300.00
C200	200 sks	Class A Cement	18.55	3710.00
C205	565#	Cactz 3%	.75	423.75
C206	375#	Gel 2%	.30	112.50
C209	50#	Floseal 1/4"/sk	2.80	140.00
C108B	9.4 Tons	Ton Mileage - 60 Miles	1.50	846.00
<u>Thank You</u>			Sub Total	6,482.25
			Less 5%	338.37
			Sales Tax <u>6.5%</u>	285.11

Authorization by Harley Title Lighthouse Drlg. - Tool Pusher Total 6,428.99

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **7158**  
 Foreman Kevin McCoy  
 Camp EUREKA

API # 15-035-24782

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
4-17-23	1258	Jones #2E	6	34S	6E	Cowley	Ks
Customer <u>RA Energy LLC</u>		Safety Meeting <u>KM AM 5M 5F</u>	Unit #	Driver		Unit #	Driver
Mailing Address <u>11615 Rosewood St, Suite 100</u>			<u>104</u>	<u>ALAN M</u>			
City <u>Leawood</u> State <u>KS</u> Zip Code <u>66211</u>			<u>110</u>	<u>Steve M.</u>			
			<u>112</u>	<u>SHANNON F.</u>			

Job Type Longstring Hole Depth 3258' K.B. DRILLER TD Slurry Vol. 14 BBL LEAD 50 BBL TAIL Tubing \_\_\_\_\_  
 Casing Depth 3245.86 G.L. Hole Size 7 7/8" Slurry Wt. 13.3 - 13.8 # Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2" 15.50 # Cement Left in Casing 2' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 78.5 Displacement PSI 1500 Bump Plug to 2000 PSI BPM \_\_\_\_\_

Remarks: Safety Meeting: 5 1/2" 15.50 # CASING Set @ 3245.86' G.L. Circulate w/ mud Pump for 45 mins. Rig up to 5 1/2" casing. Break Circulation w/ 8 BBL fresh water. Mixed 50 SKS 60/40 Pozmix Cement w/ 6% Gel, 2\* Phenoseal/SK @ 13.3 #/GAL yield 1.58 = 14 BBL Slurry. Tail in w/ 150 SKS THICK Set Cement w/ 5\* Kol-Seal/SK, 1\* Phenoseal/SK @ 13.8 #/GAL yield 1.87 = 50 BBL Slurry. Wash out Pump & Lines. Shut down, Release Latch down Plug. Displace Plug to Seat w/ 78.5 BBL Fresh Water. (KCL in First 40 BBL) FINAL Pumping Pressure 1500 PSI. Bump Plug to 2000 PSI. Wait 2 mins. Release Pressure Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

Plug R.H. w/ 20 SKS, M.H. w/ 15 SKS  
Centralizers on # 2, 3, 5, 6, 10, 12, 15 Baskets on Top of # 8, 20

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1180.00	1180.00
C 107	80	Mileage	5.00	400.00
C 203	85 SKS	60/40 Pozmix Cement	15.75	1338.75
C 206	440 #	Gel 6% } 50 SKS Lead Cement	.30 #	132.00
C 208	170 #	Phenoseal 2#/SK	1.55 #	263.50
C 201	150 SKS	THICK Set Cement	24.25	3637.50
C 207	750 #	Kol-Seal 5#/SK	.56 #	420.00
C 208	150 #	Phenoseal 1#/SK	1.55 #	232.50
C 211	50 #	CFL-115 1/2 %	12.95 #	647.50
C 108 B	11.91 TONS	Ton Mileage 80 miles	1.50	1429.20
C 691	1	5 1/2 Guide Shoe	207.00	207.00
C 674	1	5 1/2 AFU Float Collar w/ Latch down insert	423.00	423.00
C 604	2	5 1/2 Cement BASKETS	278.00	556.00
C 504	7	5 1/2 x 7 7/8 CENTRALIZERS	59.00	413.00
C 421	1	5 1/2 Latch down Plug	285.00	285.00
C 222	2 gals	KCL (in First 40 BBL of Displacement water)	32.00	64.00
			Sub Total	11,628.95
			Less 5%	609.46
			Sales Tax	560.28
				11,599.77

Authorization By BILL Stout Title Geo

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Raney Oil  
Company, LLC  
Lawrence, Kansas

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Jones #2 E  
Well Id: 15-035-24782  
Location: SW NW SW NE section 6-T34S-R6E  
License Number: 32705  
Spud Date: 4-12-23  
Surface Coordinates:  
Region: Cowley County  
Drilling Completed: 4-17-23

Bottom Hole  
Coordinates:  
Ground Elevation (ft): 1189 K.B. Elevation (ft): 1201  
Logged Interval (ft): 1670 To: R.T.D Total Depth (ft): 3258  
Formation: Mississippi  
Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

**OPERATOR**

Company: Raney Oil Company, LLC  
Address: 4665 Bauer Brook Ct.  
Lawrence, Kansas 66049-9013

**GEOLOGIST**

Name: William M. Stout  
Company:  
Address: 1441 N. Rock Road #1903  
Wichita, Kansas 67206

## FORMATION TOPS

Formation	Sample	Log
latan	1711 -510	1710 -509
Stalnaker Sand	1776 -575	1776 -575
Layton Sand	2194 -993	2192 -991
Kansas City	2365 -1164	2364 -1163
Dodds Creek	2379 -1178	2380 -1179
Swope	2454 -1253	2452 -1251
Hertha	2509 -1308	2508 -1307
Marmaton	2608 -1407	2607 -1406
Altamont	2631 -1430	2632 -1431
Pawnee	2670 -1469	2668 -1467
Fort Scott	2711 -1510	2710 -1509
Cherokee	2744 -1543	2742 -1541
Mississippi	3007 -1806	3006 -1805
Cowley	3176 -1975	3175 -1974
Total Depth	3258 -2057	3257 -2056

## CASING



335' 8 5/8" surface casing  
 3246' 5 1/2" production casing w/ 200 sacks cement.

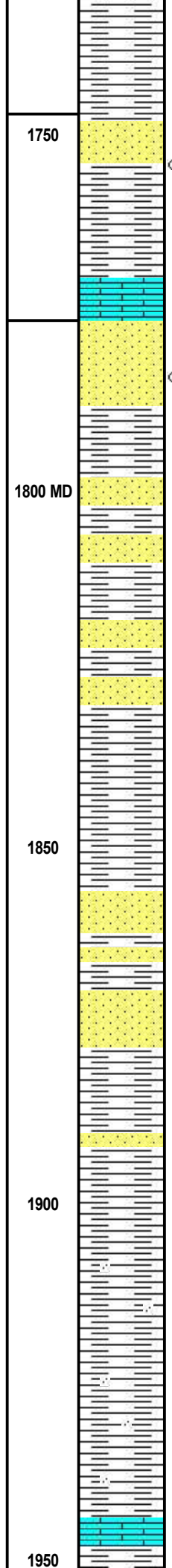
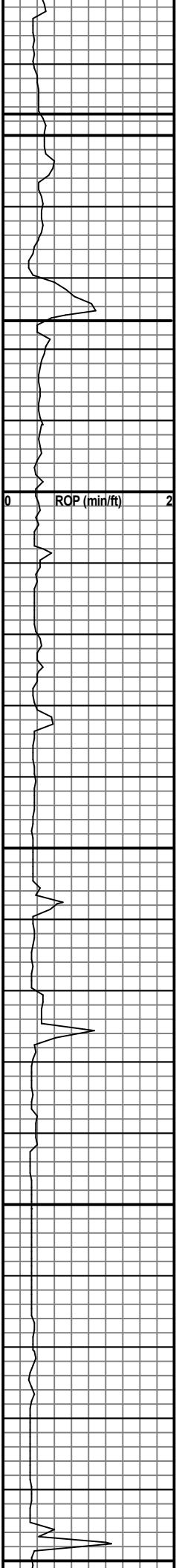
## Comments

The decision was made set and cement 5 1/2" casing to further evaluate the Mississippi through perforations.

## ROCK TYPES

 Anhy	 Clyst	 Gyp	 Mrlst	 Shgy
 Bent	 Coal	 Igne	 Salt	 Sltst
 Brec	 Congl	 Lmst	 Shale	 Ss
 Cht	 Dol	 Meta	 Shcol	 Till

Curve Track 1 ROP (min/ft)——	MD	Lithology	Geological Descriptions	Remarks
0 ROP (min/ft) 2			Sh- gy, gm, red.	12:00 a.m. 4-15-23
	1700		Ls- lt bm, bm, f-x, fos, dns, NS, Sh- a.a.	latan 1711' -510 e log -509



1750

Sh- a.a., Ss- lt bm, f-gm, s/ calc, fri, ft odor, tr  
lt stn, vy SSFO, scat spotty fluor.

Stalnaker Zone 1747' -546

e log -549

1800 MD

Sh- gy gm, w/ Ss- lt bm, lt gy, f-gm, calc in  
pt, ft odor, tr stn, NSFO, vy scat fluor, tr Ls-  
bm, f-x, dns.

Stalnaker Sand 1776' -575

e log -575

Ss- s.s., Sh- gy, gm.

1850

Sh- gy, m gy, w/ Ss- lt gy, f-gm, arg, calc, NS.

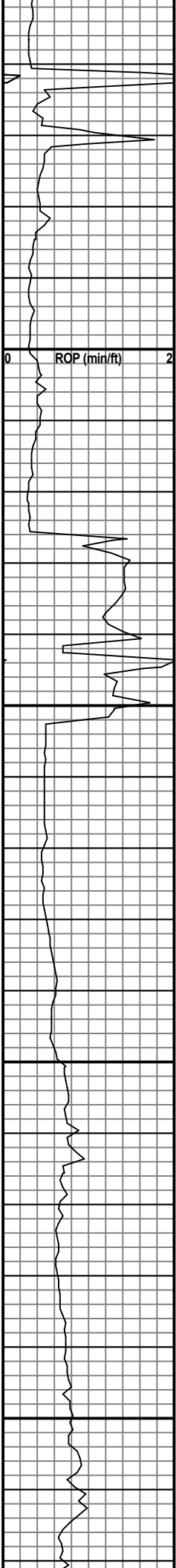
Ss- a.a., w/ abund Sh- gy, s/ sdy, hd.

1900

Sh- gy, m gy, sdy.

1950



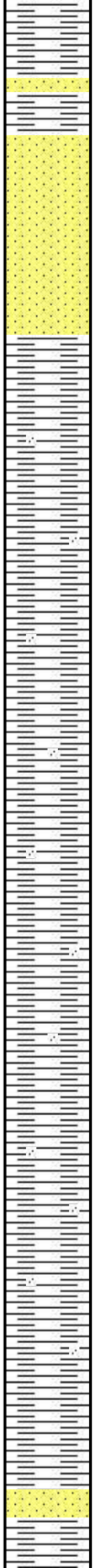


2000 MD

2050

2100

2150



Ss-ly gy, f-gm, calc in pt, tr arg, sli mica, NS, Sh-gy.

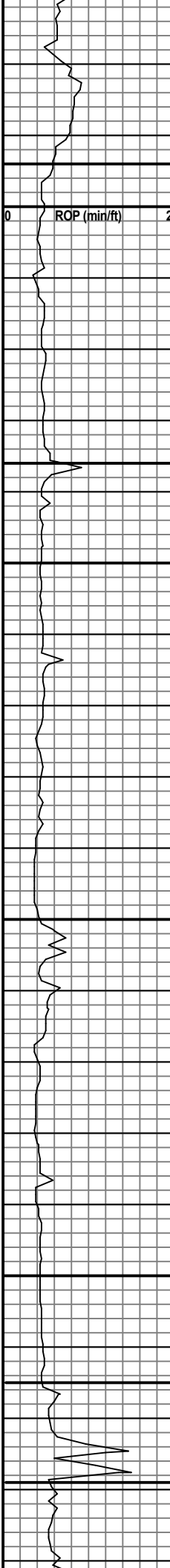
Sh-gy, s/ laminated w/ Ss-gy, lt gy, f-gm, arg, NS.

Sh-gy, dk gy, sdy.

Sh-gy, dk gy, s/ carb, calc in pt.

Sh-gy, m gy, sli sdy, tr red.

Sh-a.a.



2200 MD

2250

2300

2350

Ss- lt gy, gy, f-gm, calc, s/ arg, fri in pt, NS, Sh- gy, m gy, s/ sdy.

Ss- lt bm, f-gm, calc, ft odor, scat lt stn, SO when broken, scat fluor (<5%), mostly barren, w/ Sh- gy.

Ss- aa., Sh- gy, m gy.

Ss- lt gy, f-gm, calc, s/ arg, NS, Sh- aa.

Ss- aa. w/ Sh- aa.

Ss- lt gy, f-gm, calc, sli arg, tr fri, NS, s/ Sh- aa.

Ss- aa.

Ss- aa., s/ vy calc,

Sh- gy, m gy, Ss- aa., w/ s/ Ls- lt bm, f-x, dns, few fos, NS.

Sh- aa.

Sh- gy, dk gy, tr dk bm LS.

Sh- aa.

Ls- lt bm, lt gy, f-x, fos, dns, NS, Sh- aa.

Ls- bm, lt bm, gy, f-x, fos, dns, s/ sdy, NS, NV por.

Layton Sand 2194' -993

e log -991

Straight Hole 3/4

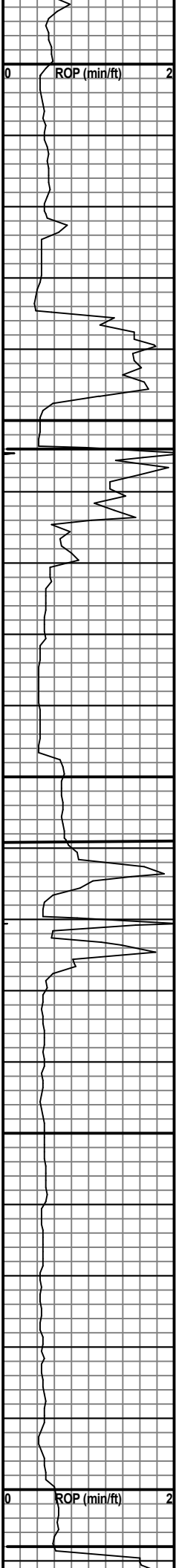
Vis. 40  
Wt. 9.0  
W.L. 10.0  
LCM 0

Kansas City 2365' -1164

e log -1163

Dodds Creek 2379' -1178

e log -1179



2400 MD

2450

2500

2550

2600 MD

Ss- lt bm, lt gy, f-gm, calc, s/ arg, mica, NS.

Sh- gy, Ss- a.a., hd, s/ Ls- a.a.

Ss- lt gy, gy, f-gm, arg, calc, NS, w/ Sh- gy.

Ss- a.a., w/ s/ Ls- lt bm, bm, f-x, dns, NS, Sh- gy.

Ls- lt bm, lt gy, f-x, fos, dns, NS.

Ls- lt bm, bm f-x, fos, dns, NV por, w/ Sh- gy.

Ls- a.a.

Sh- gy, dk gy, calc, hd.

Sh- dk gy, blk, s/ carb.

Sh- a.a.

Ls- bm, gy, f-x, fos, dns, NV por, Sh- a.a.

Ls- lt bm, bm, f-x, fos, dns, NS, w/ Sh- dk gy, blk.

Sh- gy, dk gy, gm, w/ Ls- a.a., s/ sdy.

Sh- lt gy, gm, sdy.

Sh- a.a., s/ vy sdy.

Sh- a.a.

Sh- gy, gm, sdy.

Sh- gy, m gy, gm, sli sdy.

Swope 2454' -1253

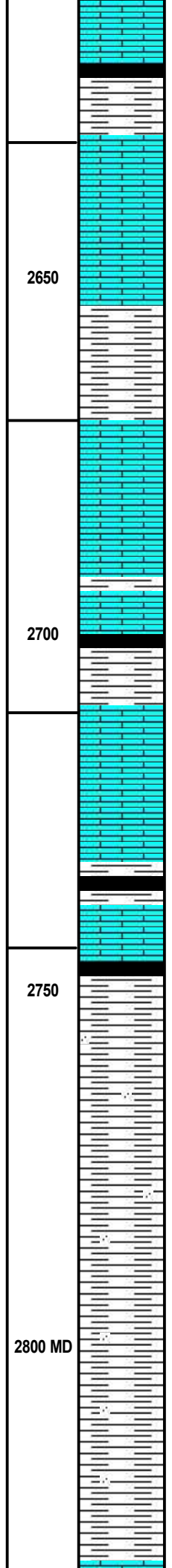
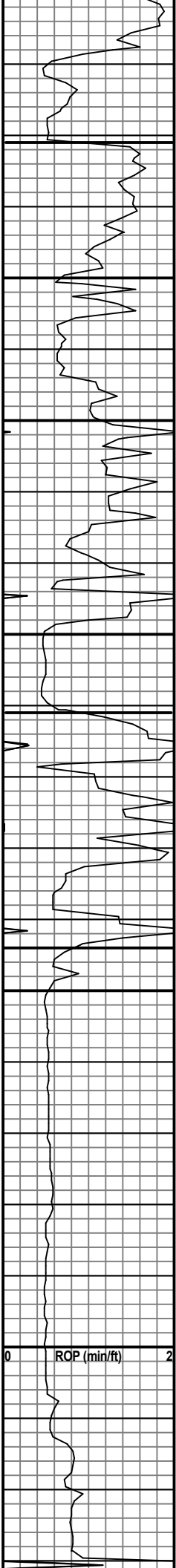
e log -1251

Hertha 2509' -1308

e log -1307

Marmaton 2608' -1407

e log -1406



Ls- lt bm, f-x, fos, dns, NS, Sh- a.a.

Ls- a.a., w/ Sh- gy, gm, blk.

Ls- bm, lt bm, f-x, dns, fos, NS.

Ls- a.a., sli chty.

Sh- gy, gm, Ls- a.a.

Ls- lt bm, bm, f-x, few fos, dns, NV por, NS.

Ls- a.a., w/ vy ft odor, few pieces w/ inxtn por, lt stn & fluor, NSFO.

Sh- dk gy, blk, s/ carb.

Ls- bm, lt bm, f-x, fos, dns, scat inxtn por, NS.

Ls- a.a., few pieces w/ fluor, NOS's.

Sh- gy, blk, s/ carb, Ls- a.a., NS.

Sh- gy, gm, dk gy, tr Ss- lt bm, f-gm, arg, NS, Ls- a.a.

Sh- gr, gm, sdy.

Sh- gy, gm, m gy, sdy.

Sh- gy, m gy, s/ sdy.

Sh- a.a.

Sh- gy, dk gy, blk, s/ carb.

Altamont 2631' -1430

e log -1431

Pawnee 2670' -1469

e log -1467

Fort Scott 2711' -1510

e log -1509

Straight Hole 3/4

Cherokee 2744' -1543

e log -1541

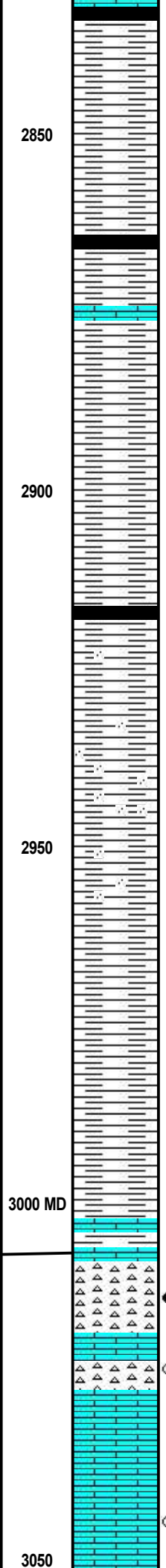
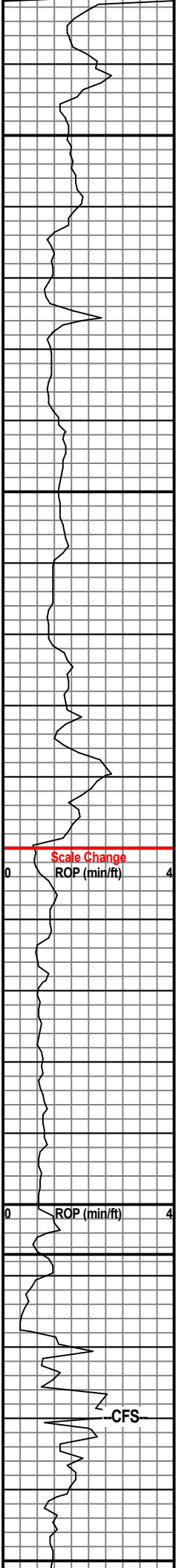
0 ROP (min/ft) 2

2650

2700

2750

2800 MD



Sh- gy, calc, tr Ls- lt gy, f-x, dns, arg.

Sh- dk gy, gy, blk carb, s/ calc.

Sh- lt gy, gy, sli calc.

Sh- dk gy, gy, tr blk.

Sh- a.a., tr Ls- lt gy, lt bm, f-x, dns, arg, NS.

Sh- gy, gm, dk gy.

Sh- gm, gy, lt gy.

Sh- gy, gm, dk gy.

Sh- dk gy, gy, gm, tr blk.

Sh- gy, lt gy, gm, tr Ss- lt gy, f-gm, sli calc, pr por, pyr.

Sh & Ss- a.a.

Sh- gy, gm, tr blk.

Sh- dk gy, gy, blk, s/ carb, tr red.

Sh- red, gy, gm, washes red.

Sh- a.a., tr Cht- wht amber, opq, fresh, NS.

Cht- off wht, lt bm, wea, opq, calc, fr odor, lt stn, scat vug & pp por, SFO, GB, fluor (20%), s/ Ls- lt bm, f-x, dns.

Ls- lt bm, f-x, dns, sli chky, w/ Cht- a.a.

Ls & Cht- a.a., sli less show.

Ls- lt bm, f-x, s/ dns, sli chky, NS, tr inxtln por.

Ls- a.a., sli chty, n odor, tr lt stn, fluor (<5%).

2850

2900

2950

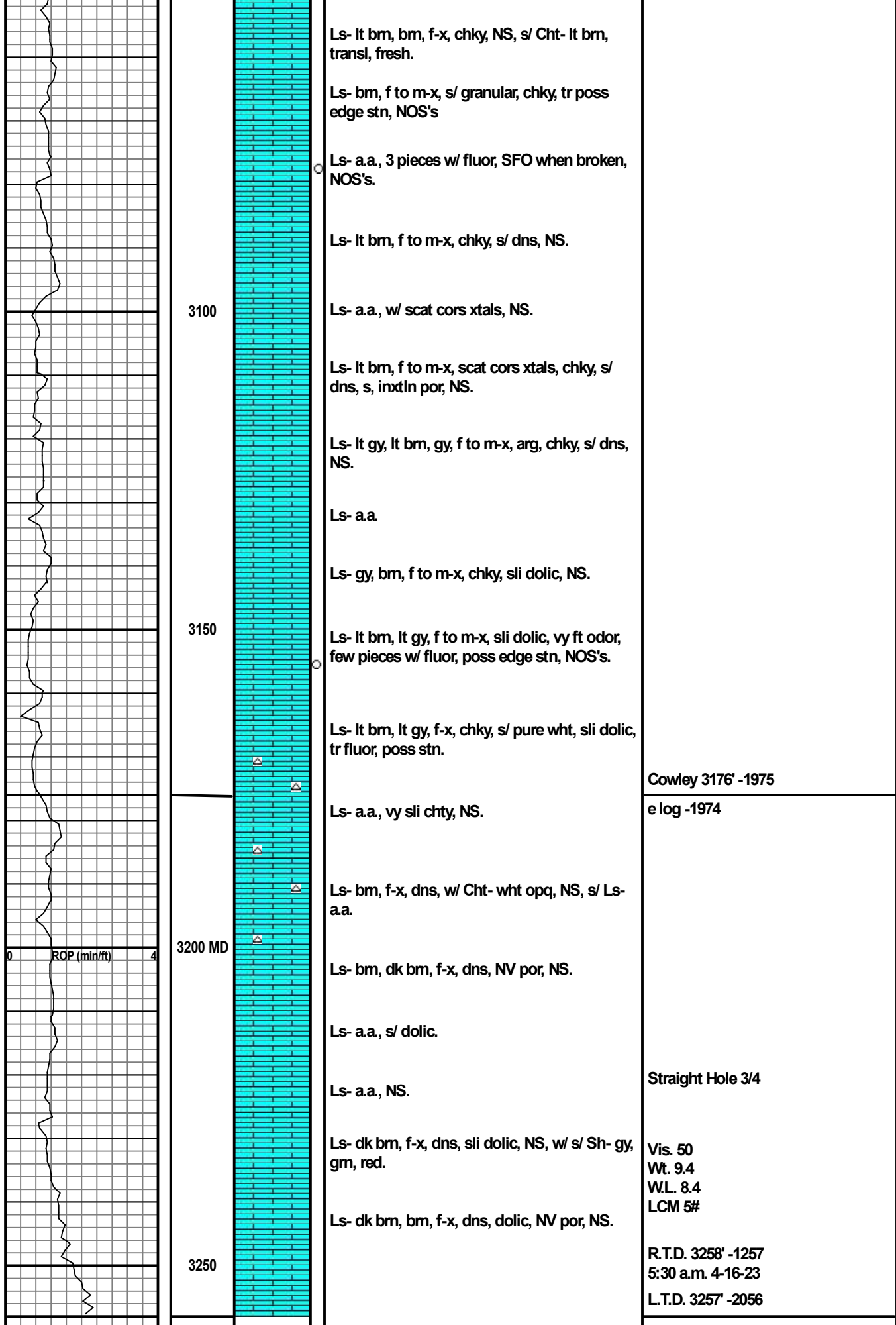
3000 MD

3050

Mississippi 3007' -1806

e log -1805

C.F.S. @ 3030' 10-20-30 min.



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

September 18, 2023

Tom Raney  
Raney Oil Company, LLC  
4665 BAUER BROOK CT.  
LAWRENCE, KS 66049-9013

Re: ACO-1  
API 15-035-24782-00-00  
JONES 2E  
NE/4 Sec.06-34S-06E  
Cowley County, Kansas

Dear Tom Raney:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/12/2023 and the ACO-1 was received on September 12, 2023 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department