

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 2
 Operator License No.: 34381 Name: Urban Oil and Gas Group LLC
 Address 1: 1000 E 14TH ST SUITE 300
 Address 2: _____
 City: PLANO State: TX Zip: 75074 + 6214
 Contact Person: Penny Plumlee Phone: (972) 543-8800

API No.: 15-173-20732-00-02 Permit No.: D26109.0
SE SE SE Sec. 10 Twp. 26 S. R. 2 East West
350 Feet from North / South Line of Section
450 Feet from East / West Line of Section
 Lease: MORRIS Well No.: 1
 County: Sedgwick

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 6000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>na</u>	<u>8.625</u>	<u>na</u>	<u>5.5</u>	<u>4.5</u>	<u>2.875</u>
Set at:		<u>212</u>		<u>3362</u>	<u>3322</u>	<u>3278</u>
Sacks of Cement:		<u>200</u>		<u>145</u>	<u>110</u>	<u>Sealtite</u>
Cement Top:		<u>0</u>		<u>2870</u>	<u>0</u>	
Cement Bottom:		<u>212</u>		<u>3362</u>	<u>3322</u>	

Packer Type: AD-1 Set at: 3278

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3560 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3362 Bottom Feet: 3560 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.79694 Long: -97.19109 Date Acquired: 09/08/2022

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s): 0 15 30

Pressures: Set up 1 325 325 325

Set up 2 _____

Set up 3 _____

Tested: Casing or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 1

Test Date: 09/08/2022 Using: Maxidize Production Services Company's Equipment

The zone tested for this well is between 0 feet and 3278 feet.

The test results were verified by operator's representative:

Name: Judd Reed Title: Pumper Phone: (316) 644-9985

KCC Office Use Only

The results were:

- Satisfactory
- Not Satisfactory

Next MIT: 09/07/2027

State Agent: Dan Fox Title: E.C.R.S. Witness: Yes No

Remarks: _____

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

September 25, 2023

Penny Plumlee
Urban Oil and Gas Group LLC
1000 East 14th Street, Ste 300
PLANO, TX 75074-6214

Re: Temporary Abandonment
API 15-173-20732-00-02
MORRIS 1
SE/4 Sec.10-26S-02E
Sedgwick County, Kansas

Dear Penny Plumlee:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/25/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/25/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"