KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

ODEDATOD: License#				ADIN- 45				
OPERATOR: License# Name:				API No. 15- Spot Description:				
					'		R DE W	
Address 1:							I / S Line of Section	
Address 2:							/ W Line of Section	
City: + Contact Person:				GPS Location: Lat:, Long:				
				Datum: _	NAD27 NAD83	WGS84		
Phone:()					ne: Ele		GL KB	
Contact Person Email:				Well Type: (check one) Oil Gas OG WSW Other:				
Field Contact Person Phone: ()				SWD Permit #: ENHR Permit #:				
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size							- Table 1	
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
0 : 51:11 16 0 6								
Casing Fluid Level from Surfac								
Casing Squeeze(s):	to w /	Sacks of C	ement,	(top)	(bottom) W /	Sacks of Cernent.	Jale	
Do you have a valid Oil & Gas	Lease? Yes	No						
Depth and Type: Junk in F	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):		
Type Completion: ALT. I								
Packer Type:						(аериі)		
Total Depth:	Plug Back Depth:			Plug Back Method:				
Geological Date:								
Formation Name	Formation	Top Formation Base			Completion I	oformation		
1	·				pration IntervaltoFeet or Open Hole IntervaltoFeet			
2				pration Interval to Feet or Open Hole Interval to Feet				
£	At	10 1 66	et rend	ialion intervar	101 661	or Open Hole Intervi	ai to i eet	
INDED DENALTY OF BED II	IDV I LIEDEDV ATTI	ECT TUAT THE INCODM	ATION CO	NTAINED HE	DEIN IS TOLIE AND COR	DECTTO THE DECT	OF MV KNOW! EDGE	
		Submit	ted Ele	ctronical	V			
					•			
Do NOT Write in This Date Tested: Results:					Date Plugged:	Date Repaired: Da	te Put Back in Service:	
Space - KCC USE ONLY		_						
Review Completed by:			Comn	nents:				
TA Approved: Yes	Denied Date:							
		Mail to the Ap	propriate	KCC Conser	vation Office:			
There have been been been an and heavy	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suit				Phone 620.682.7933		
						Phone 316.337.7400		
The second secon		KCC District Office #2 - 3450 N. Rock Road,				0.0.001.11100		

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Huber #3

Company: Castle Resources Test Date: Aug 26, 2023 Formation: Location: Ellis County

Fluid Level and Well Analysis Report

Huber #3

Castle Resources

Ellis County

Aug 26, 2023

Fluid levels Dynamometers

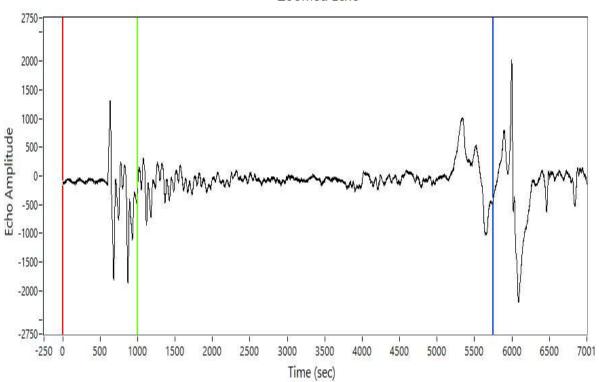
Sage Technologies, Inc.

Well Name: Huber #3

Company: Castle Resources Test Date: Aug 26, 2023 Formation:

Location: Ellis County





Depth: 2790.00 ft

Return Time: 5.75 sec

Acoustic Velocity: 970.28 ft/s

Average Joint Length: 30.00 ft

Number of Joints: 93.00

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

September 21, 2023

Jerry Green Castle Resources, Inc. PO BOX 583 RUSSELL, KS 67665-0583

Re: Temporary Abandonment API 15-051-30663-00-00 HUBER 3 SE/4 Sec.31-12S-20W Ellis County, Kansas

Dear Jerry Green:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/21/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/21/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"