

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

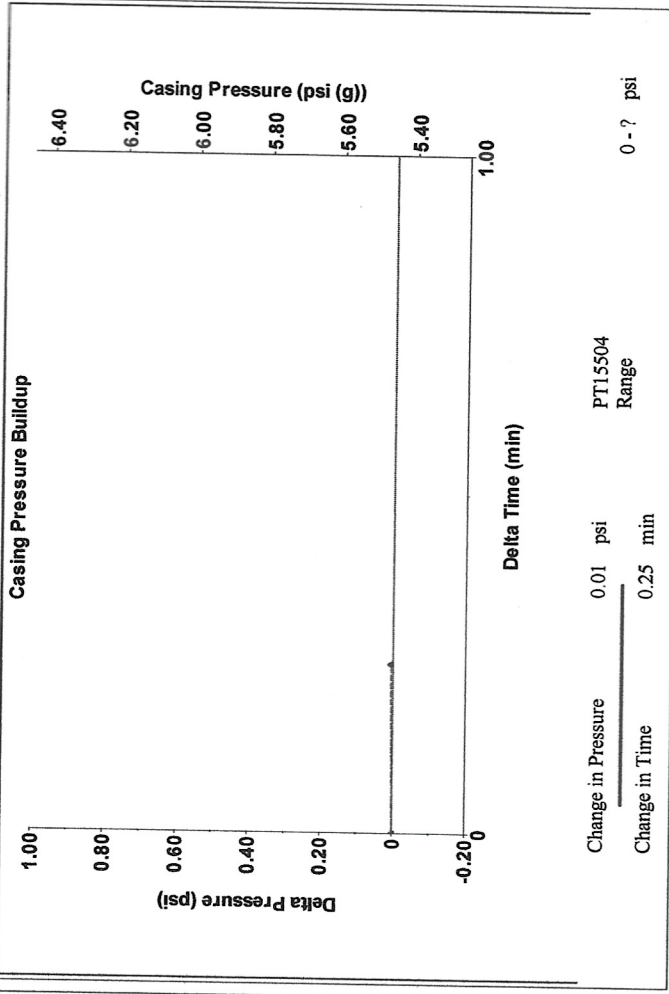
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

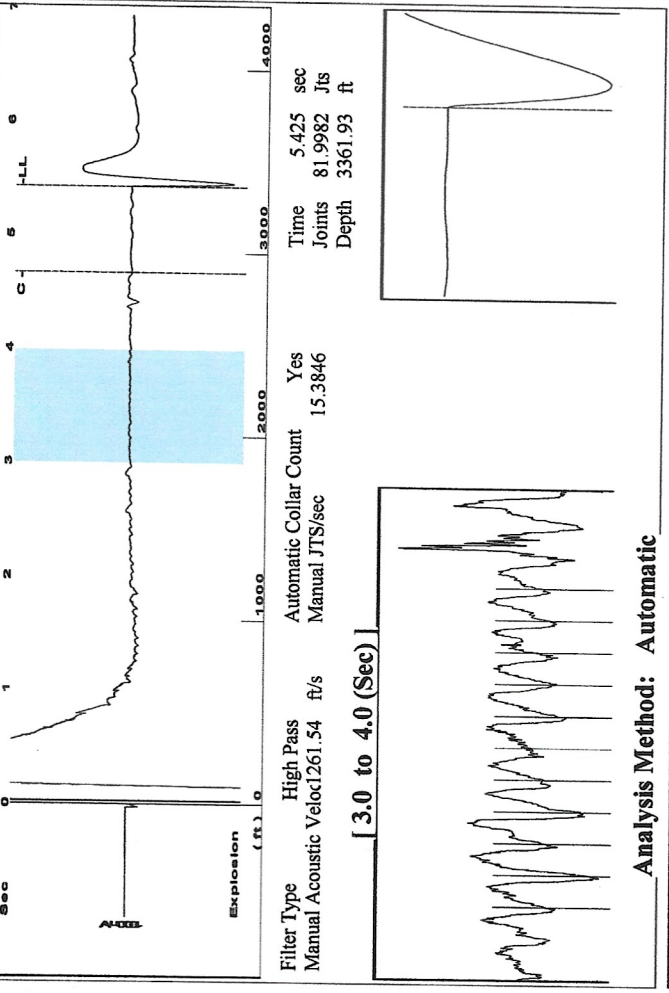
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Change in Pressure 0.01 psi
 Change in Time 0.25 min
 PT15504 Range

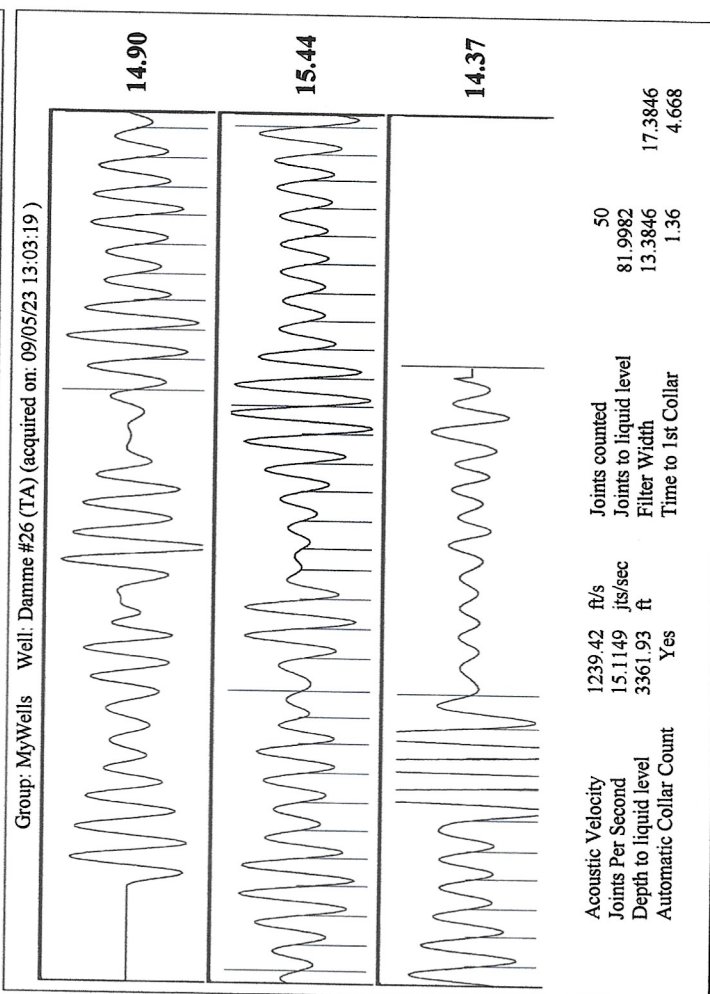


Filter Type High Pass Automatic Collar Count Yes Time 5.425 sec
 Manual Acoustic Veloc 1261.54 ft/s Manual JTS/sec 15.3846 Joints 81.9982 JTS
 Depth 3361.93 ft

Analysis Method: Automatic

Production Current	0	Potential	- * - BBL/D
Oil	0	Casing Pressure	5.5 psi (g)
Water	0	Casing Pressure Buildup	0.006 psi
Gas	0.0	Gas/Liquid Interface Pressure	0.25 min
IPR Method	Vogel	Gas/Liquid Interface Pressure	7.3 psi (g)
PBHP/SBHP	- * -	Liquid Level Depth	3361.93 ft
Production Efficiency	0.0	Tubing Intake Depth	- * - ft
Oil	39 deg.API	Formation Depth	4382.00 ft
Water	1.05 Sp.Gr.H2O	Acoustic Velocity	1239.42 ft/s
Gas	0.76 Sp.Gr.AIR	Formation Submergence	1020 ft
Acoustic Velocity	1239.42 ft/s	Total Gaseous Liquid Column HT (TVD)	1020 ft
Formation Submergence	1020 ft	Equivalent Gas Free Liquid HT (TVD)	1020 ft
Total Gaseous Liquid Column HT (TVD)	1020 ft	Acoustic Test	
Equivalent Gas Free Liquid HT (TVD)	1020 ft		

Producing	Annular Gas Flow	- * - Mscf/D	100 %
Tubing Intake	Producing BHP	471.0 psi (g)	
Static BHP			



Acoustic Velocity 1239.42 ft/s Joints counted 50
 Joints Per Second 15.1149 jts/sec Joints to liquid level 81.9982
 Depth to liquid level 3361.93 ft Filter Width 17.3846
 Automatic Collar Count Yes Time to 1st Collar 1.36 4.668

September 20, 2023

Kent Strube
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206

Re: Temporary Abandonment
API 15-055-20463-00-00
DAMME 26
SE/4 Sec.28-22S-33W
Finney County, Kansas

Dear Kent Strube:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/20/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1