

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

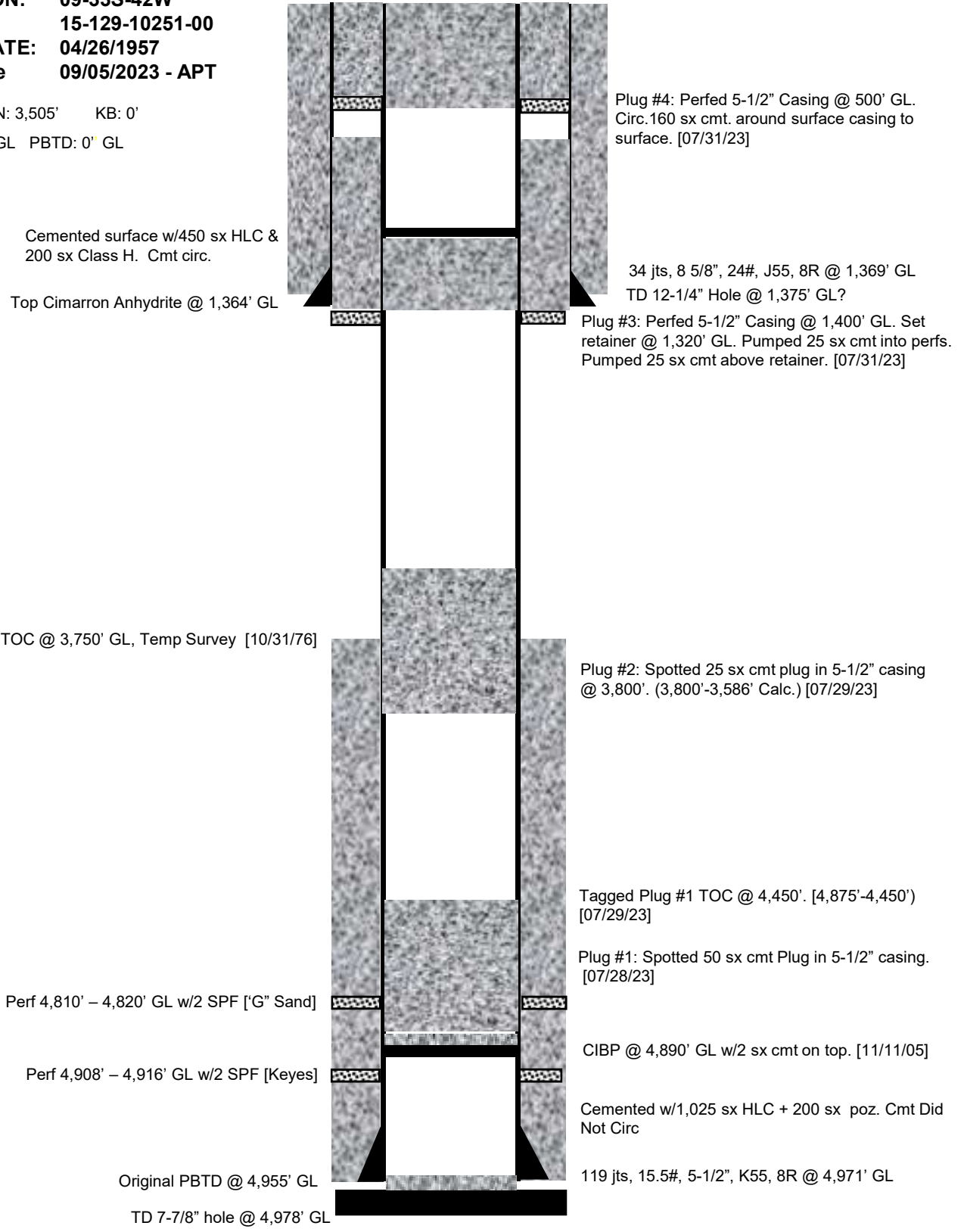
Colorado Interstate Gas

[Post-P&A Well Configuration]

LEASE: Boehm #39
 FIELD: Boehm
 COUNTY: Morton
 STATE: Kansas
 LOCATION: 09-33S-42W
 API #: 15-129-10251-00
 SPUD DATE: 04/26/1957
 Rev. Date 09/05/2023 - APT

ELEVATION: 3,505' KB: 0'

TD: 4,978' GL PBTD: 0' GL





QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

7/28/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: KINDER MORGAN **Well Name:** BOEHM #39

Type Job: PTA **AFE #:**

CASING DATA

Size:	5 1/2	Grade:	J-55	Weight:	15.5
Casing Depths	Top: 0	Bottom:	0		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 2 3/8	Weight:	0	Grade: 0	TD (ft): 0
Open Hole:	Size: 0	T.D. (ft):	0		
Perforations	From (ft): 0	To: 0	Packer Depth(ft):	0	

CEMENT DATA

Spacer Type:							
Amt.		Sks Yield		ft ³ /sk		Density (PPG)	
LEAD:						Excess	
Amt.		Sks Yield		ft ³ /sk		Density (PPG)	
TAIL:		CLASS A					Excess
Amt.	75	Sks Yield	1.17	ft ³ /sk	87.75	Density (PPG)	15.6
WATER:					FRESH		
Lead:		gals/sk:		Tail:	9.28	gals/sk:	5.2
						Total (bbls):	9.28
Pump Trucks Used:					DP 03		
Bulk Equipment:					660-23		
Disp. Fluid Type:	FRESH			Amt. (Bbls.)		Weight (PPG):	8.33
Mud Type:						Weight (PPG):	

COMPANY REPRESENTATIVE: _____ **CEMENTER:** JESSE PAXTON

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
1300						ON LOCATION/ RIG UP
1553		800		25	3	PUMP 25BBL H2O
1609		100		10.5	3	PUMP 50SX
1616		250		17	3	DISPLACE
1623						S/D
7-29-23						
0700						ON LOCATION
0751		400		10	2	10BBL H2O AHEAD
0801		1000		70	3	PUMP GEL
0857		1200		5.2	3	PUMP 25SX PLUG @3800'
0900		1200		13	3	DISPLACE
0907						S/D



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Form 185-2N.2

7/31/23

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: KINDER MORGAN		Well Name: BOEHM #39	
Type Job: PTA		AFE #:	
CASING DATA			
Size:	5 1/2	Grade:	J-55
		Weight:	15.5
Casing Depths	Top: 0	Bottom:	0
Drill Pipe:	Size: 0	Weight:	0
Tubing:	Size: 2 3/8	Weight:	0
		Grade:	0
		TD (ft):	0
Open Hole:	Size: 0	T.D. (ft):	0
Perforations	From (ft): 0	To: 0	Packer Depth(ft): 0
CEMENT DATA			
Spacer Type:			
Amt.	Sks Yield	ft ³ /sk	Density (PPG)
LEAD:			Excess
Amt.	Sks Yield	ft ³ /sk	Density (PPG)
TAIL:	CLASS A		Excess
Amt. 210	Sks Yield 1.17	ft ³ /sk 245.7	Density (PPG) 15.6
WATER:		FRESH	
Lead:	gals/sk:	Tail: 26	gals/sk: 5.2
		Total (bbls):	26
Pump Trucks Used:	DP 4		
Bulk Equipment:			
Disp. Fluid Type:	FRESH	Amt. (Bbls.)	Weight (PPG): 8.33
Mud Type:			Weight (PPG):
COMPANY REPRESENTATIVE:		CEMENTER: JESSE PAXTON	

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
0830						ON LOCATION/ RIG UP
0925		200		5	2	5BBL H2O AHEAD
0940		100		5.2	2	25SX BELOW RETAINER
0942		250		5	2	DISPLACE
0944						STING OUT
0947		400		5.2	2	25SX ON TOP OF RETAINER
0949		250		4	2	DISPLACE
0951						S/D PULL UP TO 500'
1200						CIRCULATE CEMENT TO SURFACE 210SX
1235						S/D JOB COMPLETE THANK YOU!!