KOLAR Document ID: 1728899

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			APIN	No. 15				
Name:								
Address 1:				Sec				
				Feet fron				
City:	State	:		Feet fron				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				NE NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No				County: Well #: Date Well Completed: The plugging proposal was approved on: (Date)				
Producing Formation(s):	List All (If needed attach a	another sheet)	by:		(KCC District Agent's Name)			
De	epth to Top:	Bottom: T.D	Plugo	ring Commenced:				
De	epth to Top:	Bottom: T.D	"	, ,				
De	epth to Top:	Bottom:T.D		,g • •p. • . • . • . • . • . • . • .				
	ss of all water, oil and gas	s formations.						
Oil, Gas or Water Records				g Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		plugged, indicating where the	•		nods used in introducing it into the hole. If			
Plugging Contractor License #: Name:			Name:					
Address 1:			Address 2:					
City:			State	:				
Name of Party Responsi	ible for Plugging Fees:							
State of	Co	unty,	, SS.					
				Employee of Operator of	or Operator on above-described well,			
	(Print Na			=mpio, so oi opeiatoi o	operator on above described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 7315
Foreman Keum McCoy
Camp Eureka

Date	Cust. ID #	Leas	e & Well Number		Section	Towns	hip Rang	e Cou	ntv	State
6-30-	23 /387	D5 6	Ast #98					6ω		K5
6-30-23 1387 DS EAST #98			Safety	Unit # Drive		Driver			Driver	
WARhorse Petroleum			Meeting	111		HANNON F.				
Mailing Addr	ress 176 Maple	Rd		SF BW	1/0	B	ROKER W.			
City		State	Zip Code							
LAFA	gyette	Co.	80026							
Casing Dep Casing Size Displacements: Remarks: 20 5 ks	oth e & Wt <u>5½</u> ent	Hole Size Cement L Displace Meeting: R 250' w/	80026 oth ze		Slurry Vol. 3. Slurry Wt. 14 Water Gal/SK Bump Plug to Ng. Spot Rig up 4			Tubing 23/2 Drill Pipe Other BPM wt @ 20 CIRculate I#Phenos		
Code	Qty or Units	Description	of Product or Se	rvices			U	nit Price	1	Fotal
C 105	/	Pump Charg	е				8	40.00	84	0.00
C 107	40	Mileage						5.00		0.00

C 105	1	Pump Charge	840.00	840.00
107	40	Mileage	5.00	200.00
203	127 5Ks	60/40 POZMIX CEMENT	15.75	2000.25
206	435 #	Gel 4%	. 30 #	130.50
208	127 #	60/40 POZMIX CEMENT GEL 4%. Pheno SEAL 1#/sk	1.55 #	196.85
108	5.46 Tons	Ton Mileage	M/c	390.00
		THANK YOU	Sub Total	3757.60
		-M 7.5	\(\(\) \(201.97
Authori	zation By		Total	3,837.45