

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal:  Enhanced Recovery:  KCC District No.: 1  
 Operator License No.: 6039 Name: L. D. Drilling, Inc.  
 Address 1: 7 SW 26TH AVE  
 Address 2: \_\_\_\_\_  
 City: GREAT BEND State: KS Zip: 67530 + 6525  
 Contact Person: Susan Schneweis Phone: (620) 793-3051

API No.: 15-165-21997-00-01 Permit No.: E31550.2  
 SE - NE NW - NE Sec. 34 Twp. 18 S. R. 16  East  West  
4912 Feet from  North /  South Line of Section  
1454 Feet from  East /  West Line of Section  
 Lease: DDD ROSE Well No.: 1  
 County: Rush

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction

Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 1500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	NA	8.625	NA	5.5	NA	2.875
Set at:		<u>1040 1046</u>		<u>3688 3682</u>		3602
Sacks of Cement:		<u>350 485</u>		130		Sealtite
Cement Top:		0		2975		
Cement Bottom:		1046		<u>3688 3682</u>		

Packer Type: Arrow Set 1-X Set at: 3602

DV Tool  Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 3695 feet depth

Zone of Injection Formation: REGAN SAND Top Feet: 3608 Bottom Feet: 3624 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No

If Dual Completion - Injection is:  Above Production  Below Production

**FIELD DATA**

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 38.44887 Long: -99.07478 Date Acquired: 04/11/2016

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 08/10/2020 Using: AW Industries, LLC Company's Equipment

The zone tested for this well is between 0 feet and 3602 feet.

The test results were verified by operator's representative:

Name: Mike Kasselmann Title: Prod Supervisor Phone: (620) 793-3051

<p><b>KCC Office Use Only</b></p> <p>The results were:</p> <p><input checked="" type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: <u>08/09/2025</u></p>	<p>State Agent: <u>Mike Maier</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Remarks: <u>5yr retest, backside was full, nothing done to well since last test</u></p>
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September 21, 2023

Rashell Patten  
L. D. Drilling, Inc.  
7 SW 26 Ave  
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment  
API 15-165-21997-00-01  
DDD ROSE 1  
NE/4 Sec.34-18S-16W  
Rush County, Kansas

Dear Rashell Patten:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/21/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/21/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"