

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

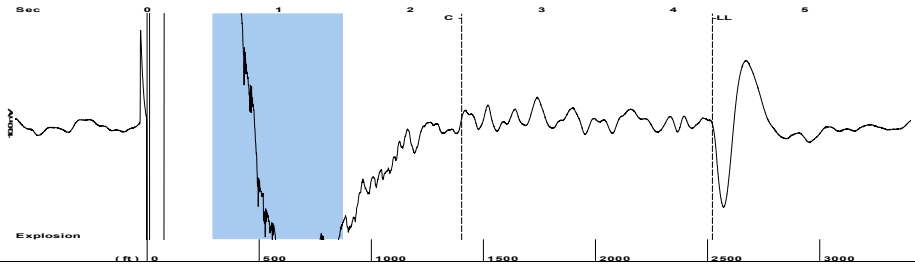
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

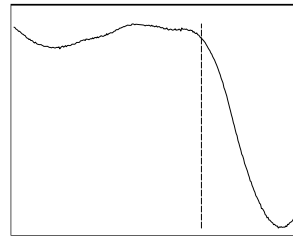
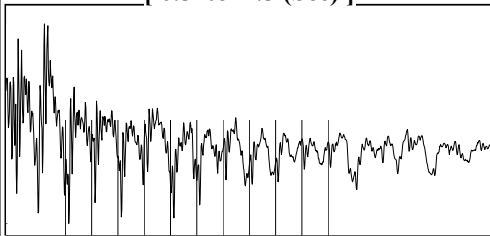
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: MANN #1 (acquired on: 09/06/23 15:35:00)



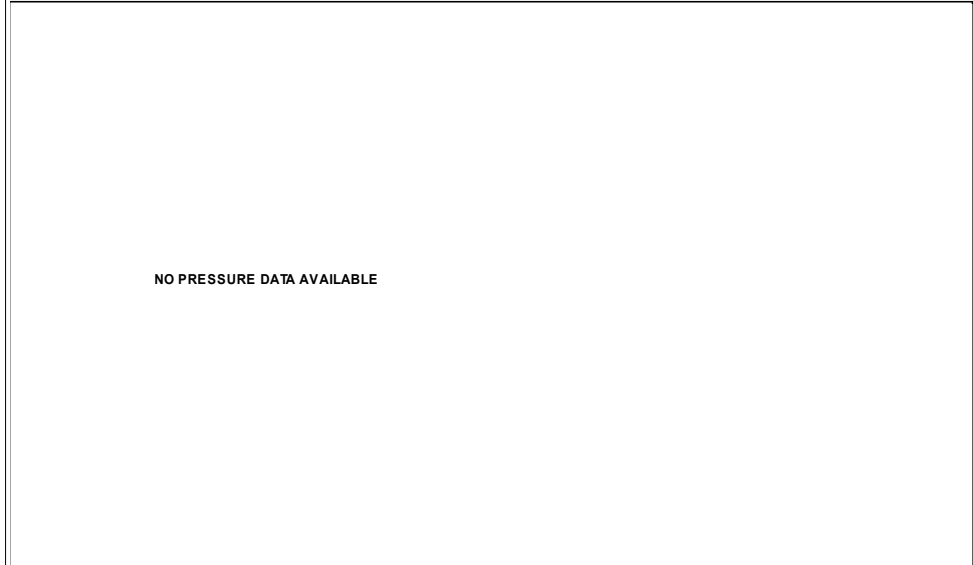
Filter Type High Pass Automatic Collar Count Yes Time 4.299 sec
 Manual Acoustic Veloc 1174.07 ft/s Manual JTS/sec 18.5185 Joints 79.5356 Jts
 Depth 2521.28 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: MANN #1 (acquired on: 09/06/23 15:35:00)

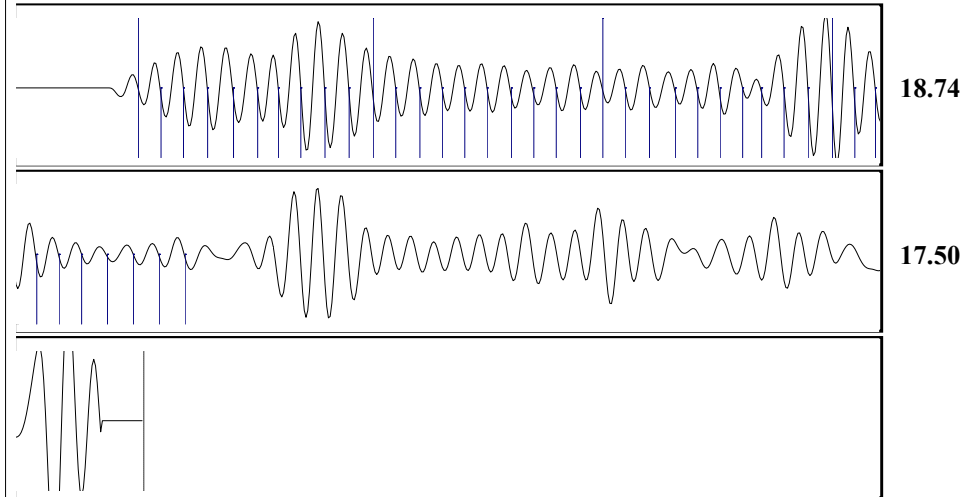


Change in Pressure 348.81 psi PT12098
 Change in Time 2.75 min Range 0 - ? psi

Group: MyWells Well: MANN #1 (acquired on: 09/06/23 15:35:00)

| | | | |
|--------------------------------------|--------------|-------------------------------|------------------|
| Production | Potential | Casing Pressure | Producing |
| Current | | | |
| Oil - * - | - * - BBL/D | -6.5 psi (g) | |
| Water - * - | - * - BBL/D | Casing Pressure Buildup | Annular Gas Flow |
| Gas - * - | - * - Mscf/D | 348.8 psi | - * - Mscf/D |
| | | 2.75 min | % Liquid |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | 100 % |
| PBHP/SBHP | - * - | - * - psi (g) | |
| Production Efficiency | 0.0 | | |
| | | Liquid Level Depth | |
| Oil 40 deg.API | | 2521.28 ft | |
| Water 1.05 Sp.Gr.H2O | | Pump Intake Depth | |
| Gas 0.81 Sp.Gr.AIR | | - * - ft | |
| Acoustic Velocity | 1172.96 ft/s | Formation Depth | |
| | | 4841.00 ft | |
| Formation Submergence | | | Pump Intake |
| Total Gaseous Liquid Column HT (TVD) | - * - ft | | - * - psi (g) |
| Equivalent Gas Free Liquid HT (TVD) | - * - ft | | Producing BHP |
| | | | - * - psi (g) |
| Acoustic Test | | | Static BHP |
| | | | - * - psi (g) |

Group: MyWells Well: MANN #1 (acquired on: 09/06/23 15:35:00)



Acoustic Velocity 1172.96 ft/s Joints counted 39
 Joints Per Second 18.5009 jts/sec Joints to liquid level 79.5356
 Depth to liquid level 2521.28 ft Filter Width 16.5185 20.5185
 Automatic Collar Count Yes Time to 1st Collar 0.284 2.392

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

September 20, 2023

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-055-10121-00-00
MANNIS 1
NW/4 Sec.35-22S-33W
Finney County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/20/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/20/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"