KOLAR Document ID: 1728820

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33900
Name: Leis, Steven A.
Address 1: 1135 30TH RD
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5107
Contact Person: peewee
Phone: (620) 330-6328
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: Jarred Leis
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☑ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

04/14/2023 Spud Date or Recompletion Date
04/15/2023 Date Reached TD
04/16/2023 Completion Date or Recompletion Date

API No.: 15-205-28534-00-00
Spot Description:
_ - SW - NW - SW Sec. 32 Twp. 28 S. R. 15 ☑ East ☐ West
1509 Feet from ☐ North / ☑ South Line of Section
5119 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Wilson
Lease Name: SPOON Well #: 1
Field Name:
Producing Formation: n/a
Elevation: Ground: 923 Kelly Bushing: 923
Total Vertical Depth: 1093 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 200 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** David Befort **Date:** 09/18/2023

Operator Name: Leis, Steven A. Lease Name: SPOON Well #: 1

Sec. 32 Twp. 28 S. R. 15 ☑ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☐ Yes	☑ No
Geologist Report / Mud Logs	☑ Yes	☐ No
List All E. Logs Run:		

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Miss	1093	-170
Bartlesville	1040	-117

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	7	20	21	portland	10	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	Top / Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Leis, Steven A.
Well Name	SPOON 1
Doc ID	1728820

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	7	20	21	portland	10	n/a

WoCo Drilling, LLC
Driller's Log
Spoon #2

Sec 32 T28S R15E
1485 FS / 165 FW Wilson Co. Ks

TD: 1093

Surface Info
Set 40' 7"
w/ 10 sx on
4/18/2023
Cement circ to top

1001-06 S/H: Gry w/ SS: Gry-Tan, Mg, micaceous, Frbl gd ϕ, Sub-Rnd fair odor, gl

1006-12 SS: AA Gry some tarry stn

1012-17 SS: Brn, Mg, Frbl, S/Hy, micaceous, great porosity, oil bleed on ditch no flour, NFO, Good odor

1017-22 SS: AA oil bleed on ditch still no flour or FO

1025 gas bleed

1022-25 SS: Brn-Tan, Mg, ~~Sub~~ angular, Frb great ϕ, gd odor NFO, no gas bubble, fr flour, oil bleed

1025-28: AA

~~1025-28~~

1028-31 AA poor flour

1031-36 SS AA w/ S/H: Gry

1036-40 Sandy Gry S/H; SS: AA

1040-44 SS: Brn, Mg angular, S/H, micaceous, Sub-Dense, Good ϕ, NFO, no bleed, dull flour, gd odor

1044-48 AA poor flour

1~~044-48~~ 1048-52 SS: AA w/ SS: Blk, F-Mg, Frbl & angular Sub-Frbl, Show of tarry black oil, Good Oder, blk pcs have good bright Flour

1052-58 SS: Blk, F-Mg, Sub-Rnd, Frbl, Good odor, fair bleed, Fair Blk oil stn, pr flour, gas bubbles

Stn → bright ylw Flour

1058-61 SS AA w/ scttrd bright Ylw flour, ~~Gas~~ good odor gas bubbles, ~~FSFO~~

1061-65 AA w/ scttrd fair flour

1065-68: SH: Gry

1068-73 SH: Dark Gry

1073-77 SH Lt Gry

1077-85 PA

1093 TD 1 MIN

Completed 4-16-23

Front ~~U~~ Joint for ~~8~~
Transmission 5-5111X
spicer

WoCo Drilling LLC.

1485 FSL
165 FWL
32 28S 15E
Wilson

API 15-205-28537

Surface Date: 4-14-23
Surface Length: 21
Hole Diameter: 5.875
Producer: Steven A Lewis Oil

Lease: Spoon

Well # 1

Formation	Depth	Description	Formation	Depth	Description
~~Clay~~			Lime	771 839	
Soil	0-4		Shale	~~839~~ 875	
Lime	4-19		Lime	875-877	
Shale	19-86		Blk Shale	877 883	
Lime	86-130		Shale	883-928	
Shale	130 208		Lime	928-930	
Blk Lime	208 273		Shale	930 957	
Lime	273-283		Lime	957-958	
Shale	283-314		Shale	958-995	
Lime	314-382		Sand	? 995-1001	Oil odor
Lime Blk	382-394		Cir Sand	1001-1006	Oil Odor
Lime	394 418		Cir Sand	1006 1012	Oil Odor
Blk Lime Blk	418 434		Cir Sand	1012 1017	Oil odor / Free Oil
Lime	~~434~~ 436		Cir Sand	1017 1022	Free Oil / Free Oil
Lime Blk	458 469		Cir Sand	1022-1025	Free Oil
Lime	469 469		Cir Sand	1025-1028	Free Oil
Lime Blk	469-481		Cir Sand	1028-1032	odor
Lime	481 512		Sandy Shale	1032 1036	odor
Shale	512 526		Sandy Shale	1036-1040	odor
Lime	526-536		Sand	1040-1044	odor
Shale	536 544		Sand	1044-1048	odor
Lime	544-548		Sand + Cal	1048 1052	Some Free Oil
Shale	548 563		Black Sand	1052-1058	Free Oil
Lime	563-583		Black	1058 1061	
Shale	583-598		Black Sand	1061-1065	
Lime	598 605		Cir	1065-1068	
Shale	605-610		Cir	1072	
Lime	610-617		Shale	1077	
Shale	617 726		Lime	1085	
Lime	726 741				
Shale	741 771			TD 1085	