Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:
Name:		Spot Description:
Address 1:		SecTwpS. R East West
Address 2:		Feet from North / South Line of Section
City: State: Z	′ip:+	Feet from _ East / _ West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		□NE □NW □SE □SW
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
Oil WSW SWD		Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR ☐ GSW		Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Original 7	Fotal Depth:	
Deepening Re-perf. Conv. to E	EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to 0	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
		Chloride content: ppm Fluid volume: bbls
_		Dewatering method used:
		Location of fluid disposal if bouled office.
		Location of fluid disposal if hauled offsite:
		Operator Name:
GOVV		Lease Name: License #:
Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R
Recompletion Date	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
☐ Wireline Log Received ☐ Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II Approved by: Date:						

KOLAR Document ID: 1729712

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	# Sacks Used Type and Percent Additives			
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Satchell Creek Petroleum, LLC
Well Name	WORCESTER A5-28
Doc ID	1729712

All Electric Logs Run

BHV	
DIL	
DUCP	
MEL	

Form	ACO1 - Well Completion
Operator	Satchell Creek Petroleum, LLC
Well Name	WORCESTER A5-28
Doc ID	1729712

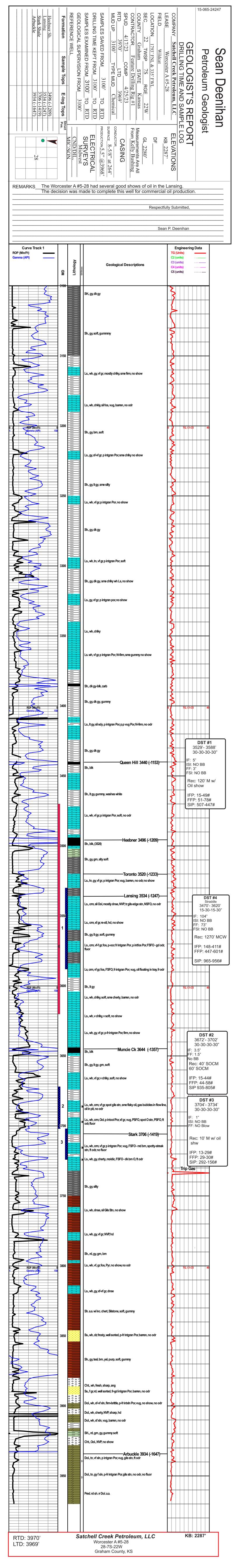
Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
4	3520	3524			
4	3534	3536			
4	3558	3561			500 gal 20% MCA
4	3584	3588			500 gal 20% MCA
4	3604	3608			500 gal 20% MCA
4	3716	3719			500 gal 20% MCA
4	3806	3816			500 gal 15% INS
4	3876	3900			500 gal 15% INS

Form	ACO1 - Well Completion
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Well Name	WORCESTER A5-28
Doc ID	1729712

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	266	class H	185	2% gel; 3% cc
Production	7.875	5.5	15	3968	class H- LD	220	50% F; .1% FL; 3% salt
Production	7.875	5.5	15	1902	class H- Con	450	50% F; .1% FL; 3% salt



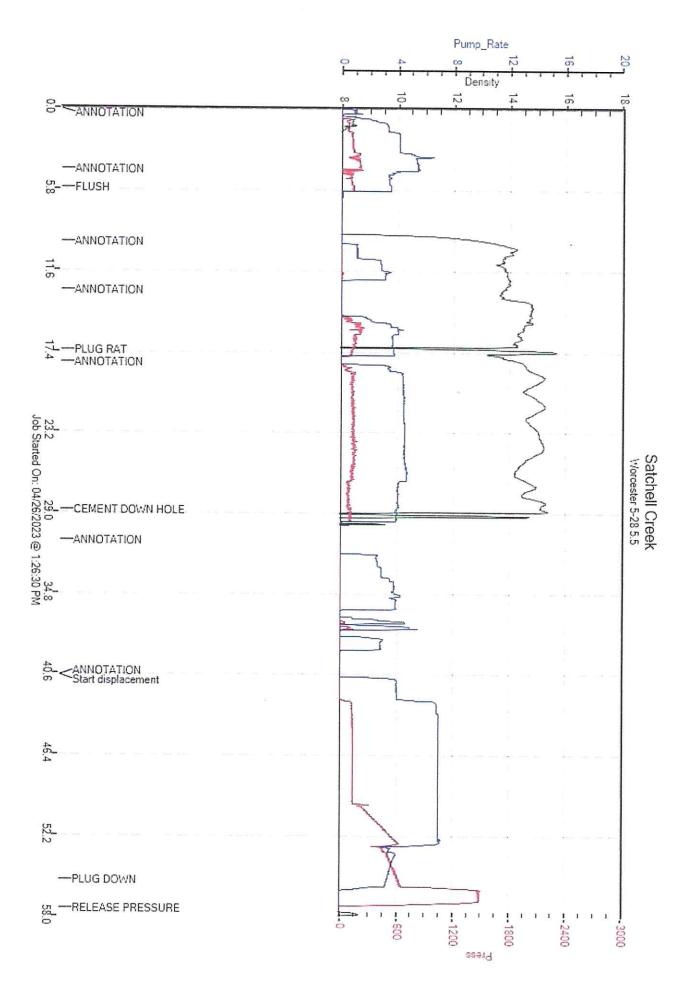


CEMENT	TRE	ATMEN	IT REP	ORT					
Cust	tomer:	Satchel	l Creek		Well:		Worcester A #5-28	Ticket:	WP4183
City,	State:				County:		Graham,KS	Date:	4/19/2023
Field	d Rep:	Randy			S-T-R:		28-7S-22W	Service:	Surface
Dow	nhala l	nformatio	200						
	Size:				Calculated S				culated Slurry - Tail
		12 1/4			Blend:		I-325	Blend:	
Hole I		266			Weight:		ppg	Weight:	
Casing		8 5/8			Water / Sx:		gal / sx	Water / Sx:	
Casing I		266			Yield:	1.41	ft³/sx	Yield:	
Tubing /			in		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	
Tool / Pa	Depth:		ft		Depth:		ft	Depth:	
	Depth:		ft		Annular Volume:	0.0	bbls	Annular Volume:	
Displace		45.5	bbls		Excess:	40.5		Excess:	
Displace	illelit.	19.9	STAGE	TOTAL	Total Slurry: Total Sacks:	185	bbls	Total Slurry: Total Sacks:	
TIME	RATE	PSI	BBLs	BBLs	REMARKS	100	SX	Total Sacks:	USX
1230am				-	Arrive On Location				
1245am					Safety Meeting				
345am					Rig Up				
410am	5.0	120.0	5.0	5.0	H2O ahead				
414am	5.3	220.0	46.5	51.5	Cement Slurry HxH-325	@ 14.8ppg			
427am	5.0	400.0	15.5	67.0	Displacement				
431am		120.0		67.0	Plug Down Circulated 4	bbls Ceme	nt to Pit		
				67.0					
435am					Wash Up				
445am					Rig Down				
455am					Leave Location				
			Sale File				AND THE RESIDENCE OF		<u></u>
		CREW			UNIT			SUMMAR	
	nenter:	Spen			180/530		Average Rate	Average Pressure	Total Fluid
Pump Op	2007/6 7/8	Mich			230		5.1 bpm	215 psi	67 bbls
	ulk #1: ulk #2:	Hunt Jimm			943 528/520				
	WIIN 1/2-1	Jiiili			020/020				



EMENT	TRE	ATMEN	T REP	DRT				
Cust	tomer:	Swatch	ell Creek	(Well:	Worcester A-5-	28 Ticket:	wp 4213
City,	State:	Hill City	Kansas		County:	Graham.Kansa		4/26/2023
Field	d Rep:				S-T-R:	28-7s-22w	Service:	Longstring
								Longoning
	0.0	nformatio			Calculated Slu	rry - Lead	Calc	ulated Slurry - Tail
	Size:	7 7/8	12,230		Blend:	H -LD	Blend:	
Hole I	1	F 4/0	ft		Weight:	14.8 ppg	Weight:	ppg
Casing Casing I	-	5 1/2			Water / Sx:	6.5 gal / sx	Water / Sx:	gal / sx
Casing I Tubing /		3968	in		Yield:	1.51 ft ³ / sx	Yield:	ft ³ / sx
	Depth:		ft		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Tool / Pa			-		Depth: Annular Volume:	ft	Depth:	ft
	Depth:		ft		Excess:	0.0 bbls	Annular Volume:	0 bbls
Displace	-	96.5	bbls		Total Slurry:	59.1 bbls	Excess: Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	220 sx	Total Siurry:	0.0 bbis
TIME	RATE	PSI	BBLs	BBLs	REMARKS		Total Sacks:	V 3A
12:30 PM			-	•	on location job and safet	у		
12:40 PM				-	spot trucks and rig up			
					turbolizers			Value
					baskets			
				125	port collar			
-				45	casing on bottom on arriv	val		
Name and the same as				*				
1:35 PM					start flush			
	5.0	200.0	12.0 5.0	12.0	mud flush			
1:43 PM		200,0	7.5	17.0 24.5	fresh water plug rat hole			
1:50 PM	2.0		7.5	24.5	start cement down hole			
1.001111	4.5	150.0			mix 25 sacks scavenger			
	4.5	150.0			mix 220 sacks cement			
2:05 PM					cement in			
Į.					wash pump and lines and	d releae the plug		
2:05 PM					start displacement			
	7.0	150.0	20.0					
	7.0	159.0	40.0				4	
	7.0	150.0	60.0					
	6.0	350.0	70.0					
	6.0	620.0	80.0					
2:30 PM	4.0	700.0	96.5		plug down			
					took pressure from 700 to	o 1500 psi,,,,,,,release pressure	e ,,,,,float and plug held	
					-			
		CREW			UNIT		SUMMARY	
Cen	nenter:		ungardt		916	Average Rate	Average Pressure	Total Fluid
Pump Op		R Os			176/522	5.3 bpm	257 psi	391 bbls
	ulk #1:	K Jul			182/524	212 25.11	1 22. por	ee. Pare
	ulk #2:							

ftv: 15-2021/01/25 mplv: 390-2023/04/20





Customer: S	Satchell	Creek		Well:	Worcester A #5-28	Ticket:	WP 4422
City, State:	Hill City	KS		County:	Graham KS	Date:	6/20/2023
Field Rep:				S-T-R:	28-7S-22W	Service:	Port Collar
	C					Calcula	nted Slurry - Tail
Downhole In				Calculated SI Blend:	H-Con	Blend:	icca orang ram
Hole Size:		in ft		Weight:	12.0 ppg	Weight:	ppg
Casing Size:	5 1/2			Water / Sx:	15.5 gal / sx	Water / Sx:	gal / sx
Casing Depth:		ft		Yield:	2.56 ft ³ / sx	Yield:	ft ³ / sx
ubing / Liner:	2 3/8			Annular Bbls / Ft.:	0.0309 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	1902			Depth:	1902 ft	Depth:	ft
Fool / Packer:	Port C			Annular Volume:	58.8 bbls	Annular Volume:	0 bbls
Tool Depth:	190	ft		Excess:		Excess:	
isplacement:		bbls		Total Slurry:	58.8 bbls	Total Slurry:	0.0 bbls
		STAGE	TOTAL	Total Sacks:	129 sx	Total Sacks:	0 sx
TIME RATE	PSI	BBLs	BBLs	REMARKS			
10:25 AM		-	-	Arrived on location			
10:35 AM			-	Safety meeting			
10:45 AM			-	Rigged up			
11:57 AM 3.0	100.0	30.0	30.0	Loaded hole with salt w			
12:11 PM 3.0	800.0	19.5	49.5	Continued loading hole	with fresh water, and pressure teste	d tool to 800 psi	
12:27 PM	300.0		49.5	Released pressure to 3	00 psi and opened tool		
12:37 PM 3.0	750.0	2.0	51.5	Pumped 2 bbls fresh w	ater to check if tool was open		
12:39 PM 3.5	900.0	80.0	131.5		hecked for circulation, no blow		
12:58 PM 3.0	900.0	8.0	139.5	Pumped 8 bbls fresh w	ater behind mud		
1:53 PM 3.7	1,150.0	80.0	219.5	Pumped 80 bbls mud @			
2:09 PM 3.7	1,100.0	8.0	227.5		ater behind mud, no circulation		
3:05 PM 4.0	700.0	27.0		Pumped 27 bbls fresh			
3:11 PM 4.0	800.0	5.0		Pumped 5 bbls fresh w			
3:13 PM 4.5	1,250.0	80.0	-	Swithed to mud lost cir			
3:28 PM 4.0	1,250.0	10.0		Pumped 10 bbls fresh			
4:00 PM 3.0	750.0	2.0		Pumped 2 bbls fresh w	n cement @ 12.0 ppg mud scale verifi	ed.	
4:02 PM 4.5	1,250.0	102.5		Shut down waited for 3			
4:24 PM	1.050.0	142.0		Mixed 225 sacks H-Cor			
4:46 PM 4.5	1,250.0	112.2 6.7		Begin displacement			
5:11 PM 3.5 5:21 PM 2.0	1,000.0	0.5			ured tested to 1100 psi, pressured he	ld	
5:21 PM 2.0 5:22 PM 4.5	1,000.0	10.0			n 7 joints in hole, cleared pump and li		
5:22 PW 4.5 5:31 PM 5.0	600.0	55.0		Begin reverseing out	, , , , , , , , , , , , , , , , , , , ,		
5:31 PM 5.0 5:44 PM	500.0	30.0		Washed up and rigged	down		
6:04 PM				Left location			
5.54 i iii							,
	CREW	C. W. H. C.		UNIT		SUMMARY	
6	CREW			947	Average Rate	Average Pressure	Total Fluid
Cementer:	John			208	3.7 bpm	881 psi	638 bbls
Pump Operator:	Jose	: V		200			

ftv: 15-2021/01/25 mplv: 399-2023/05/25



Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATE
April
23

2023

DST #1 Formation: Lans "B" Test Interval: 3529 - Total Depth: 3588'

Time On: 03:19 04/23 Time Off: 10:05 04/23

Time On Bottom: 06:09 04/23 Time Off Bottom: 08:09 04/23

Electronic Volume Estimate: 193' 1st Open Minutes: 30 Current Reading: 5.1" at 30 min

Minutes: 30 Current Reading: 0" at 30 min

1st Close

Minutes: 30 Current Reading: 3.2" at 30 min

2nd Open

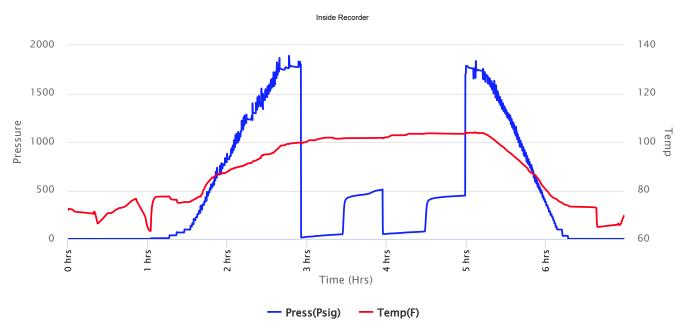
2nd Close Minutes: 30 Current Reading: 0" at 30 min

Max Reading: 5.1"

Max Reading: 0"

Max Reading: 3.2"

Max Reading: 0"





Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATE April

23

2023

DST #1 Formation: Lans "B" Test Interval: 3529 -Total Depth: 3588' 3588'

> Time On: 03:19 04/23 Time Off: 10:05 04/23

Time On Bottom: 06:09 04/23 Time Off Bottom: 08:09 04/23

Recovered

<u>Foot</u>	<u>BBLS</u>	Description of Fluid	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
120	0.5904	M (trace oil)	0	.5	0	99.5

NO

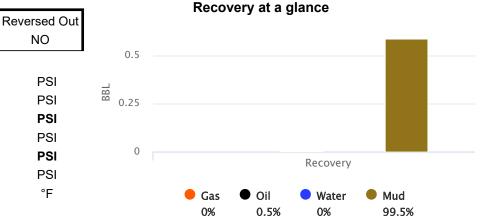
Total Recovered: 120 ft

Total Barrels Recovered: 0.5904

Initial Hydrostatic Pressure	1801	PSI
Initial Flow	15 to 49	PSI
Initial Classel in Duscours	507	DOL

ililiai nyulosialic Piessule	1001	F 31
Initial Flow	15 to 49	PSI
Initial Closed in Pressure	507	PSI
Final Flow Pressure	51 to 78	PSI
Final Closed in Pressure	447	PSI
Final Hydrostatic Pressure	1784	PSI
Temperature	104	°F

Pressure Change Initial % 11.8 GIP cubic foot volume: 0 Close / Final Close





Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATEApril **23**2023

DST #1 Formation: Lans "B" Test Interval: 3529 - Total Depth: 3588'

Time On: 03:19 04/23 Time Off: 10:05 04/23

Time On Bottom: 06:09 04/23 Time Off Bottom: 08:09 04/23

BUCKET MEASUREMENT:

1st Open: Surface blow building to 4 1/2 ins.

1st Close: No blow back.

2nd Open: Surface blow building to 3.2 ins.

2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas .5% Oil 0% Water 99.5% Mud



Well Complete

DATE

April

23

2023

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

Total Depth: 3588'

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666

API#: 15-065-24247 **DST #1** Formation: Lans "B" Test Interval: 3529 -3588'

> Time On: 03:19 04/23 Time Off: 10:05 04/23

Time On Bottom: 06:09 04/23 Time Off Bottom: 08:09 04/23

Down Hole Makeup

Heads Up: 30.55 FT Packer 1: 3523.5 FT

Drill Pipe: 3345.61 FT Packer 2: 3529 FT

ID-3 1/2 Top Recorder: 3512.42 FT

Weight Pipe: FT **Bottom Recorder:** 3566 FT

Collars: 180.37 FT

Well Bore Size: 7 7/8 ID-2 1/4

Surface Choke: 1" **Test Tool:** 34.57 FT

Bottom Choke: 5/8" ID-3 1/2-FH

Jars Safety Joint

Total Anchor: 59

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 3 FT

4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 31 FT

ID-3 1/2

Change Over: .5 FT

Perforations: (below): 23 FT

4 1/2-FH



Well Complete

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Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATE April

23 2023 **DST #1** Formation: Lans "B" Test Interval: 3529 -Total Depth: 3588'

3588'

Time On: 03:19 04/23 Time Off: 10:05 04/23

Time On Bottom: 06:09 04/23 Time Off Bottom: 08:09 04/23

Mud Properties

Mud Type: Chemical Weight: 9.4 Viscosity: 67 Filtrate: 5.4 Chlorides: 500 ppm



Well Complete

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Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATE April 23

2023

DST #1 Formation: Lans "B" Test Interval: 3529 - Total Depth: 3588'

3588'

Time On Bottom: 06:09 04/23 Time Off Bottom: 08:09 04/23

Gas Volume Report

1st Open 2nd Open

Time Orifice PSI MCF/D	Time		Orifice	PSI	MCF/D
------------------------	------	--	---------	-----	-------



Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATE April 23

2023

DST #2 Formation: Lans "J" Test Interval: 3672 - Total Depth: 3702'

Time On: 22:07 04/23 Time Off: 04:30 04/24

Time On Bottom: 00:17 04/24 Time Off Bottom: 02:17 04/24

Electronic Volume Estimate: 142'

Minutes: 30 Current Reading: 3.6" at 30 min

1st Open

Max Reading: 3.6"

1st Close Minutes: 30 Current Reading: 0" at 30 min

Max Reading: 0"

2nd Open Minutes: 30 Current Reading:

1.6" at 30 min

0" at 30 min

2nd Close

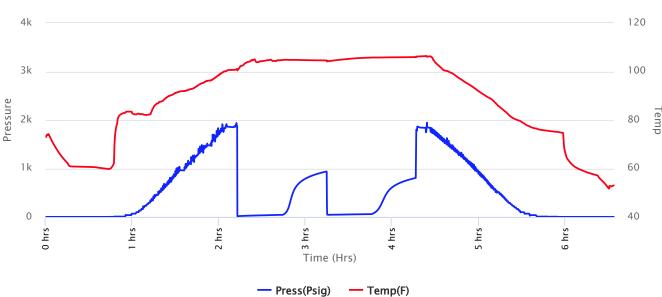
Minutes: 30

Current Reading:

Max Reading: 1.6"

Max Reading: 0"

Inside Recorder





Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

Well Complete

DATE

April

23

2023

Operation:

DST #2 Formation: Lans "J"

Time On: 22:07 04/23

Test Interval: 3672 - 3702'

Total Depth: 3702'

Time On: 22:07 04/23 Time Off: 04:30 04/24

Time On Bottom: 00:17 04/24 Time Off Bottom: 02:17 04/24

Recovered

<u>Foot</u>	BBLS	Description of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	<u>Mud %</u>
40	0.1968	SLOCM	0	15	0	85
60	0.2952	SLOCM	0	10	0	90

Total Recovered: 100 ft

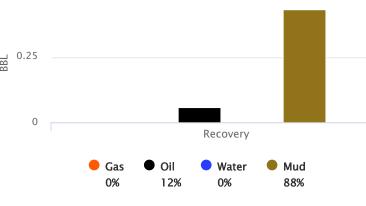
Total Barrels Recovered: 0.492

Reversed Out
NO

Initial Hydrostatic Pressure	1881	PSI
Initial Flow	15 to 44	PSI
Initial Closed in Pressure	935	PSI
Final Flow Pressure	44 to 58	PSI
Final Closed in Pressure	805	PSI
Final Hydrostatic Pressure	1801	PSI
Temperature	106	°F
Pressure Change Initial	13.9	%
01 / 51 / 61		

Close / Final Close





GIP cubic foot volume: 0



Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATEApril **23**2023

DST #2 Formation: Lans "J" Test Interval: 3672 - Total Depth: 3702'

3702'

Time On: 22:07 04/23 Time Off: 04:30 04/24 Time On Bottom: 00:17 04/24 Time Off Bottom: 02:17 04/24

BUCKET MEASUREMENT:

1st Open: Blow building to 3.6 ins.

1st Close: No blow back.

2nd Open: Blow building to 1.7 ins.

2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT

Job Number: 666 API #: 15-065-24247

Well Complete

DATE

April

23

2023

Operation:

DST #2 Formation: Lans "J"

Test Interval: 3672 -

Total Depth: 3702'

3655.42 FT

3702'

Time On: 22:07 04/23

Time Off: 04:30 04/24

Top Recorder:

Time On Bottom: 00:17 04/24 Time Off Bottom: 02:17 04/24

Down Hole Makeup

Heads Up: 12.48 FT **Packer 1:** 3666.5 FT

Drill Pipe: 3470.54 FT **Packer 2:** 3672 FT

ID-3 1/2

Weight Pipe: FT

Bottom Recorder: 3674 FT

Collars: 180.37 FT **Well Bore Size:** 7 7/8

Test Tool: 34.57 FT

ID-3 1/2-FH Bottom Choke: 5/8"

Jars Safety Joint

Total Anchor: 30

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): FT

4 1/2-FH

Change Over: FT

Drill Pipe: (in anchor): FT

ID-3 1/2

Change Over: FT

Perforations: (below): 29 FT

4 1/2-FH



Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATE April 23

2023

DST #2 Formation: Lans "J" Test Interval: 3672 - Total Depth: 3702'

Time On: 22:07 04/23 Time Off: 04:30 04/24

Time On Bottom: 00:17 04/24 Time Off Bottom: 02:17 04/24

Mud Properties

Mud Type: Chemical Weight: 9.4 Viscosity: 67 Filtrate: 6.4 Chlorides: 700 ppm



Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

Total Depth: 3702'

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATE April 23

2023

DST #2 Formation: Lans "J" Test Interval: 3672 -

3702'

Time On Bottom: 00:17 04/24 Time Off Bottom: 02:17 04/24

Gas Volume Report

1st Open 2nd Open

Time Orifice PSI MCF/D	Time		Orifice	PSI	MCF/D
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Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATE April

24 2023 **DST #3** Formation: Lans "K&L"

Test Interval: 3704 -

Total Depth: 3734'

3734'

Time On: 16:21 04/24

Time Off: 23:05 04/24

Time On Bottom: 18:48 04/24 Time Off Bottom: 20:48 04/24

Electronic Volume Estimate:

28'

1st Open Minutes: 30 **Current Reading:** 0" at 30 min

Max Reading: 1.0"

1st Close Minutes: 30 **Current Reading:**

0" at 30 min Max Reading: 0"

2nd Open Minutes: 30 **Current Reading:**

0" at 30 min

0" at 30 min Max Reading: 0"

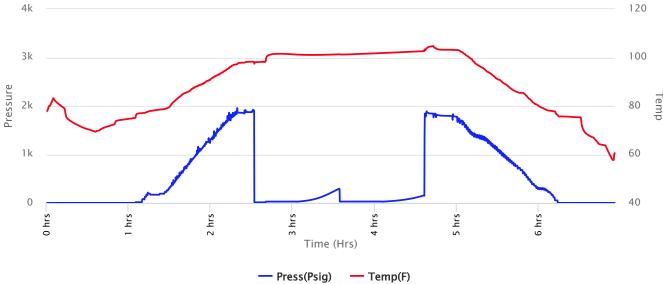
2nd Close

Minutes: 30

Current Reading:

Max Reading: 0"







Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API#: 15-065-24247

DATE April 24 2023

DST #3 Formation: Lans "K&L"

Test Interval: 3704 -

Total Depth: 3734'

3734'

Time Off: 23:05 04/24 Time On: 16:21 04/24

Time On Bottom: 18:48 04/24 Time Off Bottom: 20:48 04/24

Recovered

Description of Fluid BBLS Gas % **Foot SLOCM** 10 0.0492

Oil % Water % Mud % 0 0 99 1

Total Recovered: 10 ft

Initial Hydrostatic Pressure

Initial Closed in Pressure

Final Closed in Pressure

Final Hydrostatic Pressure

Pressure Change Initial

Close / Final Close

Final Flow Pressure

Total Barrels Recovered: 0.0492

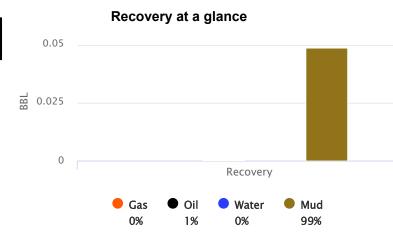
Initial Flow

Temperature

492 I	rtovoroda out				
102	NO				
•					
1892	PSI				
13 to 29	PSI				
292	PSI				
29 to 30	PSI				
156	PSI				
1819	PSI				
103	°F				
46.6	%				

Reversed Out

GIP cubic foot volume: 0





Company: Satchell Creek Petroleum, LLC Lease: Worcester "A" #5-28

State: Kansas

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT

Job Number: 666 API #: 15-065-24247

Operation: Well Complete

> **DATE** April 24

DST #3 Formation: Lans "K&L"

Test Interval: 3704 -

Total Depth: 3734'

3734'

Time On: 16:21 04/24 Time Off: 23:05 04/24

Time On Bottom: 18:48 04/24 Time Off Bottom: 20:48 04/24

BUCKET MEASUREMENT:

2023

1st Open: Weak, surface blow building to 1 in. Died in 27 mins.

1st Close: No blow back. 2nd Open: No blow. 2nd Close: No blow back.

REMARKS:

1st Open: Weak, surface blow. Died in 3 1/2 mins. Flushed tool at 6 mins. & blow returned. Died again in 27 mins.

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT

Job Number: 666 API#: 15-065-24247

DATE April 24

2023

DST #3 Formation: Lans "K&L"

Test Interval: 3704 -

Total Depth: 3734'

3734'

Time On: 16:21 04/24

Time Off: 23:05 04/24

Time On Bottom: 18:48 04/24 Time Off Bottom: 20:48 04/24

Down Hole Makeup

Heads Up: 10.96 FT Packer 1: 3698.5 FT

Drill Pipe: 3501.02 FT Packer 2: 3704 FT

ID-3 1/2 Top Recorder: 3687.42 FT

Weight Pipe: FT

Bottom Recorder: 3706 FT

Collars: 180.37 FT Well Bore Size: 7 7/8 ID-2 1/4

Surface Choke: 1" **Test Tool:** 34.57 FT

Bottom Choke: 5/8" ID-3 1/2-FH

Jars Safety Joint

Total Anchor: 30

Anchor Makeup

Packer Sub:

Perforations: (top): FT

4 1/2-FH

Change Over: FT

Drill Pipe: (in anchor): FT

ID-3 1/2

Change Over: FT

Perforations: (below): 29 FT

4 1/2-FH



Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATE April 24

2023

DST #3 Formation: Lans "K&L"

Test Interval: 3704 -

Total Depth: 3734'

3734'

Time On: 16:21 04/24 Time

Time Off: 23:05 04/24

Time On Bottom: 18:48 04/24 Time Off Bottom: 20:48 04/24

Mud Properties

Mud Type: Chemical Weight: 9.4 Viscosity: 59 Filtrate: 7.2 Chlorides: 1,000 ppm



Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATE April 24

2023

DST #3 Formation: Lans "K&L"

Test Interval: 3704 -

Total Depth: 3734'

3734'

Time On: 16:21 04/24

Time Off: 23:05 04/24

Time On Bottom: 18:48 04/24 Time Off Bottom: 20:48 04/24

Gas Volume Report

1st Open 2nd Open

Time Orifice PSI MCF/D	Time		Orifice	PSI	MCF/D
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Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATE
April
25

2023

DST #4 Formation: Oread/Lans "G"

Test Interval: 3470 -

Total Depth: 3970'

3620'

Time On: 17:38 04/25 Time O

Time Off: 01:37 04/26

Time On Bottom: 21:05 04/25 Time Off Bottom: 22:35 04/25

Electronic Volume Estimate: 1522'

1st Open Minutes: 15 Current Reading: 104.3" at 15 min

Max Reading: 104.3"

1st Close Minutes: 30 Current Reading:

0" at 30 min Max Reading: 0" <u>2nd Open</u> Minutes: 15 Current Reading:

73.4" at 15 min

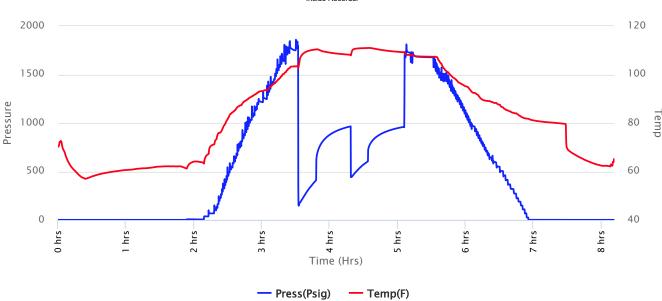
Max Reading: 73.4"

2nd Close Minutes: 30 Current Reading:

0" at 30 min

Max Reading: 0"







Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATEApril **25**2023

DST #4 Formation: Oread/Lans "G"

Test Interval: 3470 -

Total Depth: 3970'

Water %

60

96

35

Mud % 40

4

65

3620'

Time On: 17:38 04/25

Time Off: 01:37 04/26

Oil %

0

0

0

Time On Bottom: 21:05 04/25 Time Off Bottom: 22:35 04/25

Recovered

<u>Foot</u>	<u>BBLS</u>	Description of Fluid	<u>Gas %</u>
142	2.02066	HMCW	0
1068	14.0769953	SLMCW	0
60	0.2952	HWCM	0

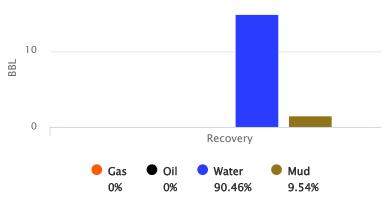
Total Recovered: 1270 ft

Total Barrels Recovered: 16.3928553

2	Reversed Out
,	NO

Initial Hydrostatic Pressure	1792	PSI
Initial Flow	148 to 411	PSI
Initial Closed in Pressure	965	PSI
Final Flow Pressure	447 to 601	PSI
Final Closed in Pressure	956	PSI
Final Hydrostatic Pressure	1695	PSI
Temperature	111	°F
Pressure Change Initial	0.9	%
Close / Final Close		

Recovery at a glance



GIP cubic foot volume: 0



Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATEApril **25**2023

DST #4 Formation: Oread/Lans "G"

Test Interval: 3470 -

Total Depth: 3970'

3620'

Time On: 17:38 04/25

Time Off: 01:37 04/26

Time On Bottom: 21:05 04/25 Time Off Bottom: 22:35 04/25

BUCKET MEASUREMENT:

1st Open: BOB in 1 min. 15 secs.

1st Close: No blow back.

2nd Open: BOB in 1 min. 30 secs.

2nd Close: No blow back.

REMARKS:

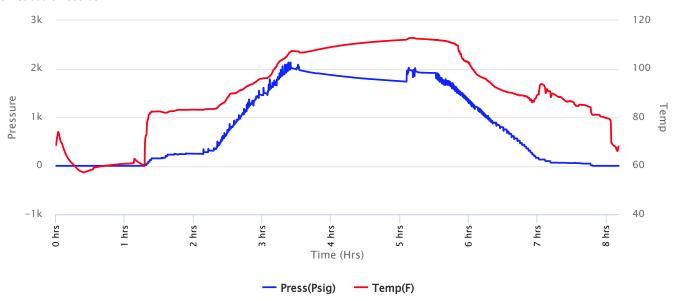
Tool Sample: 0% Gas 0% Oil 75% Water 25% Mud

Measured RW: .35 @ 56 degrees °F

RW at Formation Temp: 0.187 @ 111 °F

Chlorides: 23,900 ppm

Below Straddle Recorder





Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666

API#: 15-065-24247

DATE

April 25 2023

DST#4 Formation: Oread/Lans "G" Test Interval: 3470 -

Total Depth: 3970'

3620'

Time Off: 01:37 04/26 Time On: 17:38 04/25

Time On Bottom: 21:05 04/25 Time Off Bottom: 22:35 04/25

Down Hole Makeup

Heads Up: 22.8 FT Packer 1: 3464.5 FT

Drill Pipe: 3278.86 FT Packer 2: 3470 FT

ID-3 1/2 Packer 3: 3620 FT

Weight Pipe: FT Top Recorder: 3453.42 FT

Collars: 180.37 FT **Bottom Recorder:** 3603 FT ID-2 1/4

Below Straddle Recorder: 3940 FT **Test Tool:**

34.57 FT Well Bore Size: 7 7/8 ID-3 1/2-FH

Jars **Surface Choke:** 1" Safety Joint

Bottom Choke: 5/8" **Total Anchor:** 150

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 3 FT

4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 127 FT

ID-3 1/2

Change Over: .5 FT

Perforations: (below): 18 FT

4 1/2-FH

STRADDLE

Straddle Packer(s):

Change Over: 1 FT

> **Drill Pipe:** 316 FT

> > ID-3 1/2"

Change Over: 1 FT

Perforations (in tail pipe): 31 FT

4 1/2-FH



Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATE April 25

2023

DST #4 Formation: Oread/Lans "G" Test Interval: 3470 -

Total Depth: 3970'

3620'

Time On: 17:38 04/25 Time C

Time Off: 01:37 04/26

Time On Bottom: 21:05 04/25 Time Off Bottom: 22:35 04/25

Mud Properties

Mud Type: Chemical Weight: 9.5 Viscosity: 43 Filtrate: 6.0 Chlorides: 1,800 ppm



Well Complete

Company: Satchell Creek Petroleum, LLC

Lease: Worcester "A" #5-28

SEC: 28 TWN: 7S RNG: 22W

County: GRAHAM State: Kansas

Drilling Contractor: Feature Drilling

LLC - Rig 2

Elevation: 2280 GL Field Name: Wildcat Pool: WILDCAT Job Number: 666 API #: 15-065-24247

DATE April 25

2023

DST #4

Formation: Oread/Lans "G"

Test Interval: 3470 -

Total Depth: 3970'

3620'

Time On: 17:38 04/25

Time Off: 01:37 04/26

Time On Bottom: 21:05 04/25 Time Off Bottom: 22:35 04/25

Gas Volume Report

1st Open 2nd Open

Time Orifice PSI MCF/D	Time		Orifice	PSI	MCF/D
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Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

SATCHELL CREEK C/O FEATURE DRILLING LLC 4320 VINE ST PMB 386 HAYS, KS 67601

Invoice Date:
Invoice #:
Lease Name:
Well #:
County:
Job Number:
District:
Well #: County: umber:

Date/Description	HRS/QTY	Rate	Total
Top Off	0.000	0.000	0.00
H-CON	144.000	25.000	3,600.00
Cement Blending & Mixing	144.000	1.400	201.60
Liquid Defoamer	1.000	50.000	50.00
Light Eq Mileage	85.000	2.000	170.00
Heavy Eq Mileage	170.000	4.000	680.00
Ton Mileage	1,802.000	1.500	2,703.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Service Supervisor	1.000	275.000	275.00

Total	8,679.60

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Satchell Creek		Lease & Well #	Worcester A #5-	28			Date	6	/30/202	3
Service District	Oakley KS		County & State		Legals S/T/R	28-7S-	22\\/	Job #	-	301202	-
Job Type	Top off	✓ PROD	INJ	SWD	New Well?	✓ YES	No	Ticket#	V	VP 4464	
				_	nalysis - A Discus						
Equipment # 947	Driver John	C Davidson		Gloves	naryoro A Diocus	Lockout/Ta		Warning Sig	nc & Elaggia		
208	Jose V	✓ Hard hat ✓ H2S Monite		✓ Eye Protection	1	Required Po		Fall Protection		9	
194-235	Lupe	✓ Fiza Monito		Respiratory P		✓ Slip/Trip/Fa		✓ Specific Job		nectatio	nc.
		✓ FRC/Protect		Additional Ch		✓ Overhead H		✓ Muster Poin			113
		Hearing Pro		ner	Additional concerns or issues noted below			utions			
						nments					
Product/ Service Code		Des	scription		Unit of Measure	Quantity				Net	Amount
CP025	H-Con				sack	144.00					\$3,600.00
C060	Cement Blendin	g & Mixing Service			sack	144.00					\$201.60
CP136	Liquid Defoame	r			gal	1.00					\$50.00
M015	Light Equipmen	t Mileage			mi	85.00					\$170.00
M010	Heavy Equipme	nt Mileage			mi	170.00					\$680.00
M020	Ton Mileage				tm	1,802.00					\$2,703.00
D010	Depth Charge: (0'-500'			job	1.00		*			\$1,000.00
R061	Service Supervi	sor			day	1.00					\$275.00
					-			-			
									-		
								-			
								-			
					-						
								1			
Custo	omer Section: O	n the following scale	how would you rate	Hurricane Services	Inc.?				Net:		\$8,679.60
			2200 g to 50 to 50 to 50 to 60 to			Total Taxable	\$ -	Tax Rate:		>	$\overline{}$
Ва	sed on this job,	how likely is it you	ı would recommend	d HSI to a colleagu	e?			ducts and services	Sale Tax:	\$	-
							s relies on the	customer provided			
ı	Jnlikely 1 2	3 4 5	6 7 8	9 10 в	ktremely Likely	well information a services and/or pr			Total	\$	9 670 60
						<u> </u>			Total:	Ф	8,679.60
						HSI Represe	ntative:	John Polley			
due accounts shall pa affect the collection, C previously applied in a date of issue. Pricing services. Any discoun recommendations ma- purposes and HSI mal customer guarantees	y interest on the bacustomer hereby agarriving at net invoice does not include fet is based on 30 dade concerning the lakes no guarantee corroper operational	alance past due at the larces to pay all fees dir the price. Upon revocati deral, state, or local ta lays net payment terms results fom the use of is of future production per care of all customer over the state of the lays of t	has approved credit p rate of 1 ½% per montle ectly or indirectly incur on, the full invoice pric xes, or royalties and st or cash. <u>DISCLAIMEF</u> any product or service. formance. Customer r wheel equipment and p and accurate well inform	n or the maximum allowed for such collection, e without discount is in ated price adjustments NOTICE: Technical The information prese epresents and warran roperty while HSI is on	wable by applicable sign in the event that Cus In the event that Cus inmediately due and sign. Actual charges may data is presented in g inted is a best estimation in that well and all assistant well and all assistant in the control of the contro	ate or federal laws, tomer's account wi ubject to collection. vary depending up ood faith, but no wate of the actual resustant	In the event th HSI becom Prices quote on time, equiparranty is state ilts that may be in acceptable	it is necessary to empes delinquent, HSI had are estimates only a prent, and material used or implied. HSI assue achieved and show condition to receive	ploy an agency as the right to r and are good foultimately requi sumes no liabil ald be used for services by HS	and/or a evoke ar or 30 day red to pe ity for ad comparis	ittorney to ny discount is from the rform these vice or son se, the
X				CUSTOMER A	AUTHORIZATIO	ON SIGNATU	RE				

ftv: 15-2021/01/25 mplv: 399-2023/05/25



EMENT Custo	IRE								
Custo				UKI					
		Satchell			Well:	Well: Worcester A #5-28			WP 4464
City, S	State:	Hill City	KS		County:	Graham KS			6/30/2023
Field	Rep:				S-T-R:	28-7S-22W Service:			Top off
Down	hole l	nformatio	on		Calculated SI	urry - Lead		Calc	ulated Slurry - Tail
Hole	Size:		in		Blend:	н-с	on	Blend:	Class A Neat
Hole De	epth:		ft		Weight:	12.0	ppg	Weight:	15.2 ppg
Casing	Size:	5 1/2	in		Water / Sx:	15.5	gal / sx	Water / Sx:	5.7 gal / sx
asing De	epth:		ft		Yield:	2.56	ft³ / sx	Yield:	1.25 ft ³ / sx
ubing / L	Liner:	1	in		Annular Bbls / Ft.:	0.0309	bbs / ft.	Annular Bbls / Ft.:	0.0309 bbs / ft.
De	epth:	504	ft		Depth:	546	ft	Depth:	546 ft
Fool / Pac	cker:				Annular Volume:	16.9	bbls	Annular Volume:	16.8714 bbls
Tool De	美生工		ft		Excess:			Excess:	
Displacen	nent:		bbls		Total Slurry:	65.6	bbls	Total Slurry:	16.9 bbls
			STAGE	TOTAL	Total Sacks:	144	sx	Total Sacks:	76 sx
	RATE	PSI	BBLs	BBLs	REMARKS				
8:35 AM			-		Arrived on location			***************************************	
8:45 AM					Safety meeting				
8:55 AM	4.0	200.0		-	Rigged up				
0:30 AM 1 0:35 AM 1		600.0	3.0	3.0	Water ahead		0.0	ed, until cement came to su	
1:45 AM	1.2	500.0	65.6	68.6	Washed up and rigged of		2.0 ppg, mud scale verm	ed, until cement came to st	пасе
				68.6	Left location	JOWII			
12:15 PM				68.6	Lett location				
				68.6					
				68.6					
				68.6					····
					9				
1						la la			
		ODEW			UNIT			SUMMARY	
		CREW							
	enter:	John			947		Average Rate	Average Pressure	Total Fluid
Pump Opei							Average Rate 1.1 bpm	Average Pressure 550 psi	

ftv: 15-2021/01/25 mplv: 399-2023/05/25