KOLAR Document ID: 1729108

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Spot Description:	
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.gxxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	
Designate Type of Completion:	
☐ New Well ☐ Re-Entry ☐ Workover	
Oil SWD	
☐ Gas ☐ DH ☐ EOR	, ,
☐ OG ☐ GSW	
If Workover/Re-entry: Old Well Info as follows:	
Operator:	, ,
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
	Chloride content: ppm Fluid volume: bbls
_	Dewatering method used:
	Location of fluid disposal if hauled offsite:
	·
GSW	
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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#### Page Two

Operator Name:					Lease Nam	ne:			Well #:			
Sec Tw	pS. F	R [	East	West	County:							
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery,  Digital electronic log		
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample		
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name	)		Тор	Datum		
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€  Y€	es No								
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.				
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
				ADDITIONAL	OF MENTING /							
Purpose:	[	Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives			
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia reicent Additives			
Plug Off Z												
Did you perform     Does the volum     Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,		
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)				
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping  Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity		
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity		
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:		
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom		
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)				
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record		
TUBING RECOR	D: Size:		Set At:		Packer At:							

Form	ACO1 - Well Completion
Operator	Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Well Name	LIN LEA IE2
Doc ID	1729108

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	8.75	6	10	20	Portland	20	None
Production	5.625	2.375	5.5	142	Portland	29	None



Coleman Hardware LLC. 505 Main Street Mound City KS 66056 913-795-2895 Fax: 913-795-2026

## CUSTOMER COPY



INVOICE

2307-065419

PAGE 1 OF 1

SOLD TO

DALE JACKSON PO BOX 266 MOUND CITY KS 66056

JOB ADDRESS
DALE JACKSON PO BOX 266 MOUND CITY KS 66056

ACCOUNT	JOB
001020	0
SOLD ON	7/24/2023 1:26:18 PM
CUST PICKUP	-
BRANCH	1000
CUSTOMER PO#	MAINT
STATION	C01
CASHIER	SC
SALESPERSON	
ORDER ENTRY	

Thank you for your business!

Quantity	UM	Item	Description	D	T	Price	Per	Amoun
490	EA	SOP07895-000	92.6 TYPE 1 PORTLAND CEMENT		Y	15.5900	EA	7,639.10
14	EA	SOP07895-001	PALLET CHARGE PER PALLET		Y	25.0000	EA	350.00
14	EA	SOP07895-002	SHRINK WRAP PER PALLET		Y	5.0000	EA	70.00
1	DP	FRT	Freight		N	79.0000		79.00
							70%	
				-				
Part Part		d(s) Buver: DALE				le.	bTotal	8,138.10

Payment Method(s) Buyer: DALE

Charge to Acct

8,823.12

Sales Tax 685.02 KST 8.50% Deposit Please Pay This Amount 8,823.12