KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

TEMPORARY

Address 1:	ion: Lat: (e.g. xx.xxxx)	WGS84 evation: Well #: _ Gas OG WSW Oth ENHR Permit #: Date Shut-In: Liner Date:	B W S Line of Section W Line of Section GL KB Tubing	
Address 2:	ition: Lat: (e.g. XX.XXXXX NAD27 NAD83 Eleme: (check one) Oil Germit #: orage Permit #: Intermediate	feet from N / Feet from E / Fe	S Line of Section W Line of Section GL KB GL Tubing	
City: State: Zip: +	ion: Lat:	feet from	W Line of Section g.gxxxxxxxxxx GL KB Her: Tubing	
City: State: Zip: +	ion: Lat: (e.g. xx.xxxx) NAD27 NAD83 Eleme: (check one) Oil Germit #: orage Permit #: Intermediate	, Long:	gxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	
Datum: County: Lease Nather Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (lop) (bottom) W / sacks of cement, (lop) (loptom) Casing Leaks: Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) (depth) County: Lease Nather Sounds: Lease Nather Sounds: Lease Nather Sounds: County: Lease Nather Sounds: Lease Nather S	NAD27 NAD83 Eleme: (check one) Oil Germit #: orage Permit #: Intermediate	WGS84 evation: Well #: _ Bas OG WSW Oth ENHR Permit #: Date Shut-In: Liner Date:	GL KB	
Phone:()	Eleme:	evation: Well #: _ Gas	Tubing	
Field Contact Person Phone: ()	(check one) Oil Germit #: orage Permit #: : Intermediate	Gas OG WSW Oth ENHR Permit #: Date Shut-In: Liner Date:	Tubing	
Field Contact Person Phone: ()	Permit #: orage Permit #: Intermediate	ENHR Permit #: Date Shut-In: Liner Date:	Tubing	
Gas S Spud Date Conductor Surface Production	orage Permit #:	Liner Date Shut-In: Liner Date:	Tubing	
Spud Date Conductor Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing Leaks:	Intermediate	Liner Date Shut-In: Liner Date:	Tubing	
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Type Completion: ALT L ALT II Depth of: DV Tool: w/ sac	Yes No Depth o			
Type Completion: ALT. I ALT. II Depth of: DV Tool:w / sac	s of cement Port Co	ollar: w /	sack of cement	
Packer Type: Inch Set at:	Feet			
Total Depth: Plug Back Depth: Plug Back Me	nod:			
Geological Date:				
Formation Name Formation Top Formation Base	Completion Information			
1 to Feet Perforation Interva	toFee	et or Open Hole Interval	toFeet	
2 At: to Feet Perforation Interva	to Fee	et or Open Hole Interval	toFeet	
I INDED DENALTY OF DED HIDV I HEDERY ATTECT THAT THE INFORMATION CONTAINED HE				

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

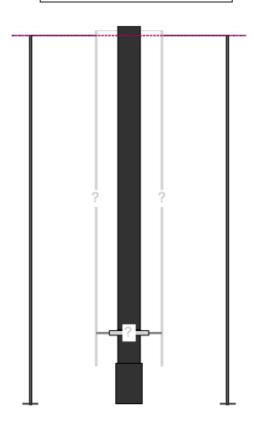
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Graham B#1 09/13/2023 02:03:47PM

Producing Shot Manual Input

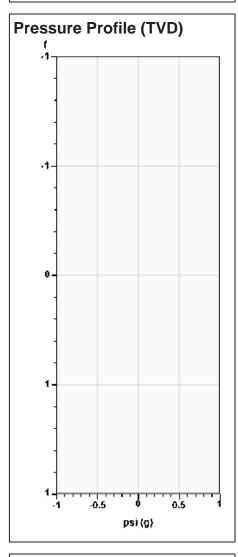


Manually Entered Production

Liquid Level 0 ft Percent Liquid 100.00%

Static Bottomhole Pressure *.* psi (g) @ *.* ft TVD

Static Liquid Level
Oil Column Height
Water Column Height
3439 ft MD
. ft MD
. ft MD

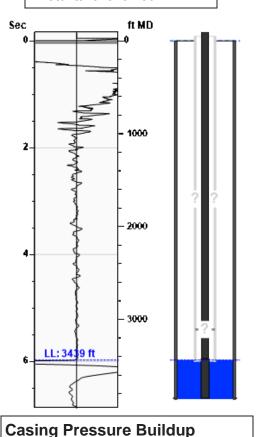


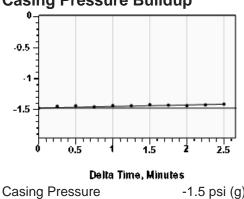
Well Test Oil 3 BBL/D Water 13 BBL/D

Comments and Recommendations

Static shot taken for TA well.

Static Shot 09/13/2023 02:03:47PM





Casing Pressure -1.5 psi (g)
Buildup 0.1 psi (g)
Buildup Time 2 min 30 sec
Gas Gravity

Casing Pressure

Pressure -1.5 psi (g)

Annular Gas Flow

Gas Flow *.* Mscf/D

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

September 21, 2023

Mindy Wooten Trek AEC, LLC 200 W DOUGLAS, SUITE 101 WICHITA, KS 67202-3001

Re: Temporary Abandonment API 15-163-23317-00-00 GRAHAM B 1 SW/4 Sec.29-09S-20W Rooks County, Kansas

Dear Mindy Wooten:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/21/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/21/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"